

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400980378

Date Received:

01/29/2016

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 16700  
2. Name of Operator: CHEVRON USA INC  
3. Address: 100 CHEVRON RD  
City: RANGELY State: CO Zip: 81648  
4. Contact Name: DIANE PETERSON  
Phone: (970) 675-3842  
Fax: (970) 675-3800  
Email: DLPE@CHEVRON.COM

5. API Number 05-103-01060-00  
6. County: RIO BLANCO  
7. Well Name: RECTOR  
Well Number: 3  
8. Location: QtrQtr: SWSE Section: 34 Township: 2N Range: 102W Meridian: 6  
9. Field Name: RANGELY Field Code: 72370

Completed Interval

FORMATION: WEBER Status: INJECTING Treatment Type:

Treatment Date: End Date: Date of First Production this formation:

Perforations Top: 5586 Bottom: 6347 No. Holes: Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☒

Wellwork to repair wellhead assembly and run new tubing and packer.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: 2 + 7/8 Tubing Setting Depth: 5602 Tbg setting date: 01/27/2016 Packer Depth: 5278

Reason for Non-Production: Injection well, will be returned to active injection after MIT scheduled for 2/5/2016

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: DIANE L PETERSON

Title: PERMITTING SPECIALIST Date: 1/29/2016 Email DLPE@CHEVRON.COM  
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### **Attachment Check List**

**Att Doc Num**      **Name**

400980378	FORM 5A SUBMITTED
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Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	Passes permitting. Form 5A was submitted to report a new packer depth and a new string of tubing.	3/8/2016 7:15:41 AM
Permit	Reviewing. Sent an email to the Operator requesting additional information as to why this Form 5A was submitted.	3/6/2016 1:01:50 PM

Total: 2 comment(s)