

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401053582

Date Received:

05/25/2016

Spill report taken by:

ALLISON, RICK

Spill/Release Point ID:

444492

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>EOG RESOURCES INC</u>	Operator No: <u>27742</u>	Phone Numbers
Address: <u>600 17TH ST STE 1100N</u>		Phone: <u>(307) 2357124</u>
City: <u>DENVER</u>	State: <u>CO</u>	Mobile: <u>(307) 2516728</u>
Zip: <u>80202</u>		Email: <u>steve_bugni@eogresources.com</u>
Contact Person: <u>Steve Bugni</u>		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400962788

Initial Report Date: 01/01/2016 Date of Discovery: 12/31/2015 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NW/NE SEC 6 TWP 11N RNG 62W MERIDIAN 6Latitude: 40.955719 Longitude: -104.362640Municipality (if within municipal boundaries): N/A County: WELD

Reference Location:

Facility Type: TANK BATTERY ☒ Facility/Location ID No 415149☐ No Existing Facility or Location ID No.☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): >=5 and <100Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____Weather Condition: 20 degrees F, no precipitationSurface Owner: FEE Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

On the morning of 12/31/2015 a leak was discovered on a produced water line at the Simba 1-06 SWD. The leak was caused by a dial gauge that had frozen, rupturing the Bourden tube. Approximately 96 bbls of produced water were spilled on location, outside of secondary containment. Approximately 3 bbls of produced water ran off of EOG's location in a narrow trickle down a shallow draw approximately 25 yards to the northwest of the edge of the location. The ground off location was frozen and covered with snow, and the produced water ran under the snow. The spill does not threaten any surface water. The broken gauge was replaced with a plug to prevent further leaks. Initial notification to Weld County and the surface owner will be attempted to be made on the morning of 1/1/2016, in accordance with COGCC Rule 906.b.(2) and Rule 906.b.(3), respectively.

List Agencies and Other Parties Notified:

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: ☒ Corrective Actions Completed (documentation attached)

☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Steve Bugni

Title: Environmental Tech Date: 05/25/2016 Email: steve_bugni@eogresources.com

COA Type

Description

	Soil sample analytical results indicate that the electrical conductivity and Sodium Adsorption Ratio of soil offsite and adjacent the pad is in compliance with the Table 910 -1 Allowable Levels. Therefore, COGCC will not require further action at this time. However, the offsite rangeland affected by the release must comply with the 1000 Series Rules, including the establishment of vegetative cover on non-cropland. If it becomes apparent that vegetation in the affected area is impacted by the presence of elevated inorganic constituents in soil, then additional investigation and remediation may be required.
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Attachment Check List

Att Doc Num

Name

401053582	FORM 19 SUBMITTED
401053594	ANALYTICAL RESULTS
401053595	ANALYTICAL RESULTS
401053620	SITE MAP
401053628	AERIAL PHOTOGRAPH

Total Attach: 5 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)