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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 17180
Name of Operator: Citation Oil and Gas Corp.
Address: 14077 Cutten road
City: Houston State: Tx Zip: 77069
API Number: 05-017-07208 OGCC Facility ID Number: 150322
Well/Facility Name: Bledsoe Well/Facility Number: 13-31 #9
Location QtrQtr: NWSW Section: 31 Township: 12S Range: 50W Meridian: 6PM

Contact Name and Telephone
Bob Rogers
No: (719) 340-1445
Email: brogers@cogc.com

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the
Attachment Checklist

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

Last MIT Date: 04/22/2011

☐ SHUT-IN PRODUCTION WELL ☒ INJECTION WELL

Test Type:

☐ Test to Maintain SI/TA status ☐ 5-year UIC
☒ Verification of Repairs ☐ Annual UIC Test

☒ Reset Packer

Describe Repairs or Other Well Activities: Repaired casing leak

Wellbore Data at Time of Test

Injection/Producing Zone(s): Arbuckle
Perforated Interval: 6511-6601
Open Hole Interval: N/A

Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth
N/A

Tubing Casing/Annulus Test

Tubing Size: 2.875 Tubing Depth: 6460 Top Packer Depth: 6460
Multiple Packers? ☐ Yes ☒ No

Test Date		Well Status During Test		Casing Pressure Before Test		Initial Tubing Pressure		Final Tubing Pressure	
05/11/2016		Shut in		0 psig		0 psig		0 psig	
Casing Pressure Start Test		Casing Pressure - 5 Min.		Casing Pressure - 10 Min.		Casing Pressure Final Test		Pressure Loss or Gain During Test	
330		330		330		330		None	

Test Witnessed by State Representative?

☒ Yes ☐ No

OGCC Field Representative (Print Name):

Brian Walsh

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Bob Rogers

Signed: Bob Rogers Title: Producing

Date: 5/11/16

OGCC Approval: Brian Walsh Title: Field Inspector

Date: 5/11/16

Conditions of Approval, if any:

Form 42 # 461043727

Insp Doc # 679901523