

FORM

6

Rev
/ 1.00

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

Document Number:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 8840

Contact Name: Tim Hager

Name of Operator: BLUE CHIP OIL INC

Phone: (970) 493-6456

Address: 155 E BOARDWALK DR STE 400

Fax: (970) 232-3051

City: FORT COLLINS State: CO Zip: 80525

Email: BLUECHIPOIL@MSN.COM

For Intent 24 hour notice required, Name: _____

Tel: _____

COGCC contact:

Email: _____

API Number 05-001-08800---

Well Name: GINTHER

Well Number: 20-2

Location: QtrQtr: NENW Section: 20 Township: 1S Range: 67W Meridian: 6TH

County: ADAMS

Federal, Indian or State Lease Number: _____

Field Name: WATTENBERG

Field Number: 90750



Notice of Intent to Abandon



Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.95427

Longitude: -104.91733

GPS Data:

Data of Measurement: _____

PDOP Reading: _____

GPS Instrument Operator's Name: _____

Reason for Abandonment: ☐ Dry☒ Production for Sub-economic☐ Mechanical Problems☐ Other _____Casing to be pulled: ☐ Yes☒ No

Estimated Depth: _____

Fish in Hole: ☐ Yes☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes☒ No

If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Btm	Date	Method of Isolation	Plug Depth
J Sand	JSND	8565	8606			
Dakota	DKTA	8745	8748			

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
Surface	12-1/4"	8-5/8"	24#	218	200	218	Surface	Visual
Production	7-7/8"	4-1/2"	15.1#	8,857	350/DV200	8857	7091	Calculated

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 8695 with 2 sacks cmt on top. CIPB #2: Depth 8515 with 2 sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set <u>35</u> sks cmt from <u>8188</u> ft. to <u>7684</u> ft. in	Plug Type: <u>Casing</u>	Plug Tagged: <input type="checkbox"/>
Set <u>10</u> sks cmt from <u>1265</u> ft. to <u>1134</u> ft. in	Plug Type: <u>Casing</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>10</u> sks cmt from <u>622</u> ft. to <u>491</u> ft. in	Plug Type: <u>Casing</u>	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 12 sacks half in. half out surface casing from 300 ft. to 141 ft. Plug Tagged: ☐

Set 5 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Run CBL to verify cement coverage of Niobrara formation and Fox Hills to surface.

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Provide Technical Detail:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Tim Hager Print Name: TIM HAGER
Title: President Date: 6-8-2016 Email: Bluechip@msa.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name

Total Attach: _____