

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 401058259			
Date Received: 06/03/2016			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10447 Contact Name Dwayne Knudson
 Name of Operator: URSA OPERATING COMPANY LLC Phone: (970) 625-9922
 Address: 1050 17TH STREET #1700 Fax: ()
 City: DENVER State: CO Zip: 80265 Email: dknudson@ursaresources.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 045 22471 00 OGCC Facility ID Number: 438299
 Well/Facility Name: TOMPKINS Well/Facility Number: 31A-08-07-95
 Location QtrQtr: SESE Section: 5 Township: 7S Range: 95W Meridian: 6
 County: GARFIELD Field Name: PARACHUTE
 Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srfc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ PDOP Reading _____ Date of Measurement _____
 Longitude _____ GPS Instrument Operator's Name _____

LOCATION CHANGE (all measurements in Feet)

Well will be: _____ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr SESE Sec 5

New **Surface** Location **To** QtrQtr _____ Sec _____

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec 8

New **Top of Productive Zone** Location **To** Sec _____

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec 8 Twp 7S

New **Bottomhole** Location Sec _____ Twp _____

Is location in High Density Area? _____

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,

property line: _____, lease line: _____, well in same formation: _____

Ground Elevation _____ feet Surface owner consultation date _____

FNL/FSL		FEL/FWL	
<u>223</u>	<u>FSL</u>	<u>646</u>	<u>FEL</u>
_____	_____	_____	_____
Twp <u>7S</u>	Range <u>95W</u>	Meridian <u>6</u>	
Twp _____	Range _____	Meridian _____	
<u>110</u>	<u>FNL</u>	<u>1980</u>	<u>FEL</u>
_____	_____	_____	_____
Twp <u>7S</u>	Range <u>95W</u>		
Twp _____	Range _____		
<u>110</u>	<u>FNL</u>	<u>1980</u>	<u>FEL</u>
_____	_____	_____	_____

**

**

** attach deviated drilling plan

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date 06/07/2016

REPORT OF WORK DONE Date Work Completed _____

<input type="checkbox"/> Intent to Recomplete (Form 2 also required)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Mangement Plan
<input type="checkbox"/> Change Drilling Plan	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Change	<input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request.	
<input checked="" type="checkbox"/> Other <u>609 Sampling Status</u>	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

COMMENTS:

Ursa Operating Company (Ursa) is submitting this Form 4 to clarify the timeline and ensure compliance with COGCC Rule 609. Samples were collected to satisfy COGCC Rule 609 on July 7/14/14 for the Tompkins pad and uploaded to the COGCC database for the associated API #'s listed below. Drilling of the wells with the listed API's listed below was placed on hold. It is now anticipated that drilling be begin on 6/7/16 for the same wells that had the pre-drill data uploaded. Ursa is submitting this notice to ensure that the previously submitted data will still comply with rules outlined in COGCC 609 for the upcoming drilling event. The associated API's are listed below;

- 045-22477
- 045-22475
- 045-22472
- 045-22478
- 045-22473
- 045-22474
- 045-22471
- 045-22482
- 045-22479
- 045-22483
- 045-22480
- 045-22482
- 045-22481
- 045-22483
- 045-22823
- 045-22821
- 045-22822

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million)

Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

Best Management Practices		
No	BMP/COA Type	Description

Operator Comments:

Please forward onto Arthur Koepsell for review

RE: Tompkins 609 data discussion via phone conversation on 6/2/16 for dates of sampling vs. drilling

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kris Rowe
Title: Env. Consultant Email: krowe@hrlcomp.com Date: 6/3/2016

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KOEPSSELL, ARTHUR Date: 6/6/2016

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

<u>COA Type</u>	<u>Description</u>

General Comments

User Group

Comment

Comment Date

Environmental Data	The operator may rely on the samples submitted in 2014 at their own risk. Post drilling samples will need to be collected between six months and 12 months after well completion.	6/6/2016 8:42:31 AM
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Total: 1 comment(s)

Attachment Check List

Att Doc Num

Name

401058259	SUNDRY NOTICE APPROVED-OTHER
401058412	FORM 4 SUBMITTED

Total Attach: 2 Files