

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401054614

Date Received:

05/26/2016

Spill report taken by:

ALLISON, RICK

Spill/Release Point ID:

445875

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: PROSPECT ENERGY LLC Operator No: 10312 Address: 500 DALLAS STREET SUITE 1800 City: HOUSTON State: TX Zip: 77002 Contact Person: Sydney Smith Phone Numbers: Phone: (720) 3591598 Mobile: (303) 9104511 Email: ssmith@progressivepc.s.net

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401054614

Initial Report Date: 05/26/2016 Date of Discovery: 05/26/2016 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SWSW SEC 8 TWP 8N RNG 68W MERIDIAN 6

Latitude: 40.669220 Longitude: -105.037292

Municipality (if within municipal boundaries): County: LARIMER

Reference Location:

Facility Type: FLOWLINE Facility/Location ID No. No Existing Facility or Location ID No. Well API No. (Only if the reference facility is well) 05-069-05134

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=1 and <5 Estimated Condensate Spill Volume(bbl): 0 Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): 0 Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): Weather Condition: Cloudy Surface Owner: FEE Other(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

5 bbls of crude oil was released from the flowline of the Martinez 1. Once the leak was discovered the well was isolated effectively stopping the leak. Excavation of the line is underway and the cause of the line failure will be provided once known. A crew was dispatched to location to begin clean up. Soil samples will be taken and submitted with the supplemental report within 10 days.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
5/26/2016	City of Fort Collins	Dan Weinheimer	970-4162253	Verbal Notification

OPERATOR COMMENTS:

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I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Sydney Smith
Title: Regulatory Analyst Date: 05/26/2016 Email: ssmith@progressivepcs.net

COA Type

Description

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Attachment Check List

Att Doc Num

Name

401054614	FORM 19 SUBMITTED
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Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

Environmental	COGCC changed the Facility Type from: "Well" to: "Flowline"	5/26/2016 4:03:44 PM
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Total: 1 comment(s)