

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400837876

Date Received: 05/11/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10459
2. Name of Operator: EXTRACTION OIL & GAS LLC
3. Address: 370 17TH STREET SUITE 5300
City: DENVER State: CO Zip: 80202
4. Contact Name: Troy Owens
Phone: (720) 557-8303
Fax:
Email: towens@extractionog.com

5. API Number 05-123-40328-01
6. County: WELD
7. Well Name: GP-Dairy
Well Number: 1-20-19
8. Location: QtrQtr: NENE Section: 20 Township: 5N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/17/2015 End Date: 03/23/2015 Date of First Production this formation: 03/28/2015

Perforations Top: 8135 Bottom: 14935 No. Holes: 1644 Hole size: 9/25

Provide a brief summary of the formation treatment: Open Hole: [ ]

46 Stage Plug and Perf; 103,220 bbls of fluid pumped; 9,036,680 lbs of proppant

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 103220 Max pressure during treatment (psi): 9502

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.32

Type of gas used in treatment: Min frac gradient (psi/ft): 0.96

Total acid used in treatment (bbl): 155 Number of staged intervals: 46

Recycled water used in treatment (bbl): 11718 Flowback volume recovered (bbl): 14260

Fresh water used in treatment (bbl): 91347 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 9036680 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/30/2015 Hours: 24 Bbl oil: 52 Mcf Gas: 316 Bbl H2O: 464

Calculated 24 hour rate: Bbl oil: 52 Mcf Gas: 316 Bbl H2O: 464 GOR: 6077

Test Method: Measured Casing PSI: 3300 Tubing PSI: 2700 Choke Size: 18/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1338 API Gravity Oil: 57

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7544 Tbg setting date: 03/24/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Troy Owens

Title: Engineer Date: 5/11/2015 Email: towens@extractionog.com  
:

### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400837876	COMPLETED INTERVAL REPORT
400941829	FORM 5A SUBMITTED

Total Attach: 2 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Unapproved form to correct to -01 wellbore.	6/10/2016 8:48:22 AM
Permit	Returned to draft per operator request.	5/4/2015 8:31:39 AM

Total: 2 comment(s)