

FORM
5

Rev
09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401036312

Date Received:

04/27/2016

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10000 Contact Name: Patti Campbell
Name of Operator: BP AMERICA PRODUCTION COMPANY Phone: (970) 335-3828
Address: 380 AIRPORT RD Fax:
City: DURANGO State: CO Zip: 81303

API Number 05-067-07569-00 County: LA PLATA
Well Name: SOUTHERN UTE QQ Well Number: 1
Location: QtrQtr: NWSE Section: 13 Township: 33N Range: 10W Meridian: N
Footage at surface: Distance: 1560 feet Direction: FSL Distance: 1530 feet Direction: FEL
As Drilled Latitude: As Drilled Longitude:

GPS Data:
Date of Measurement: PDOP Reading: GPS Instrument Operator's Name:

** If directional footage at Top of Prod. Zone Dist.: feet Direction: Dist.: feet. Direction:
Sec: Twp: Rng:

** If directional footage at Bottom Hole Dist.: feet Direction: Dist.: feet. Direction:
Sec: Twp: Rng:

Field Name: IGNACIO BLANCO Field Number: 38300
Federal, Indian or State Lease Number: 14-20-604-5558

Spud Date: (when the 1st bit hit the dirt) 11/19/1990 Date TD: 11/23/1990 Date Casing Set or D&A: 03/23/2016
Rig Release Date: 03/29/2016 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 2631 TVD** Plug Back Total Depth MD 2631 TVD**

Elevations GR 6171 KB 6185 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	9+5/8	36	0	287	565	0	287	VISU
1ST	8+3/4	7	23	0	2,204	500	0	2,204	VISU
1ST LINER	7	4+1/2	11.6	2056	2,631				

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	

Operator Comments

This is a Southern Ute Tribal well.

In the APD filed (Doc #400962681) BP requests approval to deepen the TD for this well to 2750'. BP DID NOT DEEPEN THE WELL.

BP removed the current 5.5" liner and replace it with a 4.5" liner per the following procedure:

MIRU 3/17/16

- 1) Pulled the current rods, pump and 2 7/8" tubing string
- 2) Pulled existing 5.5" liner
- 3) Drilled and cleaned out with new 4.5" liner to 2631'.
- 4) Perforated the liner at the following intervals: 2220'-2230', 2250'-2270', 2310'-2320', 2340'-2350', 2358'-2368', 2400'-2410', 2430'-2440', 2478'-2498', 2502'-2522', 2530'-2540', 2590'-2610', 2610'-2628'; 12 intervals, 672 total shots. A current wellbore diagram is attached to the associated 5A.
- 5) TIH with 2 3/8" tubing, pump and slick rods

RDMO 3/29/16

Returned well to production

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Patti Campbell

Title: Regulatory Analyst

Date: 4/27/2016

Email: patricia.campbell@bp.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
401036312	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	Adjusted TD and liner setting depth from 2635' to 2631' as per original documents and procedures under the "submit" tab of this form; well was not deepened.	5/27/2016 8:16:14 AM
Permit	Corrected KB elev, per operator.	4/28/2016 9:38:42 AM

Total: 2 comment(s)