

FORM
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06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400409596

Date Received:

07/31/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960
 2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY
 3. Address: 410 17TH STREET SUITE #1400
 City: DENVER State: CO Zip: 80202

4. Contact Name: Olga Chikaloff
 Phone: (720) 440-1600
 Fax: (720) 279-2331
 Email: ochikaloff@bonanzacrk.com

5. API Number 05-123-35985-006. County: WELD7. Well Name: ANTELOPEWell Number: F-J-15HNB8. Location: QtrQtr: NWNW Section: 15 Township: 5N Range: 62W Meridian: 69. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATIONTreatment Date: 04/06/2013 End Date: 04/08/2013 Date of First Production this formation: 04/21/2013Perforations Top: 6669 Bottom: 10845 No. Holes: Hole size: 0

Provide a brief summary of the formation treatment:

Open Hole: ☒

18 stages: Niobrara pumped 49942 bbls of fluid and 4277760# of sand, Avg P 3980 psi, Avg Rate 50.00 bpm, Final ISDP 3287 psi, completed w/ sliding sleeves and casing packers.

This formation is commingled with another formation: ☐ Yes ☒ NoTotal fluid used in treatment (bbl): 49942Max pressure during treatment (psi): 3980Total gas used in treatment (mcf): 0Fluid density at initial fracture (lbs/gal): 8.30Type of gas used in treatment: Min frac gradient (psi/ft): 0.80Total acid used in treatment (bbl): 0Number of staged intervals: 18Recycled water used in treatment (bbl): 0Flowback volume recovered (bbl): 10212Fresh water used in treatment (bbl): 49942Disposition method for flowback: DISPOSALTotal proppant used (lbs): 4277760Rule 805 green completion techniques were utilized: ☒Reason why green completion not utilized: Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/11/2013 Hours: 72 Bbl oil: 1974 Mcf Gas: 1434 Bbl H2O: 588Calculated 24 hour rate: Bbl oil: 658 Mcf Gas: 478 Bbl H2O: 196 GOR: 726Test Method: Flowing Casing PSI: 0 Tubing PSI: 605 Choke Size: Gas Disposition: SOLD Gas Type: WET Btu Gas: 1311 API Gravity Oil: 43Tubing Size: 2 + 7/8 Tubing Setting Depth: 6157 Tbg setting date: 04/13/2013 Packer Depth: 6156Reason for Non-Production: Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt ** Bridge Plug Depth: ** Sacks cement on top:

** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Olga Chikaloff

Title: Engineering Technician Date: 7/31/2013 Email ochikaloff@bonanzacrk.com
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Attachment Check List

Att Doc Num **Name**

2157962	WELLBORE DIAGRAM
400409596	FORM 5A SUBMITTED

Total Attach: 2 Files

General Comments

User Group **Comment** **Comment Date**

Permit	Oper. submitted corrected WBD with upper pkr. at 6669'.	6/19/2016 11:58:12 AM
Permit	TPZ looks low--upper packer at 6703 on WBD.	5/21/2016 6:11:24 PM

Total: 2 comment(s)