

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400754146

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261
 2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION
 3. Address: 730 17TH ST STE 610
 City: DENVER State: CO Zip: 80202
 4. Contact Name: PAUL GOTTLLOB
 Phone: (720) 420-5700
 Fax: (720) 420-5800
 Email: paul.gottlob@iptenergyservices.com

5. API Number 05-123-34200-00
 6. County: WELD
 7. Well Name: ROBEL
 Well Number: 12-28
 8. Location: QtrQtr: NWSW Section: 28 Township: 7N Range: 64W Meridian: 6
 9. Field Name: GALETON Field Code: 27930

Completed Interval

FORMATION: CODELL Status: TEMPORARILY ABANDONED Treatment Type:
 Treatment Date: End Date: Date of First Production this formation:
 Perforations Top: 7183 Bottom: 7197 No. Holes: 56 Hole size: 0.42
 Provide a brief summary of the formation treatment: Open Hole: ☐
 This formation is commingled with another formation: ☐ Yes ☒ No
 Total fluid used in treatment (bbl): Max pressure during treatment (psi):
 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
 Type of gas used in treatment: Min frac gradient (psi/ft):
 Total acid used in treatment (bbl): Number of staged intervals:
 Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
 Fresh water used in treatment (bbl): Disposition method for flowback:
 Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐
 Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
 Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
 Test Method: Casing PSI: Tubing PSI: Choke Size:
 Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
 Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
 Reason for Non-Production: test Niobrara
 Date formation Abandoned: 10/26/2014 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt
 ** Bridge Plug Depth: 7140 ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 10/27/2014 End Date: 10/28/2014 Date of First Production this formation: 11/25/2014
Perforations Top: 6906 Bottom: 7090 No. Holes: 224 Hole size: 0.42
Provide a brief summary of the formation treatment: Open Hole: ☐

Frac Nio C w/ 4330 bbls FR water & 101,600 lbs 30/50 sand; frac Nio B w/ 6641 bbls FR water & 167,971 lbs 30/50 sand & frac Nio A w/ 2513 bbls FR water & 25,185 lbs 30/50 sand

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 13484

Max pressure during treatment (psi): 5742

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.90

Total acid used in treatment (bbl): 36

Number of staged intervals: 3

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 13484

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 294757

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/25/2014 Hours: 24 Bbl oil: 146 Mcf Gas: 77 Bbl H2O: 0
Calculated 24 hour rate: Bbl oil: 146 Mcf Gas: 77 Bbl H2O: 0 GOR: 527
Test Method: Flow to Sales Casing PSI: 1225 Tubing PSI: 1113 Choke Size: 13
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1300 API Gravity Oil: 45
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7023 Tbg setting date: 11/07/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: PAUL GOTTLÖB
Title: REG & ENG TECH Date: Email: paul.gottlob@iptenergyservices.com

Attachment Check List

Att Doc Num	Name
400754168	WELLBORE DIAGRAM
401069288	WIRELINE JOB SUMMARY

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)