

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/09/2016

Document Number:

674602547

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	214166	333518	Maclaren, Joe	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 96705Name of Operator: WPX ENERGY PRODUCTION LLCAddress: P O BOX 3102 MS-25-2City: TULSA State: OK Zip: 74101

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Inspection, WPX	970-263-2716	COGCCInspectionReportsSanJuan@wpxenergy.com	WPX Inspection Mailbox
Hazard, Ellice		ellice.hazard@state.co.us	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	

Compliance Summary:QtrQtr: SWNE Sec: 7 Twp: 33N Range: 9W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
02/17/2016	685300027	PR	PR	SATISFACTORY			No
03/14/2012	661700176	PR	PR	SATISFACTORY	P		No
10/26/2010	200281168	PR	PR	SATISFACTORY			No
02/29/2008	200127461	PR	PR	SATISFACTORY			No
07/25/2007	200120665	PR	PR	SATISFACTORY			No
03/07/2006	200088522	PR	PR	SATISFACTORY		Pass	No
10/14/2004	200065564	PR	PR	SATISFACTORY		Pass	No
04/02/2003	200037989	PR	PR	SATISFACTORY		Pass	No
09/13/2001	200021611	PR	PR	SATISFACTORY		Pass	No
04/17/2000	200006785	BH	PR	SATISFACTORY		Pass	No
09/24/1999	500146890	CO	PR			Pass	No
09/10/1999	200010314	ES	PR	SATISFACTORY		Fail	Yes
09/10/1999	500146889	CO	PR			Fail	Yes
12/30/1997	500146888	PR	PR			Pass	No
04/23/1996	500146887	BH	PR			Pass	No
02/15/1996	500146885	PR	PR				No
05/24/1995	500146884	BH	PR				No
10/20/1994	500146886	PR	PR			Fail	Yes

Inspector Name: Maclaren, Joe

Inspector Comment:

On June 6th, 2016 COGCC Integrity Inspector Joe MacLaren met with WPX Energy's Production Foreman Darren Rowley on location and conducted an engineering integrity field inspection. Details of the WPX integrity program for the flowlines associated with this well site were reviewed. More information is outlined in the equipment/ flowline section of this report. Photo's and 2015 pressure testing documents have been uploaded and can be accessed via link(s) at the end of this report. This is an engineering integrity field inspection (only).

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
214166	WELL	PR	11/11/1955	GW	067-05486	BONDAD 33-9 6	EG	<input checked="" type="checkbox"/>
215306	WELL	PR	12/17/1987	GW	067-06911	LYLE SHORT A 1	PR	<input type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Emergency Contact Number (S/AR): _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Equipment:

Type: Flow Line	#	Satisfactory/Action Required: SATISFACTORY
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Inspector Name: Maclaren, Joe

Comment	The WPX flowlines at this well site were identified; Integrity management specifics for the WPX flowlines were reviewed while on location; Integrity topics discussed included (but were not limited to) Cathodic Protection, Corrosion Chemical Treatments, Flowline Materials/ Appurtenances, AVO Inspections and Annual Flowline Pressure Testing; The 2015 Pressure testing records (conducted on 10/12/15) for the flowlines at this well site were requested and reviewed; No flowline integrity issues were identified at the time of this field inspection. Note: Many of the gas lines associated with this location are operated by Williams Field Services (based on existing locations of custody transfers).		
Corrective Action			Date:

Venting:

Yes/No	
Comment	

Flaring:

Type		Satisfactory/Action Required	
Comment:			
Corrective Action:		Correct Action Date:	

Predrill

Location ID: 214166

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

S/AR: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/AR:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/AR:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 214166 Type: WELL API Number: 067-05486 Status: PR Insp. Status: EG

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Inspector Name: Maclaren, Joe

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____

Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____

Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Waste and Debris removed? _____

CM _____

CA _____

CA Date _____

Unused or unneeded equipment onsite? _____

CM _____

CA _____

CA Date _____

Pit, cellars, rat holes and other bores closed? _____

CM _____

CA _____

CA Date _____

Guy line anchors marked? _____

CM _____

CA _____

CA Date _____

1003b. Area no longer in use? _____

Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____

Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Inspector Name: Maclaren, Joe

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674602563	2015 Flowline Pressure Testing Chart	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3875357
674602564	Well Sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3875358
674602565	Wellhead and Chemical Injector	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3875359
674602566	Dehydrator, PW Tank and Compressor (Williams)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3875360