

State of Colorado Oil and Gas Conservation Commission

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Document Number:

401055665

Date Received:

05/31/2016

Spill report taken by:

ALLISON, RICK

Spill/Release Point ID:

445104

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>EOG RESOURCES INC</u>	Operator No: <u>27742</u>	Phone Numbers
Address: <u>600 17TH ST STE 1100N</u>		Phone: <u>(307) 2357124</u>
City: <u>DENVER</u>	State: <u>CO</u>	Mobile: <u>(307) 2516728</u>
Zip: <u>80202</u>		Email: <u>steve_bugni@eogresources.com</u>
Contact Person: <u>Steve Bugni</u>		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401003001

Initial Report Date: 03/10/2016 Date of Discovery: 03/09/2016 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SE/SE SEC 29 TWP 12N RNG 62W MERIDIAN 6Latitude: 40.974860 Longitude: -104.337018Municipality (if within municipal boundaries): N/A County: WELD

Reference Location:

Facility Type: TANK BATTERY ☒ Facility/Location ID No 415877☐ No Existing Facility or Location ID No.☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=5 and <100Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): >=5 and <100Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): _____

Weather Condition: 53 degrees F, p cloudy, no precipSurface Owner: FEE

Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

At 9:45 am on March 9, 2016 a spill was discovered at the Randall Creek 2-29H production facility. A hole developed in the firetube of the treater, spilling approximately 65 bbls of fluid inside secondary containment. The well was shut in to prevent further spills. A vacuum truck was used to recover approximately 60 bbls of fluid, which was approximately 45 bbls of oil and 15 bbls of produced water. Cleanup will continue with soils being excavated for disposal. After cleanup is complete, confirmation soil samples will be collected and analyzed for EC, SAR, pH, BTEX, TPH-GRO, and TPH-DRO.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
3/10/2016	Weld County Emergency Mgmt	Gracie Marquez	970-304-6540	Notified Weld County, CO
3/10/2016	Landowner	Scott Tietmeyer	970-895-0030	Left a voicemail to the landowner

CORRECTIVE ACTIONS

#1	Supplemental Report Date:	05/31/2016
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Cause of Spill (Check all that apply) ☐ Human Error ☒ Equipment Failure ☐ Historical-Unknown
☐ Other (specify) _____

Describe Incident & Root Cause (include specific equipment and point of failure)

A hole developed in the fire tube of the treater, causing fluid to leak out of the hole into secondary containment. After removing the fire tube, a small hole (approximately 1/16" to 1/8") was discovered in a small corroded area near the flange of the firetube. The rest of the firetube was in good condition.

Describe measures taken to prevent the problem(s) from reoccurring:

The firetube was replaced.

Volume of Soil Excavated (cubic yards): 72

Disposition of Excavated Soil (attach documentation) ☒ Offsite Disposal ☐ Onsite Treatment
☐ Other (specify) _____

Volume of Impacted Ground Water Removed (bbls): _____

Volume of Impacted Surface Water Removed (bbls): _____

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: ☐ Corrective Actions Completed (documentation attached)

☒ Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

Initial samples were collected in the surface interval (0" to 4" deep). Locations are marked on the attached site diagram. Subsequent samples were collected in the same locations, 6" below the initial samples (6" to 10" deep) to determine the vertical extents of contamination.

A Form 27 is also attached.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Steve Bugni

Title: Environmental Tech Date: 05/31/2016 Email: steve_bugni@eogresources.com

<u>COA Type</u>	<u>Description</u>

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401055669	ANALYTICAL RESULTS
401055670	ANALYTICAL RESULTS
401055695	SITE MAP
401055696	DISPOSAL MANIFEST
401055731	OTHER

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)