

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401060429

Date Received:

06/09/2016

Spill report taken by:

Spill/Release Point ID:

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: BP AMERICA PRODUCTION COMPANY

Operator No: 10000

Address: 380 AIRPORT RD

City: DURANGO

State: CO

Zip: 81303

Contact Person: Andrew Hawk

Phone Numbers

Phone: (970) 375-7590

Mobile: (970) 394-0253

Email: andrew.hawk@bp.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401060429

Initial Report Date: 06/09/2016

Date of Discovery: 06/08/2016

Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SENW SEC 19 TWP 34N RNG 8W MERIDIAN M

Latitude: 37.176680 Longitude: -107.762278

Municipality (if within municipal boundaries): NA County: LA PLATA

Reference Location:

Facility Type: GAS GATHERING SYSTEM

☐ Facility/Location ID No☒ No Existing Facility or Location ID No.☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): >=1 and <5

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: Approximately 3 barrels of CBM produced water

Land Use:

Current Land Use: CROP LAND

Other(Specify):

Weather Condition: Calm wind, 84F, Sunny

Surface Owner: FEE

Other(Specify): Dennis Stiles

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

A 6" gas gathering line was being purged after modifications were made to the line. An unexpected volume of produced water was pushed through the line during the purging process. The water in the line was released from the purge point, a 2" fitting at the end of the pipe riser.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
6/9/2016	COGCC	Jim Hughes	970-903-4072	Discussed details of the release
6/9/2016	Landowner	Dennis Stiles	-	Left detailed voice mail message
6/9/2016	La Plata County	Brenna Kampf	-	Provided an email with event details.

OPERATOR COMMENTS:

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I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Andrew Hawk

Title: Environmental Coordinator Date: 06/09/2016 Email: andrew.hawk@bp.com

COA Type

Description

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Attachment Check List

Att Doc Num

Name

401060432	SITE MAP
401060451	SITE MAP

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)