

**FORM  
INSP**Rev  
05/11**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/21/2016

Document Number:

685300810

Overall Inspection:

**ACTION REQUIRED****FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	215648	325967	St John, William (Cal)	<input type="checkbox"/>	

**Operator Information:**OGCC Operator Number: 96735Name of Operator: WILLIFORD RESOURCES, L.L.C.Address: 6506 S LEWIS AVE STE 102City: TULSA State: OK Zip: 74136

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

Contact Name	Phone	Email	Comment
Callahan, Linda	918-749-8828	lcallahan3@swbell.net	SW Inspection Reports
Labowskie, Steve		steve.labowskie@state.co.us	COGCC
Stevens, Glenn	970-749-0192	glennstevens@centurylink.net	SW Inspection Reports
Hughes, Jim		jimo.hughes@state.co.us	

**Compliance Summary:**QtrQtr: SESE Sec: 14 Twp: 33N Range: 12W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
08/12/2015	674602192	PR	PR	<b>ACTION REQUIRED</b>			No
06/05/2012	661700386	PR	PR	SATISFACTORY	P		No
08/17/2009	200219253	PR	PR	SATISFACTORY			No
01/22/2007	200103600	ES	PR	SATISFACTORY		Pass	No
08/11/1997	500149368	PR	PR			Pass	No
06/07/1996	500149367	PR	PR			Fail	Yes
08/07/1995	500149366	PR	PR				Yes

**Inspector Comment:**

This report contains corrective actions and comments. See Signs/Marker, Spills, Equipment, Facilities, and Venting Sections of report for additional comments. See link at end of report for path to downloadable pictures.

**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
115495	PIT		09/23/1999		-	BARR 1	<input type="checkbox"/>
115496	PIT		09/23/1999		-	SCHMITT 2-36	<input type="checkbox"/>
215648	WELL	PR	08/31/2007	OW	067-07253	DYE HARD 8	PR <input checked="" type="checkbox"/>
325967	LOCATION	AC	04/14/2009		-	DYE HARD-N33N12W 14SESE	AC <input type="checkbox"/>

**Equipment:**Location Inventory

Inspector Name: St John, William (Cal)

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

**Location**

<b>Lease Road:</b>				
Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			

<b>Signs/Marker:</b>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	SATISFACTORY			
WELLHEAD	ACTION REQUIRED	The API Number 067-02753 is incorrect. Correct number is 067-07253.	Install sign to comply with rule 210.b.(1)	08/23/2016

Emergency Contact Number (S/AR):	SATISFACTORY	Corrective Date:	
Comment:			
Corrective Action:			

<b>Good Housekeeping:</b>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

<b>Spills:</b>				
Type	Area	Volume	Corrective action	CA Date
Produced Water	Tank		Contact COGCC EPS staff regarding Rule 906.c	06/24/2016

☐ Multiple Spills and Releases?

<b>Fencing/:</b>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

<b>Equipment:</b>				
Type: Ancillary equipment	# 1	Satisfactory/Action Required: SATISFACTORY		
Comment	Wellhead			
Corrective Action				Date:
Type: Flow Line	# 1	Satisfactory/Action Required: SATISFACTORY		
Comment				
Corrective Action				Date:

Inspector Name: St John, William (Cal)

Type: Pump Jack	# 1	Satisfactory/Action Required:	SATISFACTORY
Comment			
Corrective Action			Date:
Type: Prime Mover	# 1	Satisfactory/Action Required:	ACTION REQUIRED
Comment: Natural gas motor. Lube oil is leaking from motor and accumulating underneath motor. Similiar issue identified in previous inspection document number 674602192.			
Corrective Action: Clean up contaminated soil and repair motor ensuring good mechanical condition per Rule 605.d			Date: 7/22/2016
Type: Deadman # & Marked	# 4	Satisfactory/Action Required:	ACTION REQUIRED
Comment: Deadmen not marked. Similiar to issue noted in previous inspection document number 674602192.			
Corrective Action: Mark all deadmen to comply with Rule 1003.a			Date: 7/8/2016

**Facilities:**

☒ New Tank

Tank ID: \_\_\_\_\_

Contents	#	Capacity	Type	SE GPS
CRUDE OIL	1	OTHER	STEEL AST	,

S/AR: ACTION REQUIRED

Comment: Tank is leaking in two places on the backside.

Corrective Action: Repair or replace tank ensuring tank complies with Rule 605.a.(1).

Corrective Date: 07/22/2016

Paint

Condition	Adequate
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Other (Content) \_\_\_\_\_

Other (Capacity) 210 BBLS

Other (Type) \_\_\_\_\_

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action		Corrective Date	
Comment			

**Venting:**

Yes/No	NO
Comment	No auditory, visual, or olfactory indication at time of inspection. Venting is currently approved via Sundry notice in 2015, annual renewal is now required per 11/4/15 venting policy.

**Flaring:**

Type		Satisfactory/Action Required	
Comment:			
Corrective Action:		Correct Action Date:	

**Predrill**

Location ID: 215648

Lease Road Adeq.: \_\_\_\_\_

Pads: \_\_\_\_\_

Soil Stockpile: \_\_\_\_\_

**S/AR:** \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:****S/AR:** \_\_\_\_\_ **Comment:** \_\_\_\_\_**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_**Wildlife BMPs:****S/AR:** \_\_\_\_\_ **Comment:** \_\_\_\_\_**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_**Comment:** \_\_\_\_\_**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:

\_\_\_\_\_

Summary of Operator Response to Landowner Issues:

\_\_\_\_\_

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

\_\_\_\_\_

**Facility**

Facility ID: 215648 Type: WELL API Number: 067-07253 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR

**Environmental****Spills/Releases:**

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_

Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well:**

Lat

Long

DWR Receipt Num:

Owner Name:

GPS :

**Field Parameters:**

Sample Location: \_\_\_\_\_

Emission Control Burner (ECB): \_\_\_\_\_

Comment: \_\_\_\_\_

Pilot: \_\_\_\_\_

Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Reclamation - Storm Water - Pit****Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_

Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: \_\_\_\_\_

Comment: \_\_\_\_\_

1003a. Waste and Debris removed? \_\_\_\_\_

CM \_\_\_\_\_

CA \_\_\_\_\_

CA Date \_\_\_\_\_

Unused or unneeded equipment onsite? \_\_\_\_\_

CM \_\_\_\_\_

CA \_\_\_\_\_

CA Date \_\_\_\_\_

Pit, cellars, rat holes and other bores closed? \_\_\_\_\_

CM \_\_\_\_\_

CA \_\_\_\_\_

CA Date \_\_\_\_\_

Guy line anchors marked? \_\_\_\_\_

CM \_\_\_\_\_

CA \_\_\_\_\_

CA Date \_\_\_\_\_

1003b. Area no longer in use? \_\_\_\_\_

Production areas stabilized ? \_\_\_\_\_

1003c. Compacted areas have been cross ripped? \_\_\_\_\_

1003d. Drilling pit closed? \_\_\_\_\_

Subsidence over on drill pit? \_\_\_\_\_

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_

Production areas have been stabilized? \_\_\_\_\_

Segregated soils have been replaced? \_\_\_\_\_

**RESTORATION AND REVEGETATION**Cropland

Top soil replaced \_\_\_\_\_

Recontoured \_\_\_\_\_

Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_

Recontoured \_\_\_\_\_

80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: \_\_\_\_\_

Inspector Name: St John, William (Cal)

Overall Interim Reclamation

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_ Well Release on Active Location ☐ Multi-Well Location ☐

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

S/A/V: SATISFACTOR Corrective Date: \_\_\_\_\_

Y

Comment: \_\_\_\_\_

CA: \_\_\_\_\_

Pits: ☒ NO SURFACE INDICATION OF PIT

**COGCC Comments**

Comment	User	Date
Crude oil tank is leaking in two places on the backside bottom. Fluid appears to be produced water or condensate and not oil. Release is inside tank battery containment. Based on visible crystals and mineral the tank has been leaking for more than 24 hours. Unknown total volume	stjohnw	06/21/2016

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
685300810	INSPECTION APPROVED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3884489">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3884489</a>
685300825	Leak 1	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3884472">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3884472</a>
685300826	Leak 1 overview	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3884473">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3884473</a>
685300827	Leak 2	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3884474">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3884474</a>
685300828	Leak 2 overview	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3884475">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3884475</a>
685300829	Motor leaking and blowing oil	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3884476">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3884476</a>

685300830	Oil collecting under motor	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3884477">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3884477</a>
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