

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:
06/22/2016
Document Number:
668004534
Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection <input type="checkbox"/>
	217927	333519	DURAN, JOHN	2A Doc Num: _____

Operator Information:

OGCC Operator Number: <u>10084</u>
Name of Operator: <u>PIONEER NATURAL RESOURCES USA INC</u>
Address: <u>5205 N O'CONNOR BLVD STE 200</u>
City: <u>IRVING</u> State: <u>TX</u> Zip: <u>75039</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Koehler, Bob		bob.koehler@state.co.us	
Distribution, Pioneer	972-444-9001	COGCC.Inspections@pxd.com	All Inspections

Compliance Summary:

QtrQtr: <u>SWSE</u>		Sec: <u>4</u>		Twp: <u>33S</u>		Range: <u>65W</u>	
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
08/25/2015	668003796	IJ	AC	SATISFACTORY			No
06/19/2014	668002257	IJ	AC	SATISFACTORY	P		No
06/06/2013	668001309	IJ	AC	SATISFACTORY	P		No
08/01/2012	668000487	IJ	IJ	SATISFACTORY			No
08/30/2011	200320383	MI	AC	SATISFACTORY			No
06/28/2011	200314179	RT	AC	SATISFACTORY			No
08/25/2010	200268284	RT	AC	SATISFACTORY			No
06/22/2009	200213455	MI	AC	SATISFACTORY			No
07/09/2008	200192243	RT	AC	SATISFACTORY			No
11/30/2007	200122962	ES	PR	SATISFACTORY			No
08/20/2007	200117546	RT	AC	SATISFACTORY			No
07/11/2006	200094302	RT	AC	SATISFACTORY		Pass	No
08/08/2005	200074960	RT	AC	SATISFACTORY		Pass	No
07/12/2004	200058231	MI	AC	SATISFACTORY		Pass	No
07/09/2004	200058224	MI	AC	ACTION REQUIRED		Fail	Yes
01/10/2004	200048771	RT	AC	SATISFACTORY		Pass	No
08/05/2003	200042404	RT	AC	SATISFACTORY		Pass	No
09/03/2002	200030157	RT	AC	SATISFACTORY		Pass	No
08/07/2001	200018866	RT	AC	SATISFACTORY	I	Pass	No

08/31/2000	200009320	RT	AC	SATISFACTORY	I	Pass	No
------------	-----------	----	----	--------------	---	------	----

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
112904	PIT	AC	09/23/1999		-	SAWTOOTH 34-4	AC
113378	PIT	AC	09/23/1999		-	SAWTOOTH 34-4	AC
217644	WELL	PR	11/09/2003	GW	071-06423	SAWTOOTH 34-4	PR
217927	WELL	IJ	10/12/2007	DSPW	071-06706	SAWTOOTH 34-4 WD	AC
282351	PIT	AC	12/30/2005		-	SAWTOOTH 34-4 WD	AC

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	SATISFACTORY			
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/AR): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Spills:

Type	Area	Volume	Corrective action	CA Date

Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY	Posts		

Equipment:				
Type: Ancillary equipment	# 1	Satisfactory/Action Required: SATISFACTORY		
Comment	Wellhead and pipeline. Equipment storage yard.			
Corrective Action				Date:

Facilities:				
<input type="checkbox"/> New Tank		Tank ID: _____		
Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	4	400 BBLS	STEEL AST	,
S/AR	SATISFACTORY	Comment:		
Corrective Action:				Corrective Date:

Paint				
Condition	Adequate			
Other (Content)	_____			
Other (Capacity)	_____			
Other (Type)	_____			

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Venting:				
Yes/No				
Comment				

Flaring:				
Type	Satisfactory/Action Required			
Comment:				
Corrective Action:				Correct Action Date:

Predrill

Location ID: 217927

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AR: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AR: _____ Comment: _____

CA: _____ Date: _____

Wildlife BMPs:

S/AR: _____ Comment: _____

CA: _____ Date: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 217927 Type: WELL API Number: 071-06706 Status: IJ Insp. Status: AC

Underground Injection Control

UIC Violation: _____

Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg _____
(e.g. 30 psig or -30" Hg)

Previous Test Pressure _____

MPP _____

Inj Zone: DK-PR

TC: Pressure or inches of Hg _____

Previous Test Pressure _____

Last MIT: 08/30/2011

Brhd: Pressure or inches of Hg _____

Previous Test Pressure _____

AnnMTRReq: YES

Comment: _____

Method of Injection: GRAVITY FEED

Test Type: 5 Year

Tbg psi: -25" Hg

Csg psi: 800

BH psi: -6" Hg

Insp. Status: Pass

Comment: Pressured up T- C Ann. to 800 psig. Pressure held for 15 min. with no pressure loss. Chart recorder also used.

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Waste and Debris removed? _____

CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____

CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____
 CM _____
 CA _____ CA Date _____

Guy line anchors marked? _____
 CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

S/A/V: SATISFACTOR Corrective Date: _____
 Y _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT

Pit Type: Produced Water Lined: NO Pit ID: _____ Lat: _____ Long: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment: _____

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: NO 2+ feet Freeboard: _____

Pit (S/A/V): SATISFACTOR Comment: 60' x 60'

Corrective Action: _____ Date: _____

Monitoring:	Monitoring Type	Comment
	Chain	

COGCC Comments

Comment	User	Date
Next MiT on (06/22/21).	duranj	06/22/2016