

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400837876

Date Received:

05/11/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10459  
2. Name of Operator: EXTRACTION OIL & GAS LLC  
3. Address: 370 17TH STREET SUITE 5300  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Troy Owens  
Phone: (720) 557-8303  
Fax:  
Email: towens@extractionog.com

5. API Number 05-123-40328-01  
6. County: WELD  
7. Well Name: GP-Dairy  
Well Number: 1-20-19  
8. Location: QtrQtr: NENE Section: 20 Township: 5N Range: 65W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/17/2015 End Date: 03/23/2015 Date of First Production this formation: 03/28/2015

Perforations Top: 8135 Bottom: 14935 No. Holes: 1644 Hole size: 9/25

Provide a brief summary of the formation treatment: Open Hole: ☐

46 Stage Plug and Perf; 103,220 bbls of fluid pumped; 9,036,680 lbs of proppant

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 103220 Max pressure during treatment (psi): 9502

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.32

Type of gas used in treatment: Min frac gradient (psi/ft): 0.96

Total acid used in treatment (bbl): 155 Number of staged intervals: 46

Recycled water used in treatment (bbl): 11718 Flowback volume recovered (bbl): 14260

Fresh water used in treatment (bbl): 91347 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 9036680 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/30/2015 Hours: 24 Bbl oil: 52 Mcf Gas: 316 Bbl H2O: 464

Calculated 24 hour rate: Bbl oil: 52 Mcf Gas: 316 Bbl H2O: 464 GOR: 6077

Test Method: Measured Casing PSI: 3300 Tubing PSI: 2700 Choke Size: 18/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1338 API Gravity Oil: 57

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7544 Tbg setting date: 03/24/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Troy Owens

Title: Engineer Date: 5/11/2015 Email towens@extractionog.com  
:

### **Attachment Check List**

**Att Doc Num**      **Name**

|           |                           |
|-----------|---------------------------|
| 400837876 | COMPLETED INTERVAL REPORT |
| 400941829 | FORM 5A SUBMITTED         |

Total Attach: 2 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

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|--------|---|-------------------------|
| Permit | Unapproved form to correct to -01 wellbore. | 6/10/2016<br>8:48:22 AM |
| Permit | Returned to draft per operator request.     | 5/4/2015 8:31:39<br>AM  |

Total: 2 comment(s)