State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT

Document Number: 401061936

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type   [X] Final completion   [ ] Preliminary completion

OGCC Operator Number: 100322   Contact Name: Julie Webb

Name of Operator: NOBLE ENERGY INC   Phone: (720) 587-2223

Address: 1625 BROADWAY STE 2200   Fax:

City: DENVER   State: CO   Zip: 80202

API Number   05-123-42270-00   County: WELD

Well Name: Wells Ranch   Well Number: AA22-631

Location: QtrQtr: SWSW   Section: 22   Township: 6N   Range: 63W   Meridian: 6

Footage at surface: Distance: 1045   feet   Direction: FSL   Distance: 81   feet   Direction: FWL

As Drilled Latitude: 40.467740   As Drilled Longitude: -104.431950

GPS Data:

Date of Measurement: 01/26/2016   PDOP Reading: 2.6   GPS Instrument Operator's Name: Toa Sagapolutele

** If directional footage at Top of Prod. Zone   Dist.:   1436   feet. Direction: FSL   Dist.:   543   feet. Direction: FWL

Sec: 22   Twp: 6N   Rng: 63W

** If directional footage at Bottom Hole   Dist.:   1459   feet. Direction: FSL   Dist.:   259   feet. Direction: FWL

Sec: 23   Twp: 6N   Rng: 63W

Field Name: WATTENBERG   Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt)   03/27/2016   Date TD: 03/30/2016   Date Casing Set or D&A: 03/31/2016

Rig Release Date: 04/16/2016   Per Rule 308A.b.

Well Classification:

[ ] Dry   [X] Oil   [ ] Gas/Coalbed   [ ] Disposal   [ ] Stratigraphic   [ ] Enhanced Recovery   [ ] Storage   [ ] Observation

Total Depth   MD   11877   TVD**   6700   Plug Back Total Depth   MD   11860   TVD**   6700

Elevations   GR   4745   KB   4775   **Digital Copies of ALL Logs must be Attached per Rule 308A**   [X]

List Electric Logs Run:

CBL, GR, Compensated Neutron ran on 123-42266

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42.09	0	110	99	0	110	VISU
SURF	13+1/2	9+5/8	36	0	1,890	625	0	1,881	VISU
1ST	8+1/2	5+1/2	20	0	11,871				

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 03/31/2016

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
DV TOOL	1ST	6,801	605	1,971	6,801

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,583				
SUSSEX	4,410				
SHANNON	4,960				
NIOBRARA	6,605				

Comment:

As built GPS was surveyed after conductor was set on 1/18/2016. No mud logs ran.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Julie Webb

Title: Regulatory Analyst   Date: _____   Email: jwebb@progressivepcs.net

Attachment Check List

Att Doc Num	Document Name	attached ?			
Attachment Checklist					
401061963	CMT Summary *	Yes	☒	No	☐
	Core Analysis	Yes	☐	No	☒
401068236	Directional Survey **	Yes	☒	No	☐
	DST Analysis	Yes	☐	No	☒
	Logs	Yes	☒	No	☐
	Other	Yes	☐	No	☒
Other Attachments					
401068216	PDF-CEMENT BOND	Yes	☒	No	☐
401068219	LAS-GAMMA RAY	Yes	☒	No	☐
401068222	PDF-GAMMA RAY	Yes	☒	No	☐
401068224	PDF-GAMMA RAY	Yes	☒	No	☐
401068240	DIRECTIONAL DATA	Yes	☒	No	☐

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)