

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/16/2016

Document Number:

675102624

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	414369	414369	GRANAHAN, KYLE	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 96850Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: PO BOX 370City: PARACHUTE State: CO Zip: 81635

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
, WPX		COGCCInspectionReports@wpxenergy.com	All inspections

Compliance Summary:QtrQtr: NWSW Sec: 24 Twp: 1S Range: 98W**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
414353	WELL	PR	07/12/2012	GW	103-11613	FEDERAL RGU 13-24-198	PR	<input checked="" type="checkbox"/>
414358	WELL	PR	09/01/2012	GW	103-11614	FEDERAL RGU 24-24-198	PR	<input checked="" type="checkbox"/>
414360	WELL	PR	08/23/2011	GW	103-11615	FEDERAL RGU 423-24-198	PR	<input checked="" type="checkbox"/>
414374	WELL	PR	10/22/2012	GW	103-11616	FEDERAL RGU 413-24-198	PR	<input checked="" type="checkbox"/>
414375	WELL	PR	12/15/2010	GW	103-11617	FEDERAL RGU 422-24-198	PR	<input checked="" type="checkbox"/>
414377	WELL	PR	07/12/2012	GW	103-11618	FEDERAL RGU 412-24-198	PR	<input checked="" type="checkbox"/>
414379	WELL	PR	08/04/2011	GW	103-11619	FEDERAL RGU 23-24-198	PR	<input checked="" type="checkbox"/>
414382	WELL	PR	10/18/2012	GW	103-11620	FEDERAL RGU 14-24-198	PR	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>2</u>	Wells: <u>16</u>	Production Pits: _____
Condensate Tanks: <u>4</u>	Water Tanks: <u>12</u>	Separators: <u>4</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: <u>2</u>
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: <u>1</u>	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
BATTERY	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/AR): SATISFACTORY

Corrective Date: _____

Comment: 970-285-9377

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
SEPARATOR	SATISFACTORY			
TANK BATTERY	SATISFACTORY			
WELLHEAD	SATISFACTORY			

Equipment:

Type: Bird Protectors	# 14	Satisfactory/Action Required:	SATISFACTORY
Comment			
Corrective Action			Date: _____
Type: Other	# 1	Satisfactory/Action Required:	SATISFACTORY
Comment	Production water pump		
Corrective Action			Date: _____

Type: Deadman # & Marked	# 4	Satisfactory/Action Required:	SATISFACTORY
Comment			
Corrective Action			Date:
Type: Plunger Lift	# 8	Satisfactory/Action Required:	SATISFACTORY
Comment			
Corrective Action			Date:
Type: Horizontal Heated Separator	# 9	Satisfactory/Action Required:	SATISFACTORY
Comment			
Corrective Action			Date:

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	4	500 BBLS	HEATED STEEL AST	,

S/AR	SATISFACTORY	Comment:	AIRS ID # 103-0641-002, 103-0641-003
Corrective Action:			Corrective Date:

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action			Corrective Date
Comment			

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	4	500 BBLS	HEATED STEEL AST	,

S/AR	SATISFACTORY	Comment:	
Corrective Action:			Corrective Date:

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action			Corrective Date
Comment			

Venting:

Yes/No	NO
Comment	

Flaring:

Type		Satisfactory/Action Required	
Comment:			
Corrective Action:		Correct Action Date:	

Predrill

Location ID: 414369

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AR: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AR: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

BMP Type	Comment
PROPOSED BMPs	<p>of construction. Due to the nature of the topography at the site, any number of BMP combinations may be utilized at any phase of the project. Constant efforts will be employed to limit the extent of vegetative disturbance at the time of soil exposure during all construction activities and structural BMP implementation.</p> <p>For BMP descriptions and installation details, refer to the Ryan Gulch Field Wide SWMP and the "Storm Water and 404 Handbook of Best Management Practices (BMPs), January 2006."</p> <p>Construction Phase:</p> <p>A perimeter earthen berm will be constructed around the edge of the pad during well pad construction to prevent the potential offsite transport of pollutant laden storm water. A perimeter sediment ditch will be constructed along the outside edge of the well pad to prevent offsite transport of any potential pollutants carried via storm water runoff. The base of the fill slope on the NW corner of the disturbance will be stabilized via rock armoring, and will have a straw bale barrier installed for additional stabilization during the construction phase.</p> <p>Additional structural BMPs will be installed as necessary to ensure site stabilization and to protect surface water quality.</p> <p>Interim Reclamation Phase:</p> <p>After the well pad has been constructed, drilling and completions are completed, with</p>

production facilities in operation, the site will be graded to reduce cut and fill slopes to minimize the overall size of the well pad. Where practicable, the topsoil stockpile will be spread onto the re- contoured surface. Any remaining topsoil will be seeded to maintain stabilization and continued nutrient cycling. The well pad will be re- seeded upon completed grading activities. Permanent structural BMPs will be installed and maintained as necessary to assist in site stabilization during interim reclamation.

Final Stabilization Phase:

After all wells have been plugged and abandoned, and production facilities are removed, the well pad will be graded to restore pre - disturbance contours. Any remaining topsoil will be spread onto the re- contoured surface. The well pad will be re- seeded upon completed grading activities. Storm water inspections will continue until the site has reached a stabilization level of 70% of pre - disturbance conditions. Once the site reached final stabilization, a post construction storm water management program will be implemented per COGCC Final Amended Rules (December 17, 2008), Rule 1002 (f) (3).

***NOTE:**

This document is intended to serve as a preliminary plan to document proposed stormwater management practices for this project. Any additional alternative site stabilization and /or reclamation efforts may be employed in reflection of unforeseen site conditions or resource availability, and will be updated into the Ryan Gulch Field Wide SWMP per requirements of CDPS Permit

COR- 03A115, regulated by the Colorado Department of Health and Environment's (CDPHE) General Permit No. COR- 03000

PROPOSED BMPs	<p>Site Specific Conditions and Storm Water Management Plan</p> <p>SITE DESCRIPTION:</p> <p>Project/Site Name: Federal RGU 13 -24 -198</p> <p>Location: Section 24, Township 1 South, Range 98 West</p> <p>Name of Receiving Waters: Yellow Creek</p> <p>Distance to Receiving Waters: —2.25 Miles</p> <p>Non -Storm Water Discharges: None Anticipated</p> <p>Field Name: Ryan Gulch</p> <p>CDPS Permit Date: 05/16/06</p> <p>CDPS Permit #:COR- 03A115</p> <p>Site Type: Well Pad</p> <p>SWMP Administrator: Mike Gardner</p> <p>Inspection Type: 14 day upon construction; 30 day upon interim reclamation</p> <p>SOIL AND VEGETATION DESCRIPTION:</p> <p>Soil Types: Rentsac channery loam</p> <p>Yamac loam</p> <p>Existing Vegetation Description:Pinyon - Juniper woodland with assorted gasses /shrubs</p> <p>Pre - Disturbance Vegetative Cover: —40%</p> <p>Seed Mix for Interim Reclamation: BLM White River Field Office Mix #3</p> <p>Final Stabilization Date: TBD</p> <p>RECEIVING WATERS</p> <p>Estimated Disturbance: —6.3 Acres</p> <p>Soil Erosion Potential: Moderate</p> <p>Description of Potential Pollution Sources: Refer to Ryan Gulch Field Wide SWMP</p> <p>Phased BMP Implementation *:</p> <p>BMPs will be installed prior to, during, and immediately following construction as practicable with consideration given to safety, access, and ground conditions at the time</p>
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S/AR: _____ **Comment:** _____

CA: _____ **Date:** _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Inspector Name: GRANAHAH, KYLE

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 414353 Type: WELL API Number: 103-11613 Status: PR Insp. Status: PR

Producing Well

Comment: PR - no leaks/venting

Facility ID: 414358 Type: WELL API Number: 103-11614 Status: PR Insp. Status: PR

Producing Well

Comment: PR - no leaks/venting

Facility ID: 414360 Type: WELL API Number: 103-11615 Status: PR Insp. Status: PR

Producing Well

Comment: PR - no leaks/venting

Facility ID: 414374 Type: WELL API Number: 103-11616 Status: PR Insp. Status: PR

Producing Well

Comment: PR - no leaks/venting

Facility ID: 414375 Type: WELL API Number: 103-11617 Status: PR Insp. Status: PR

Producing Well

Comment: PR - no leaks/venting

Facility ID: 414377 Type: WELL API Number: 103-11618 Status: PR Insp. Status: PR

Producing Well

Comment: PR - no leaks/venting

Facility ID: 414379 Type: WELL API Number: 103-11619 Status: PR Insp. Status: PR

Producing Well

Comment: PR - no leaks/venting

Facility ID: 414382 Type: WELL API Number: 103-11620 Status: PR Insp. Status: PR

Producing Well

Comment: PR - no leaks/venting

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Waste and Debris removed? Pass

CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass

CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass

CM _____

CA _____ CA Date _____

Guy line anchors marked? Pass

CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Inspector Name: GRANAHAHAN, KYLE

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass					
Compaction	Pass					
Retention Ponds	Pass					
Berms	Pass					

S/A/V: SATISFACTOR Y Corrective Date: _____

Comment: No sediment flow evident

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT