

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/06/2016

Document Number:

674602544

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	214068	325125	Maclaren, Joe	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 96705Name of Operator: WPX ENERGY PRODUCTION LLCAddress: P O BOX 3102 MS-25-2City: TULSA State: OK Zip: 74101

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Hazard, Ellice		ellice.hazard@state.co.us	
Inspection, WPX	970-263-2716	COGCCInspectionReportsSanJuan@wpxenergy.com	WPX Inspection Mailbox
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	

Compliance Summary:QtrQtr: SENW Sec: 24 Twp: 33N Range: 9W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
08/29/2014	674600869	PR	PR	SATISFACTORY	P		No
08/05/2014	674600719	PR	PR	ACTION REQUIRED	P		No
08/15/2008	200193918	PR	PR	SATISFACTORY			No
04/14/2006	200092748	PR	PR	SATISFACTORY		Pass	No
02/25/2004	200052865	PR	PR	SATISFACTORY		Pass	No
08/21/2003	200044697	PR	PR	SATISFACTORY		Pass	No
11/02/2001	200021973	PR	PR	SATISFACTORY		Pass	No
04/18/2000	200006270	BH	PR	ACTION REQUIRED		Fail	Yes
06/23/1999	500146678	PR	PR			Pass	No
05/12/1998	500146677	BH	PR			Pass	No
12/08/1997	500146676	PR	PR			Pass	No
02/23/1996	500146675	PR	PR			Pass	No
09/20/1994	500146674	PR	PR			Pass	No

Inspector Comment:

On June 6th, 2016 COGCC Integrity Inspector Joe MacLaren met with WPX Energy's Production Foreman Darren Rowley and conducted an engineering integrity field inspection. Details of the WPX integrity program for the flowlines associated with this well site were reviewed. More information is outlined in the equipment/ flowline section of this report. Photo's and 2015 pressure testing documents have been uploaded and can be accessed via link(s) at the end of this report. This is an engineering integrity field inspection (only).

Related Facilities:

Inspector Name: Maclaren, Joe

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
214068	WELL	PR	06/03/1963	GW	067-05367	MARTINEZ 1	EG	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Emergency Contact Number (S/AR): _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Spills:

Type	Area	Volume	Corrective action	CA Date

☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Equipment:

Type: Flow Line	# 3	Satisfactory/Action Required: SATISFACTORY
Comment	The flowlines at this well site were identified; Integrity program specifics for the well site, produced water (dump) and natural gas (to custody transfer) flowlines were reviewed while on location; Integrity topics discussed included (but were not limited to) Cathodic Protection, Corrosion Chemical Treatments, Flowline Materials/ Appurtenances, AVO Inspections and Annual Flowline Pressure Testing; The 2015 Pressure testing records (conducted on 10/28/15) for this well site were requested and reviewed; No flowline integrity issues were identified at the time of this field inspection.	
Corrective Action		Date: _____

Venting:

Yes/No

Comment

Flaring:

Type	Satisfactory/Action Required		
Comment:			
Corrective Action:		Correct Action Date:	

Predrill

Location ID: 214068

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

S/AR: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/AR:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/AR:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 214068 Type: WELL API Number: 067-05367 Status: PR Insp. Status: EG

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Inspector Name: Maclaren, Joe

Comment: <input style="width:700px" type="text"/>			
Corrective Action: _____		Date: _____	
Reportable: _____	GPS: Lat _____	Long _____	
Proximity to Surface Water: _____		Depth to Ground Water: _____	
Water Well:			
		Lat _____	Long _____
DWR Receipt Num: _____	Owner Name: _____	GPS : _____	
Field Parameters:			
<input style="width:300px" type="text"/>			
Sample Location: <input style="width:400px" type="text"/>			
Emission Control Burner (ECB): _____			
Comment: _____			
Pilot: _____	Wildlife Protection Devices (fired vessels): _____		

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____	Date Interim Reclamation Completed: _____
Land Use: _____	
Comment: <input style="width:700px" type="text"/>	
1003a. Waste and Debris removed? _____	
CM _____	
CA _____	CA Date _____
Unused or unneeded equipment onsite? _____	
CM _____	
CA _____	CA Date _____
Pit, cellars, rat holes and other bores closed? _____	
CM _____	
CA _____	CA Date _____
Guy line anchors marked? _____	
CM _____	
CA _____	CA Date _____
1003b. Area no longer in use? _____	Production areas stabilized ? _____
1003c. Compacted areas have been cross ripped? _____	
1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____	
Cuttings management: _____	
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____	
Production areas have been stabilized? _____	Segregated soils have been replaced? _____
RESTORATION AND REVEGETATION	
<u>Cropland</u>	
Top soil replaced _____	Recontoured _____ Perennial forage re-established _____

Inspector Name: Maclaren, Joe

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674602552	2015 Flowline Pressure Testing Chart	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3875216
674602553	Well Sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3875217
674602554	Produced Water Dump Flowline	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3875218
674602555	Cathodic Protection Unit	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3875219