

**FORM  
5A**  
Rev  
06/12

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
401032179

Date Received:  
04/20/2016

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>16700</u>	4. Contact Name: <u>DIANE PETERSON</u>
2. Name of Operator: <u>CHEVRON USA INC</u>	Phone: <u>(970) 675-3842</u>
3. Address: <u>100 CHEVRON RD</u>	Fax: <u>(970) 675-3800</u>
City: <u>RANGELY</u> State: <u>CO</u> Zip: <u>81648</u>	Email: <u>DLPE@CHEVRON.COM</u>

5. API Number <u>05-103-06262-00</u>	6. County: <u>RIO BLANCO</u>
7. Well Name: <u>UNION PACIFIC</u>	Well Number: <u>60-31</u>
8. Location: QtrQtr: <u>SENE</u> Section: <u>31</u> Township: <u>2N</u> Range: <u>102W</u> Meridian: <u>6</u>	
9. Field Name: <u>RANGELY</u> Field Code: <u>72370</u>	

### Completed Interval

FORMATION: WEBER Status: INJECTING Treatment Type: ACID JOB  
Treatment Date: 04/19/2016 End Date: 04/19/2016 Date of First Production this formation: 05/01/1997  
Perforations Top: 5630 Bottom: 6245 No. Holes: 104 Hole size: 1/2  
Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

PERFORATION FROM 5630-6120  
OPEN HOLE FROM 6185-6245  
PUMPED 110 GALLONS MUSUL SOLVENT AND 2000 GALLONS 15% HCL AT 1.5 BPM @ 2470 PSI, FLUSH WITH 170 BBLS WATER

This formation is commingled with another formation:  Yes  No  
Total fluid used in treatment (bbl): 220 Max pressure during treatment (psi): 2470  
Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): \_\_\_\_\_  
Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): \_\_\_\_\_  
Total acid used in treatment (bbl): 47 Number of staged intervals: \_\_\_\_\_  
Recycled water used in treatment (bbl): \_\_\_\_\_ Flowback volume recovered (bbl): \_\_\_\_\_  
Fresh water used in treatment (bbl): 170 Disposition method for flowback: \_\_\_\_\_  
Total proppant used (lbs): \_\_\_\_\_ Rule 805 green completion techniques were utilized:   
Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

#### Test Information:

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbl oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbl H2O: \_\_\_\_\_  
Calculated 24 hour rate: Bbl oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbl H2O: \_\_\_\_\_ GOR: \_\_\_\_\_  
Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_  
Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ Btu Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_  
Tubing Size: 2 + 7/8 Tubing Setting Depth: 6156 Tbg setting date: 05/10/2000 Packer Depth: 5306

Reason for Non-Production: INJECTION WELL

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:  
\_\_\_\_\_  
\_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: DIANE L PETERSON  
Title: PERMITTING SPECIALIST Date: 4/20/2016 Email: DLPE@CHEVRON.COM

### Attachment Check List

Att Doc Num	Name
401032179	FORM 5A SUBMITTED

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passes permitting. Added the first day of production that was provided by the Operator.	3/8/2016 6:12:36 AM
Permit	Waiting on the first day of production. Ready to pass.	3/7/2016 3:24:50 PM
Permit	Waiting on a response from the Operator regarding the depth discrepancy in the perforation interval.	6/3/2016 12:52:19 PM

Total: 3 comment(s)