

## WORKOVER PROCEDURE

**WELL NAME:** EHRLICH 13-22 **DATE:** 6/1/2016  
**LOCATION:**  
Qtr/Qtr: NW/NW Section: 13 Township: 4N Range: 67W  
Footages: 465 FNL: & 465 FWL  
**COUNTY:** WELD **STATE:** CO **API #:** 05-123-19846

**ENGINEER:** Josh Chebul 7 Day Notice Sent: \_\_\_\_\_  
(Please notify Engineer of any major Do not start operations until: \_\_\_\_\_  
changes prior to work) Notice Expires: \_\_\_\_\_

**OBJECTIVE:** P&A

**WELL DATA:** Surface Csg: 8-5/8" 24# @ 372' KB Elevation: 4775'  
Surface Cmt: 260 sx GL Elevation: 4762'  
Long St Csg: 4-1/2" 11.6# N-80 @ 7433' TD: 7432'  
Long St Cmt: 720 sx PBTD: 7394'  
Long St Date: 3/27/2000

Plug Back (Sand or CIBP): \_\_\_\_\_  
Perforation Interval (1): Codell Perforations 7195'-7210'  
Perforation Interval (2): \_\_\_\_\_  
Perforation Interval (3): \_\_\_\_\_  
Tubing: 2-3/8" 4.70# J-55 @ 7167' Rods: N/A  
Pump: \_\_\_\_\_  
Misc.: *\*TOC est at 280' but CBL doesn't ID it, will need to log to confirm. Prog assumes TOC at 280'.*

**PRODUCTION STATUS:** Producing  
**COMMENTS:** Uneconomic to continue to produce.

### PROCEDURE:

- 1) Confirm bradenhead Form 17 has been performed within the last year and that a sample has been taken, if required. If a Form 17 has not been performed, rig foreman to perform Form 17 and recover any necessary samples; direct sample to DIG/Precision contact for analysis.
- 2) MIRU Workover rig, pump & tank.
- 3) POOH w/ 2 3/8" tbg and lay down.
- 4) RU WL. RIH w/ CIBP. Set CIBP @ 7145'
- 5) RIH with workstring to pump 35 sx on top of CIBP.  
Bottom of plug: 7145'. Top of plug: 6683'.
- 6) Run CBL from 3000' to surface to find TOC.
- 7a) **If TOC is shallower than 2500' (expected):**  
RIH w/ workstring to pump 25 sx stub courtesy plug at 2500'. If maintain circulation, no need to tag plug.  
Bottom of plug: 2500'. Top of plug: 2170'.  
  
POOH w/ workstring to 472'. Pump 40 sx shoe plug. Cement to surface.  
  
Rig up to pump down production casing by surface casing annulus. Pump 10 sx cement plug.  
Bottom of plug: 46'.  
Proceed to Step 7.
- 7b) **If TOC is deeper than 2500':**  
Unland casing. Cut casing off @ 2500'. POOH w/ casing laying down on trailer.  
RIH w/ workstring to pump 100 sx stub plug where csg was pulled. If maintain circulation, no need to tag plug.  
Bottom of plug: 2500'. Top of plug: 2290'.  
  
POOH w/ workstring to 472'. Pump 225 sx shoe plug. Cement to surface.