



FILE NO: CH095184	COMPANY WPX ENERGY
API NO: 05045225140000	WELL YOUBERG RU 33-7
	FIELD RULISON
	COUNTY GARFIELD
	STATE COLORADO

Version 7 7S 93W RU 44-7 PAD NABORS 576	LOCATION: SHL: 1166' FSL & 1191' FEL BHL: 2446' FNL & 2170' FEL (SWNE) SEC 7 TWP 7S RGE 93W	OTHER SERVICES RPM
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PERMANENT DATUM LOG MEASURED FROM DRILL. MEAS. FROM	GL KB KB KB	ELEVATION 7917 FT 26 FT ABOVE P.D.	ELEVATIONS: KB 7943 FT DF GL 7917 FT
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DATE	08-Mar-2015
RUN	1
TRIP	1
SERVICE ORDER	US095184
DEPTH DRILLER	10159 FT
DEPTH LOGGER	10037 FT
BOTTOM LOGGED INTERVAL	10027 FT
TOP LOGGED INTERVAL	26 FT
TIME STARTED	14:30
TIME FINISHED	18:00
OPERATOR RIG TIME	3.5 HOURS
TYPE OF FLUID IN HOLE	WATER
FLUID DENSITY	NA
FLUID SALINITY	NA
FLUID LEVEL	74 FT
LOGGED CEMENT TOP	NA
WELLHEAD PRESSURE	0 PSI
MAXIMUM HOLE DEVIATION	NA
NOMINAL LOGGING SPEED	65 FMIN
MAX. RECORDED TEMP.	252 DEGF
REFERENCE LOG	NONE
REFERENCE LOG DATE	NA
EQUIP. NO.	4271
LOCATION	FLOYD RENEAU
RECORDED BY	TED VONFELDT
WITNESSED BY	

IN MAKING INTERPRETATIONS OF LOGS OUR EMPLOYEES WILL GIVE THE CUSTOMER THE BENEFIT OF THEIR BEST JUDGEMENT. BUT SINCE ALL INTERPRETATIONS ARE OPINIONS BASED ON INFERENCES FROM ELECTRICAL OR OTHER MEASUREMENTS, WE CANNOT, AND WE DO NOT GUARANTEE THE ACCURACY OR CORRECTNESS OF ANY INTERPRETATION. WE SHALL NOT BE LIABLE OR RESPONSIBLE FOR ANY LOSS, COST, DAMAGES, OR EXPENSES WHATSOEVER INCURRED OR SUSTAINED BY THE CUSTOMER RESULTING FROM ANY INTERPRETATION MADE BY ANY OF OUR EMPLOYEES.

BOREHOLE RECORD		
BIT SIZE	FROM	TO
13.5 IN	26 FT	1320 FT
8.75 IN	1320 FT	10159 FT

CASING RECORD				
SIZE	WEIGHT	GRADE	FROM	TO
9.6.25 IN			26 FT	1320 FT
4.5 IN	11.6 LB/F	I-80	26 FT	10159 FT

REMARKS

RUN 1 TRIP 1: All data on this log is shifted using the CCL curve to put the wellhead (top CCL mark) on depth with ground level elevation at client's request.

The amount of linear shift is 8 feet.

Logged with Zero PSI at wellhead.

BHT = 252 degF

SJ = 6500'-6523'

Thanks you for choosing Baker-Hughes.

EQUIPMENT DATA

RUN	TRIP	TOOL	SERIES NO.	SERIAL NO.	POSITION
1	1	CBL	1426XA	10218496	CENTRALIZED
1	1	GR/CCL	2459XA	10417457	CENTRALIZED

PRIMARY PRESENTATION 0 PSI

ECLIPS 6.2wu1 PC-ECLIPS General Release Rel 6.2w Update 1 Fri Apr 25 10:54:53 Central Daylight Time 2014
Updates: 46 Patches: 5

Plotted: Mon Mar 09 15:36:47 2015

PARAMETER AND FILTER SUMMARY REPORT

FILE: C:\dat1a\095184\012e02.prm
LOGGING MODE: DEPTH DIRECTION: UP
TOP DEPTH: 26.750 ft BOTTOM DEPTH: 10040.590 ft

SYMMETRIC FILTER

MEASUREMENT TYPE	PARAMETER	VALUE	UNITS	INTERVAL (ft)	
GR	FILTER ()	medium (1)		TOP	BOTTOM
AMPLITUDE	FILTER ()	medium (1)		"	"
TRAVEL TIME	FILTER ()	medium (1)		"	"

RAL CCL PROCESSING

MEASUREMENT TYPE	PARAMETER	VALUE	UNITS	INTERVAL (ft)	
CCL FLOOR	CCL FLOOR	0		TOP	BOTTOM

ANALOG RAL PROCESSING

MEASUREMENT TYPE	PARAMETER	VALUE	UNITS	INTERVAL (ft)	
AMPLITUDE WINDOW (NEAR)	AMP WINDOW START (fgpn*)	184	us	TOP	BOTTOM
	AMP WINDOW LENGTH	25	us	"	"
TRAVEL TIME WINDOW (NEAR)	TT WINDOW START (ttn*)	172	us	"	"
	TT WINDOW LENGTH	500	us	"	"
	FIRST BRK THRESHOLD (ttn*)	4	mV	"	"
RAL CASING PARAMETERS	PPT NEAR	200.391	us	"	"
RAL TOOL DELAY	TOOL DELAY (strn*)	-70	us	"	"
BASELINE NOISE (NEAR)	NOISE WINDOW START	125	us	"	"
	NOISE WINDOW LENGTH	25	us	"	"

CURVE DESCRIPTION REPORT

CURVE NAME	CREATION DATE	CURVE DESCRIPTION
F1:CCL	Mar 8 15:26:44 2015	CASING COLLAR LOCATOR
F1:FAMPN	Mar 8 15:26:44 2015	FIXED GATE AMPLITUDE NEAR RECEIVER
F1:FWAVE	Mar 8 15:26:44 2015	FAR WAVE FORM
F1:GR	Mar 8 15:26:44 2015	GAMMA RAY
F1:TTN	Mar 8 15:26:44 2015	TRAVELTIME FROM NEAR TRANSMITTER-RECEIVER
F1:XAMPN	Mar 8 15:26:44 2015	FIXED GATE AMPLITUDE NEAR RECEIVER TIMES FIVE

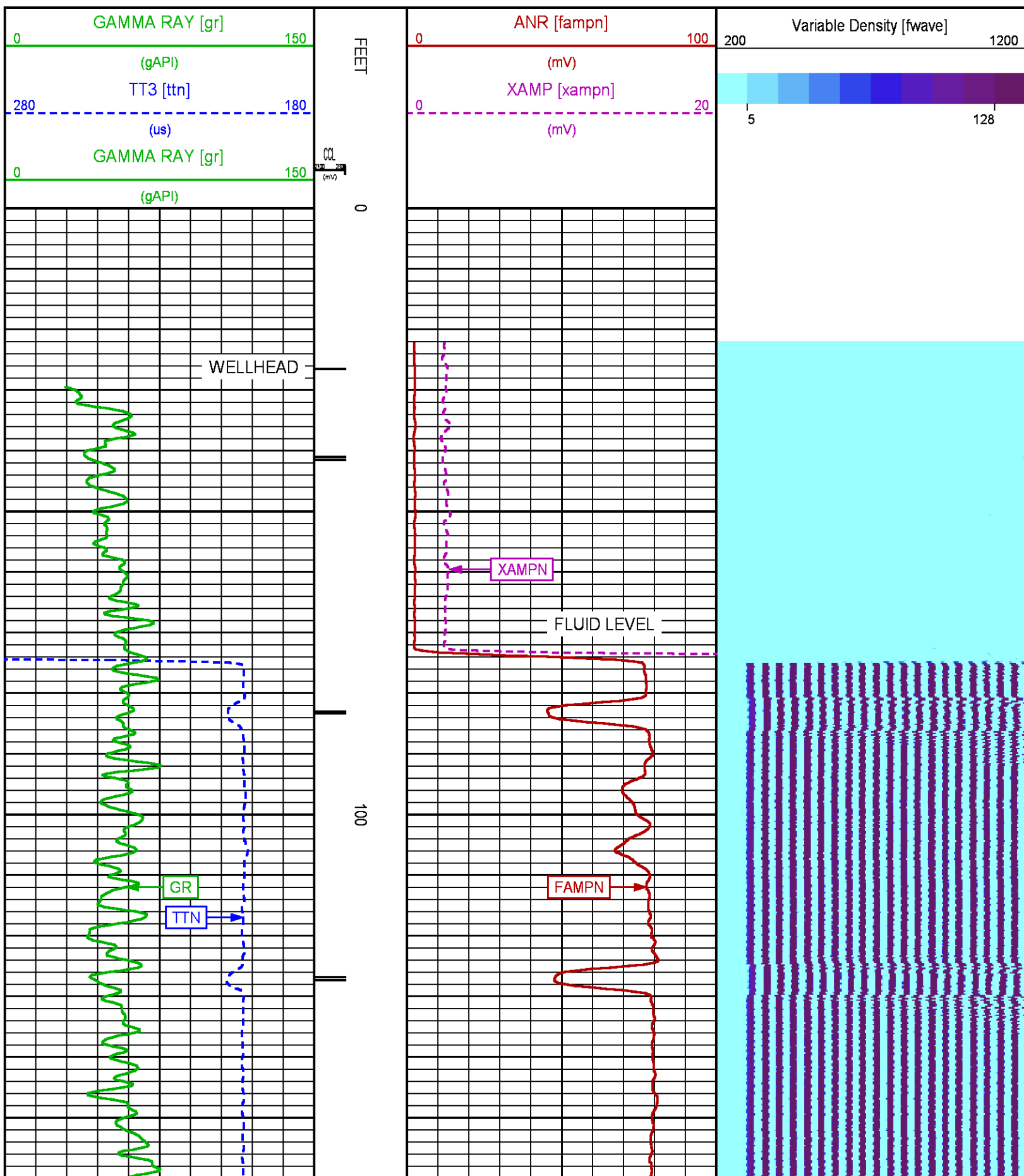
CURVE MEASURE POINT OFFSET

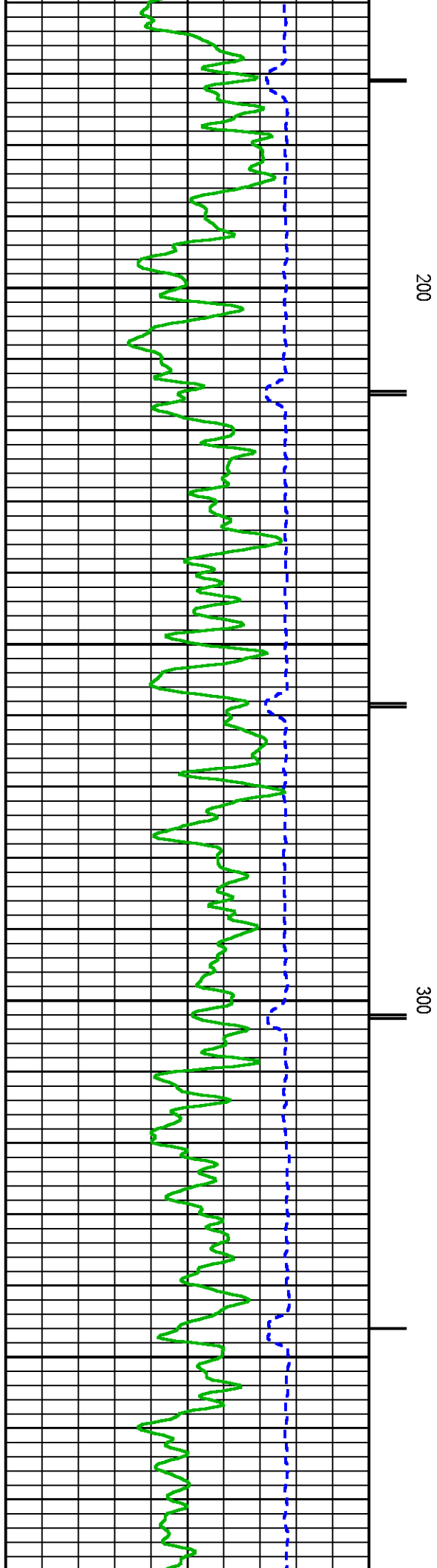
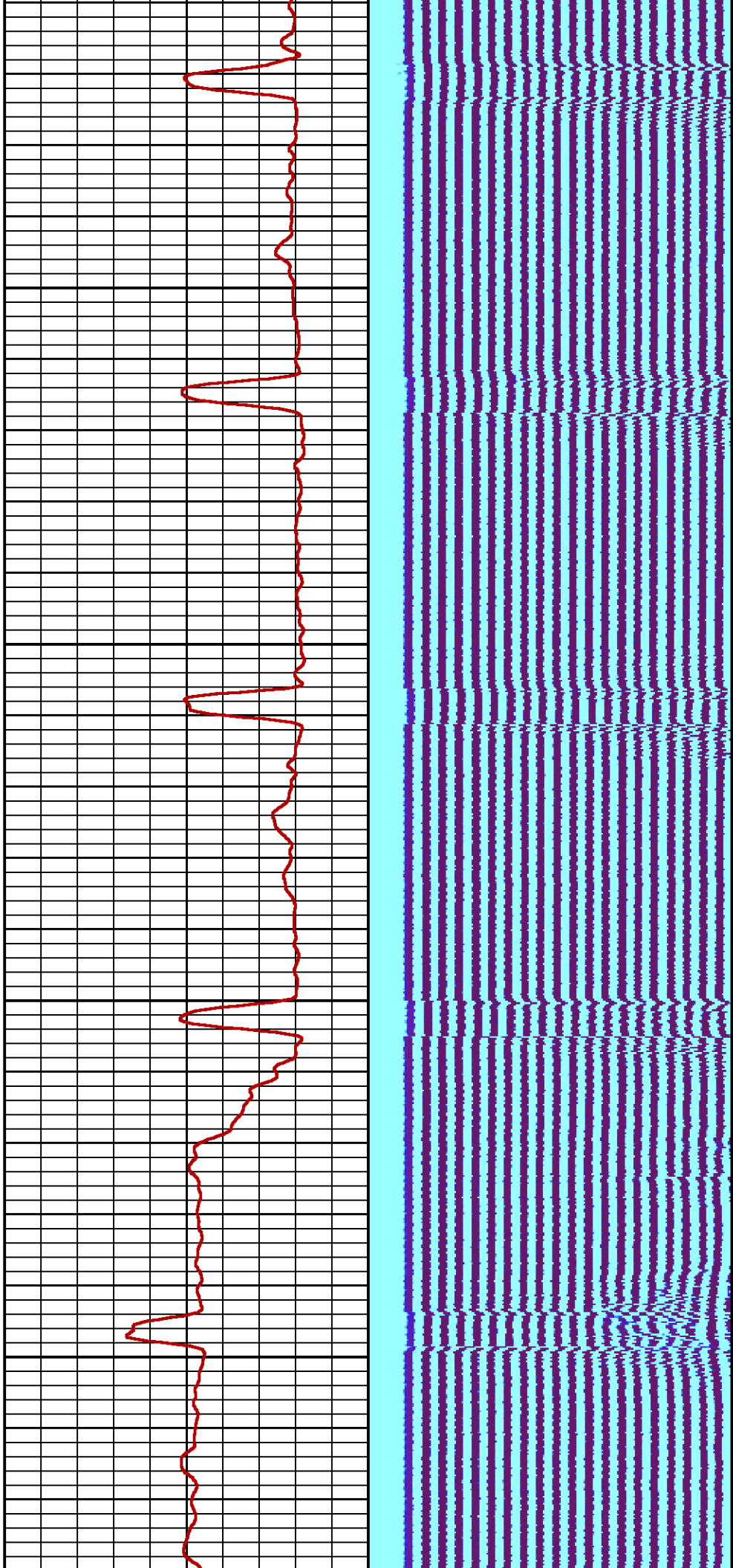
CURVE	OFFSET (ft)	CURVE	OFFSET (ft)	CURVE	OFFSET (ft)	CURVE	OFFSET (ft)
CCL	8.50	GR	6.50	XAMPN	13.75		
FAMPN	13.75	TTN	13.75				

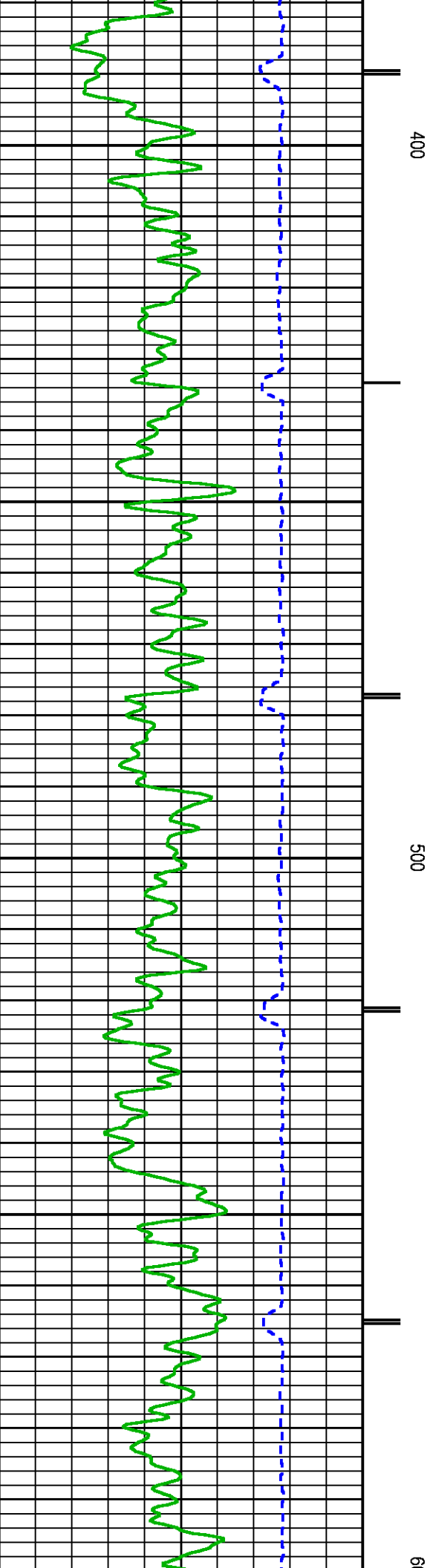
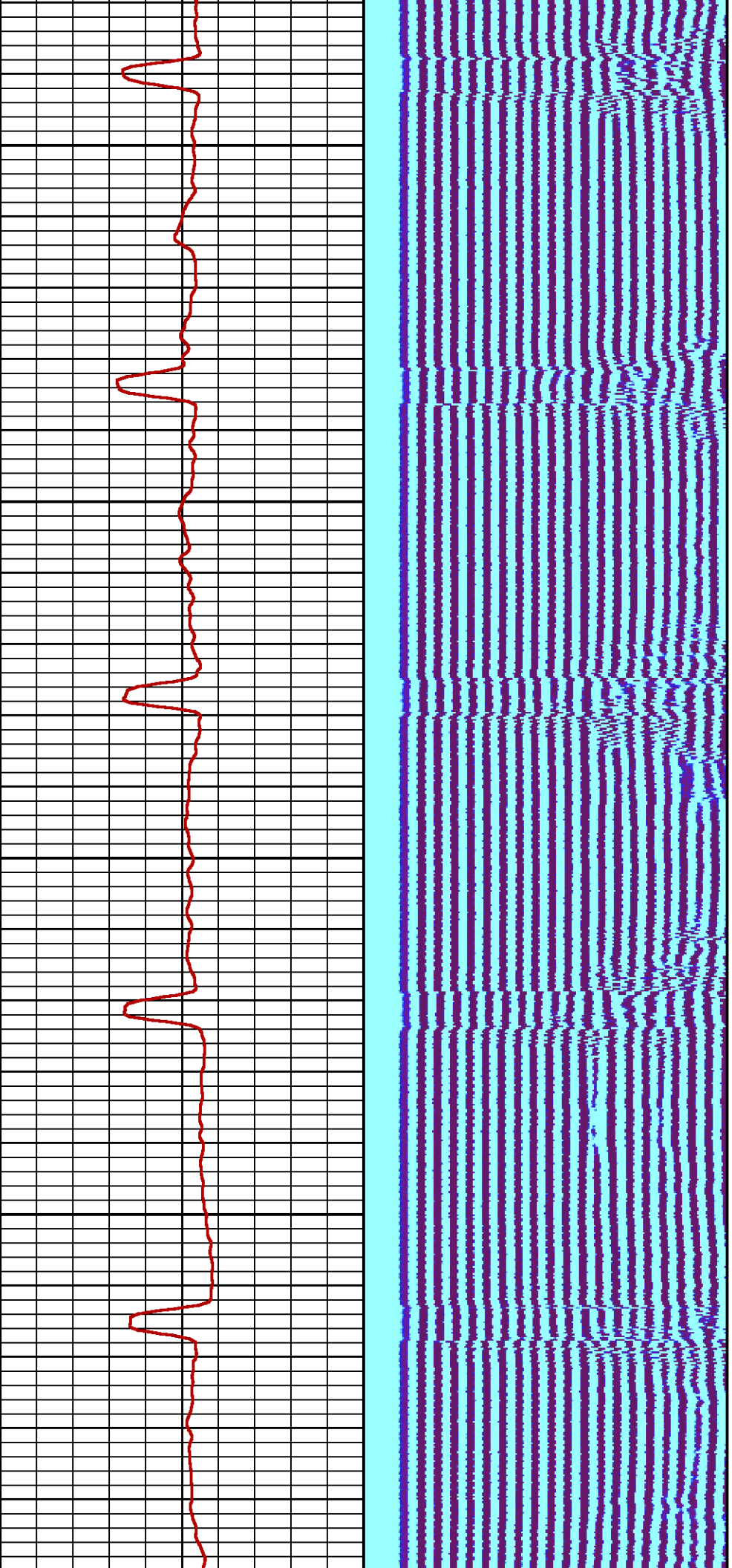
Presentation : BHUGHES-06627:C:\dat1a\095184\33_CBL_MAIN.fvpdf [5"/100' Scale]

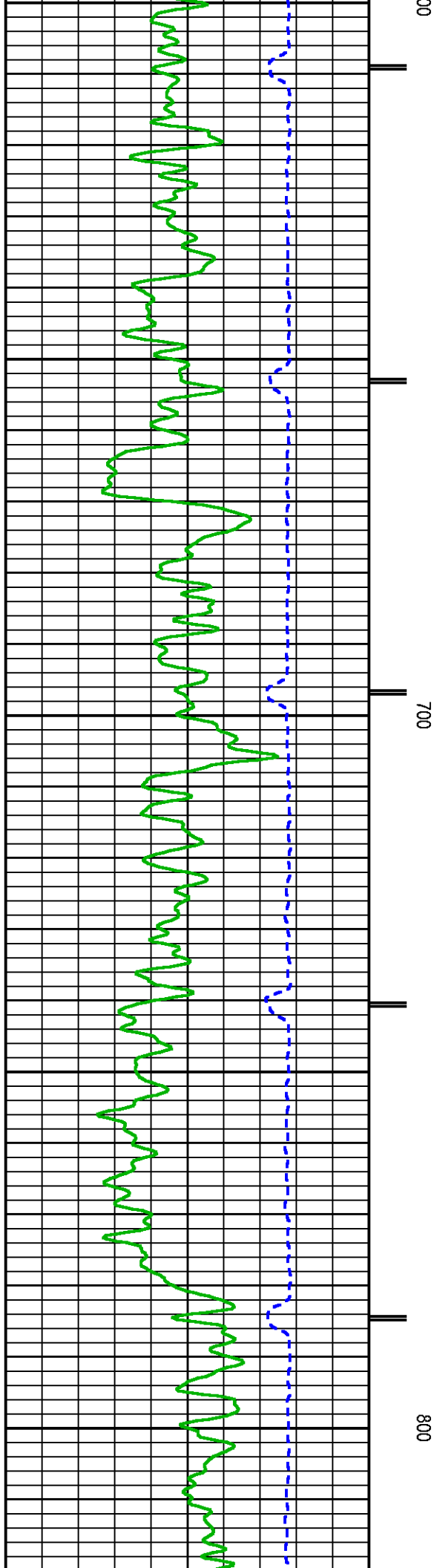
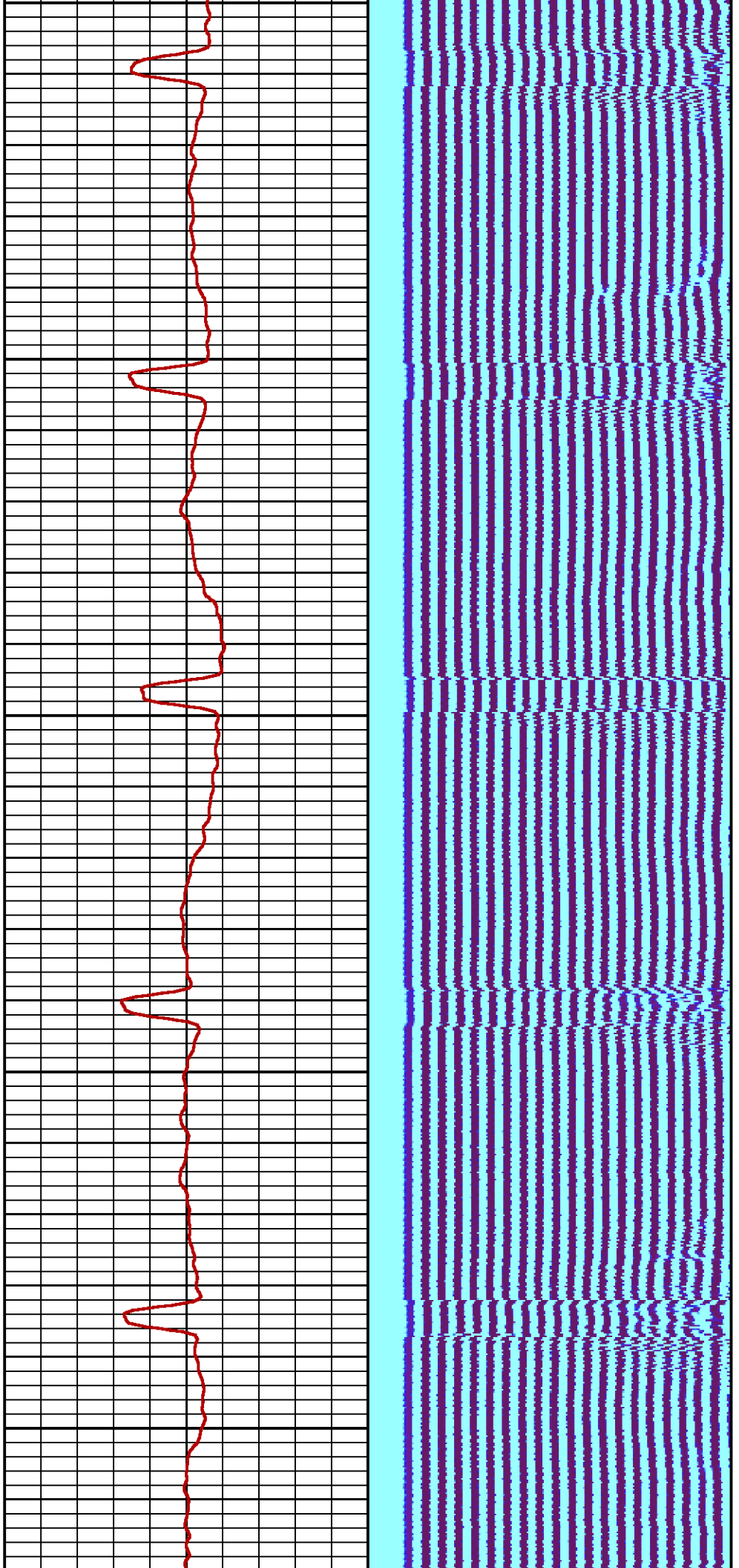
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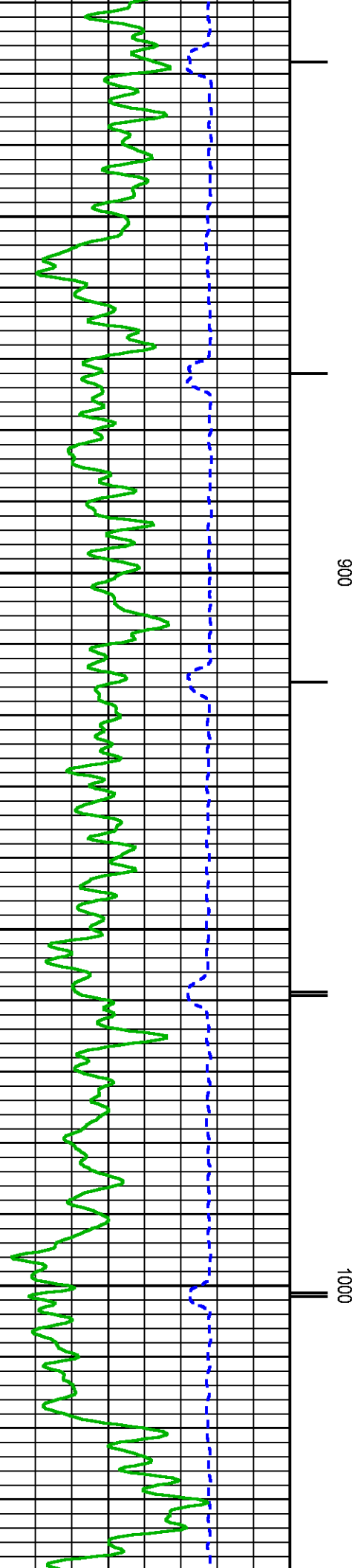
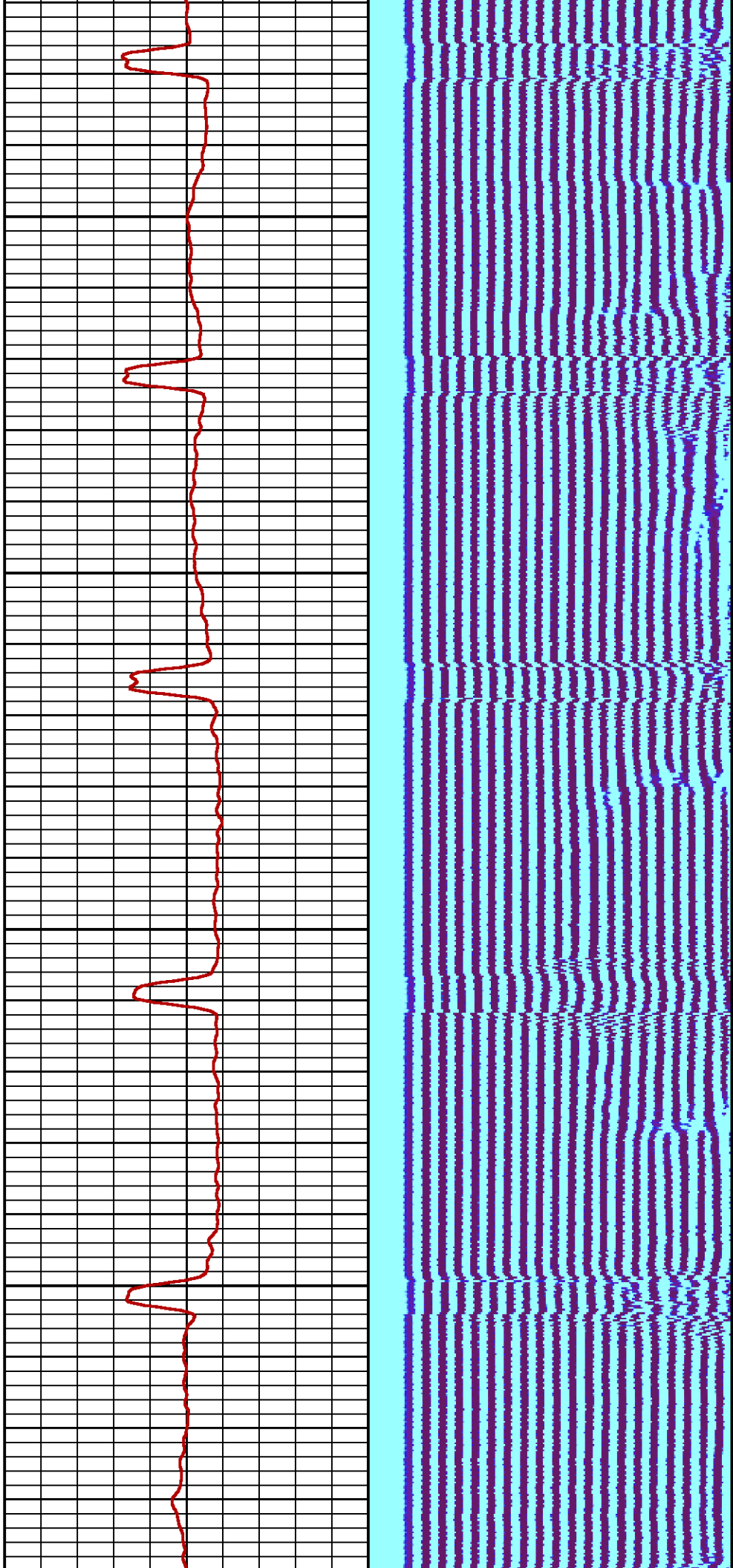
Plot Interval : 0 - 10040.5 Feet
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Created On : Mar 8 15:26:44 2015
Company : WPX ENERGY
Well : YOUNBERG RU 33-7
Field : RULISON
File Interval : 21 - 10048 Feet
OCT : n012e

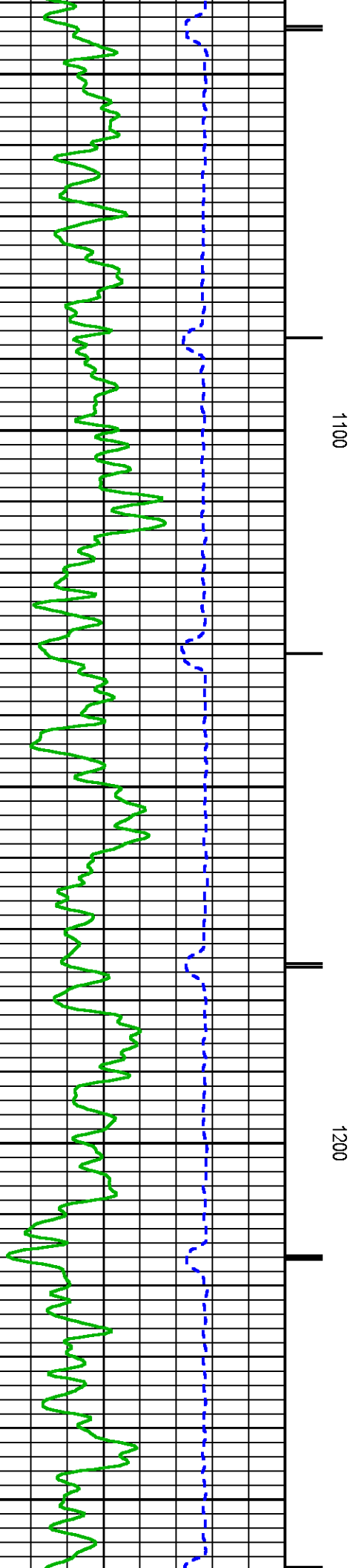
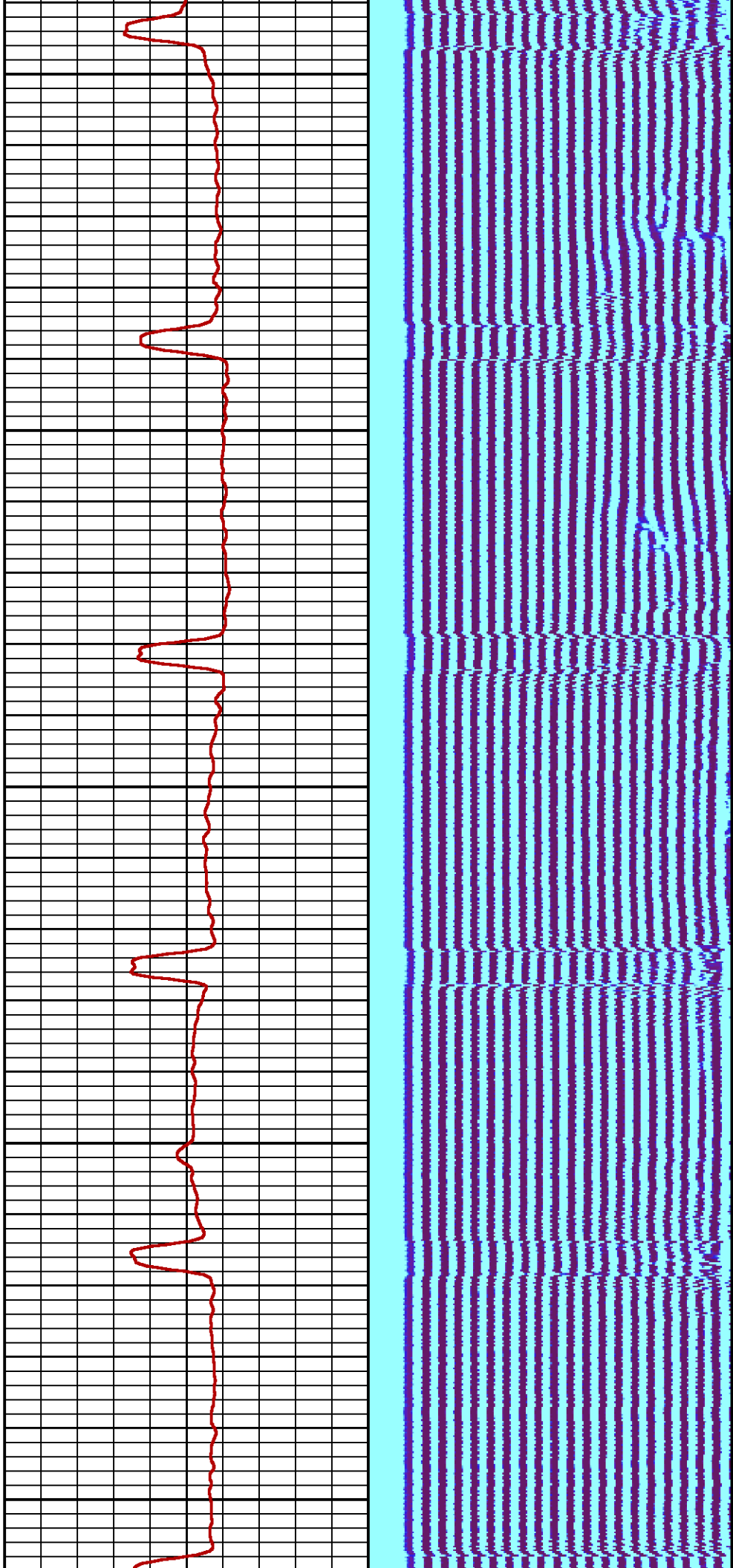


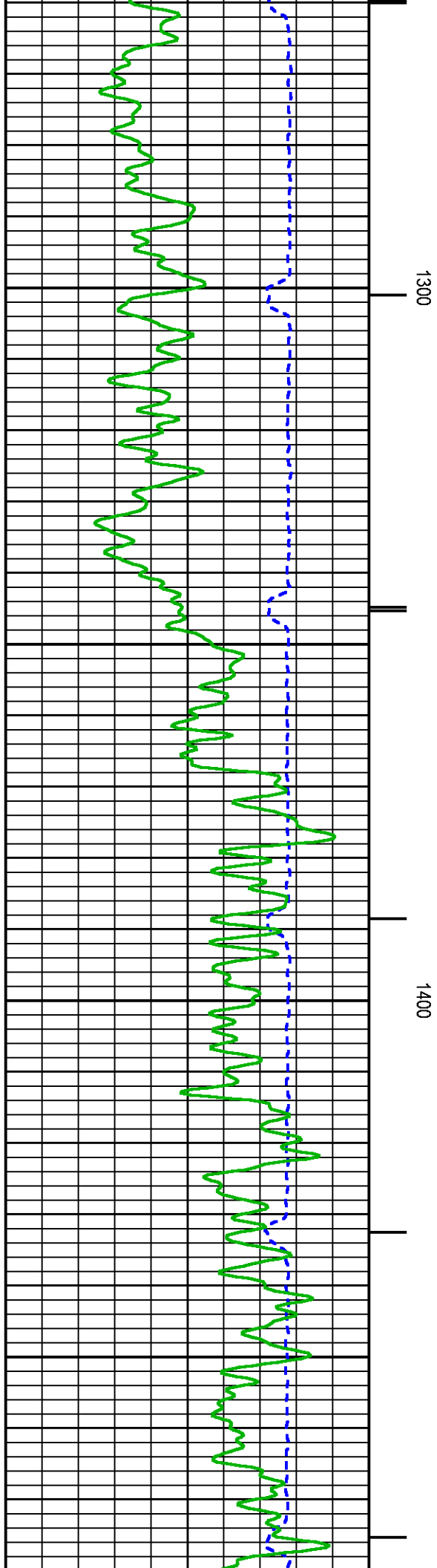
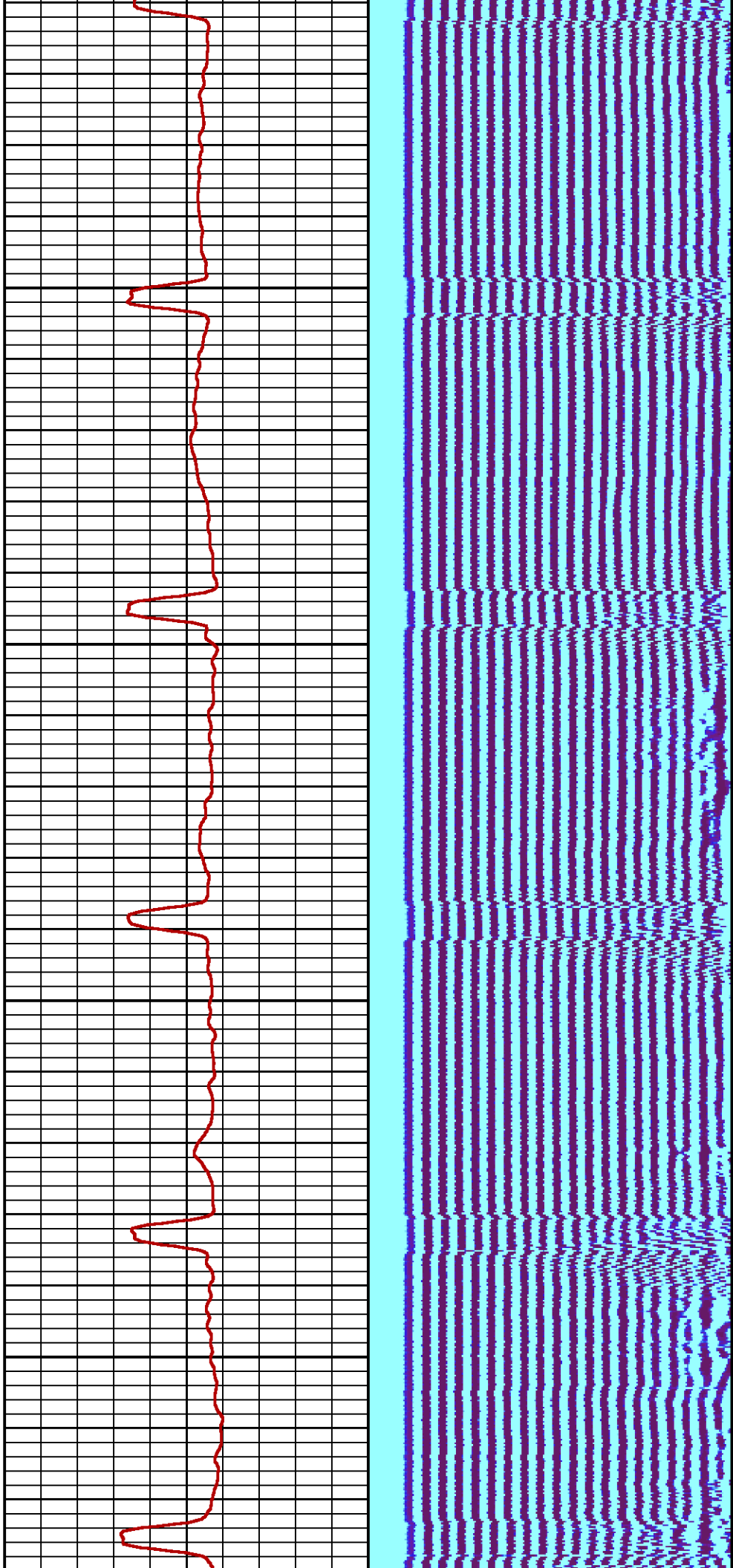


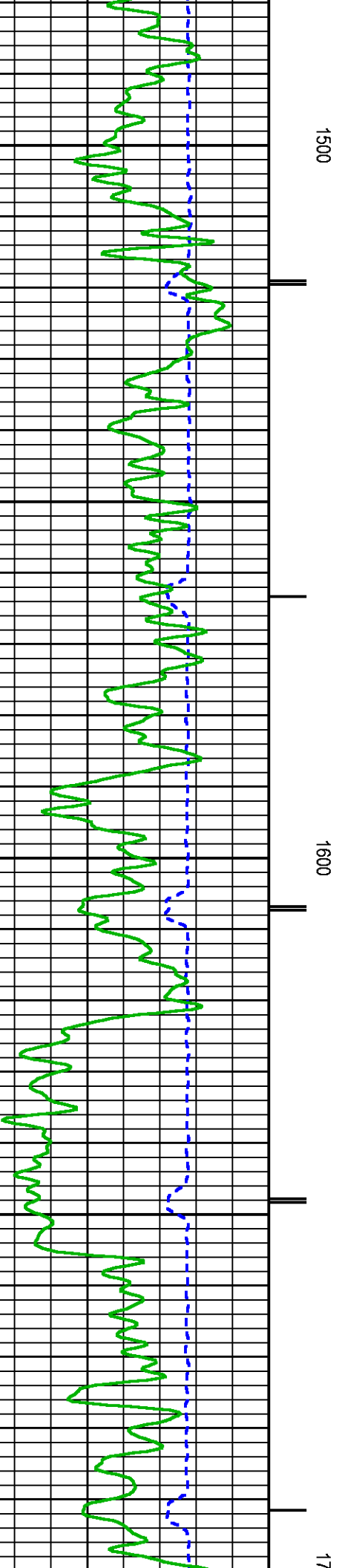
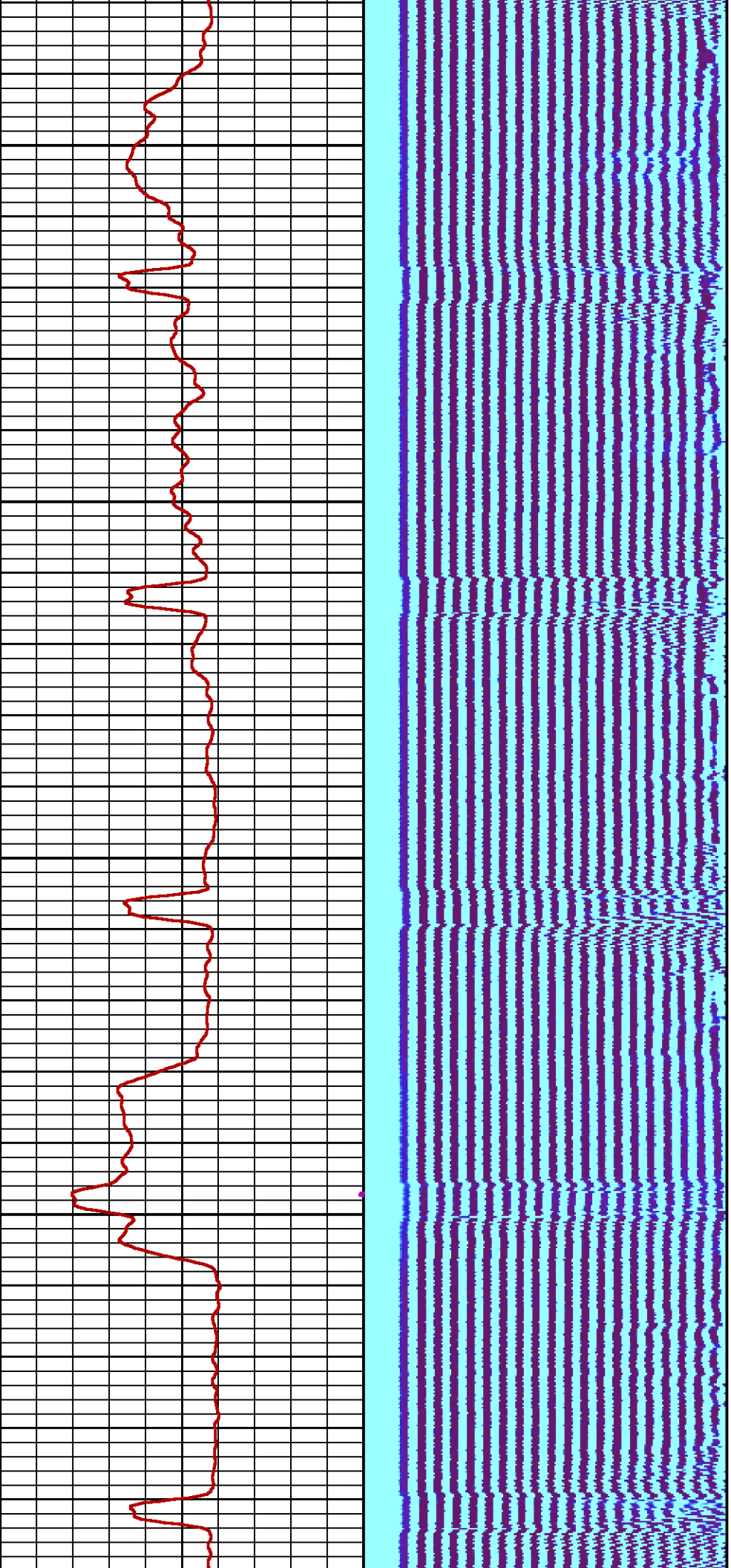


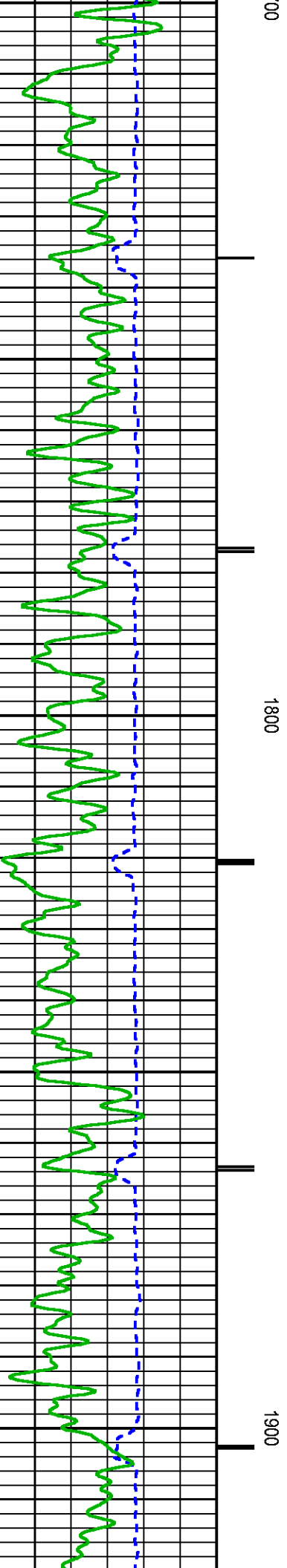
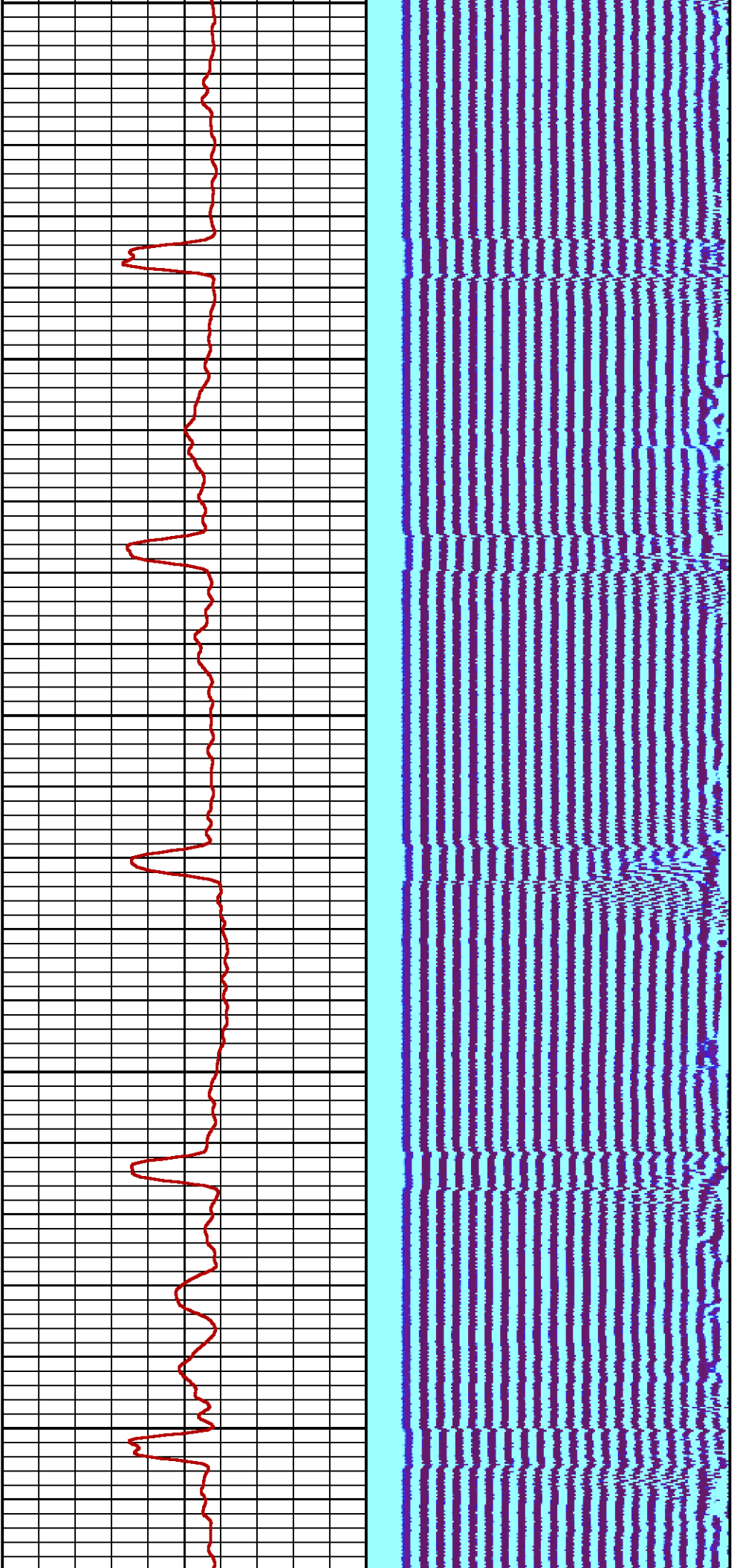








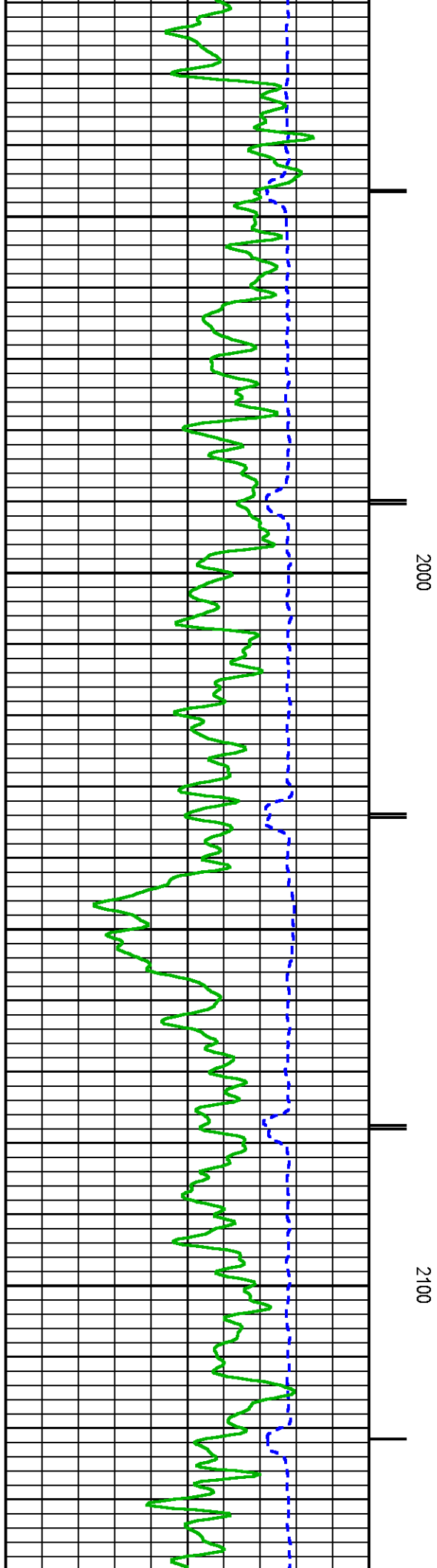
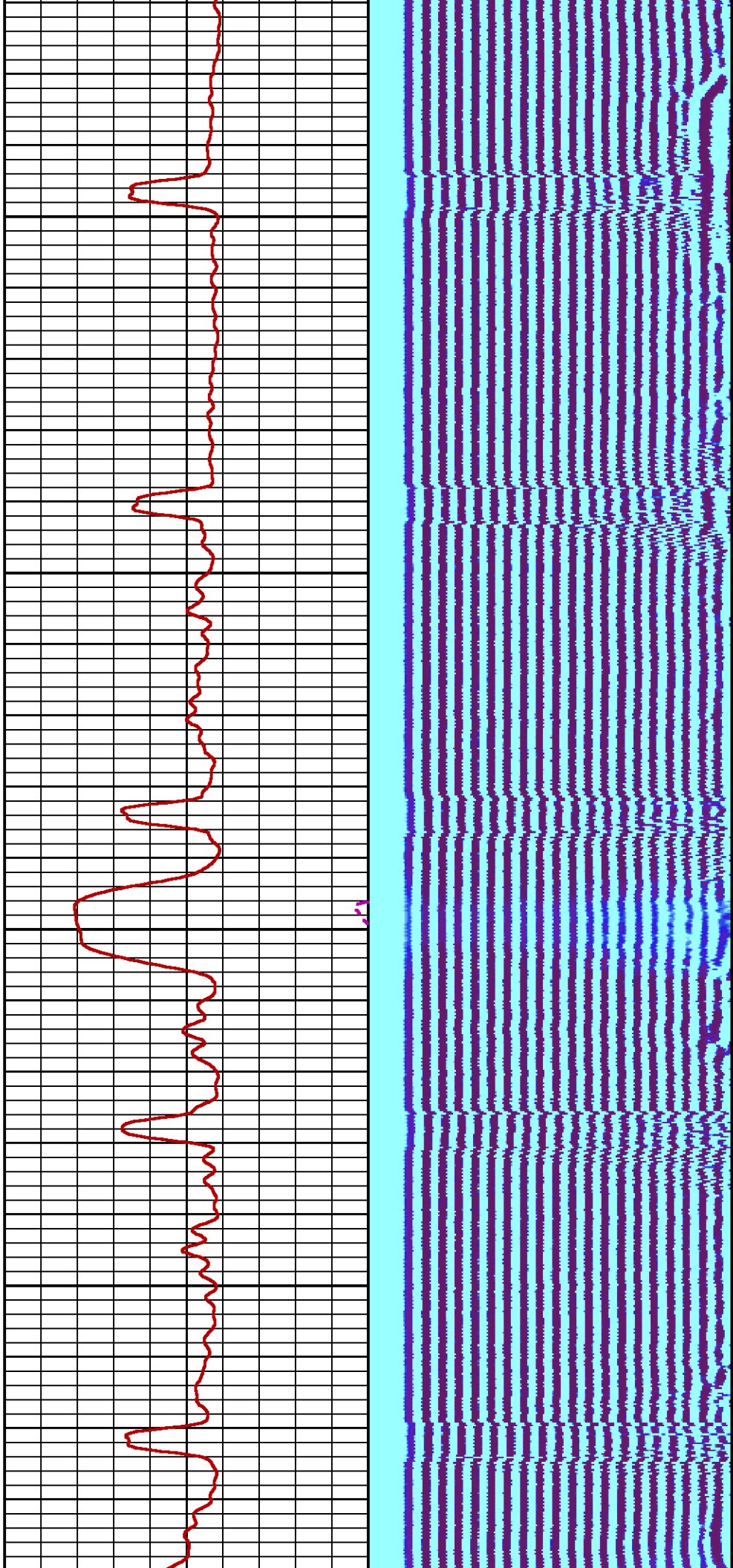


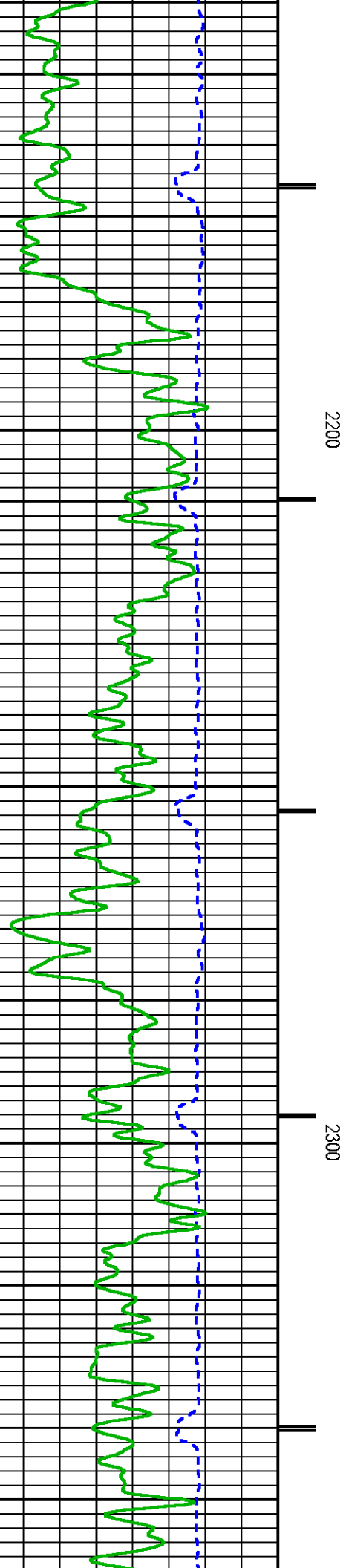
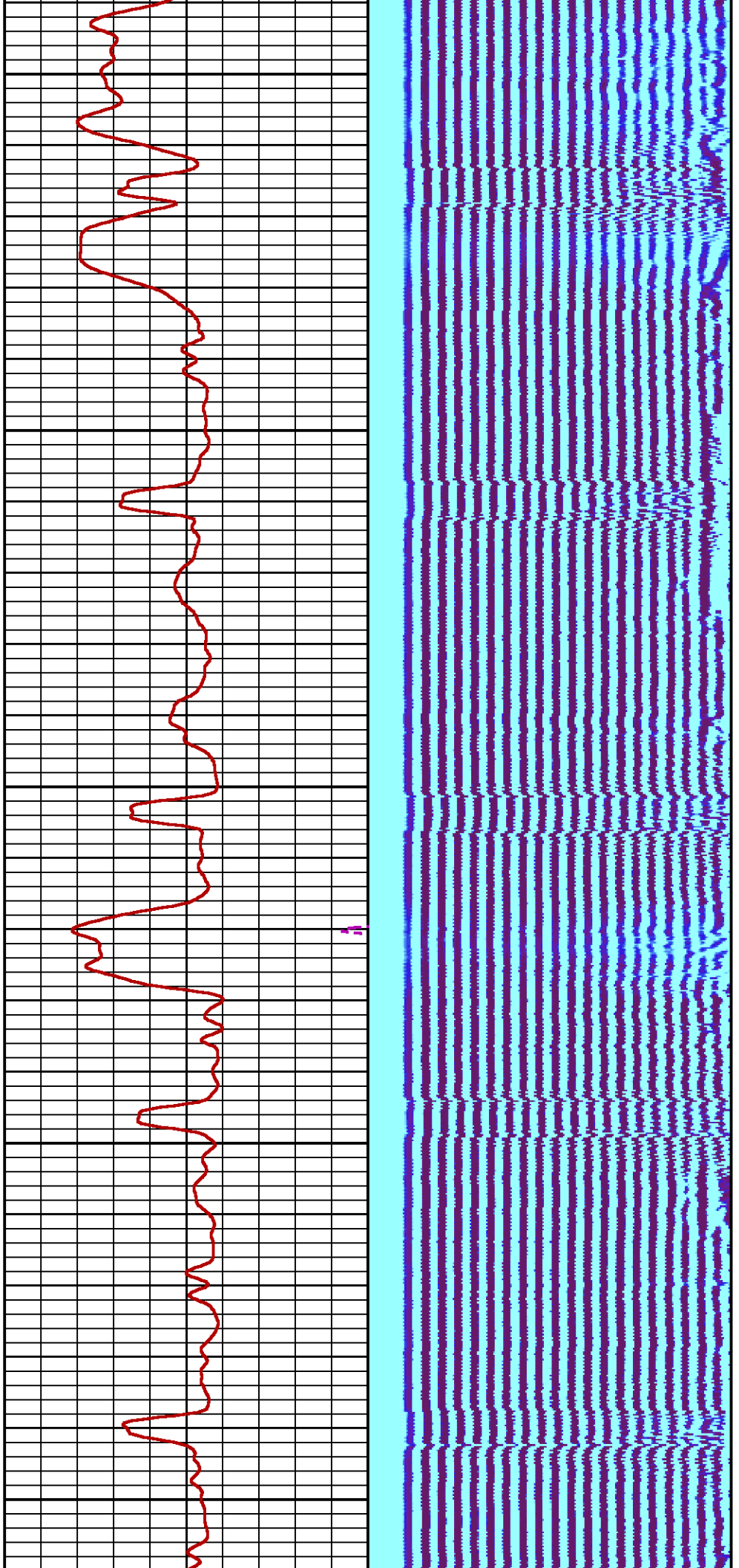


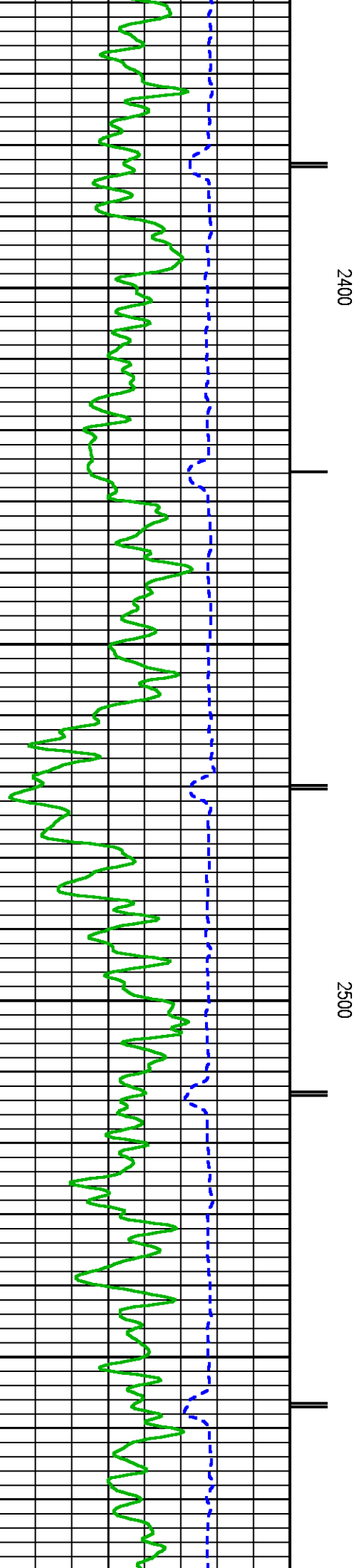
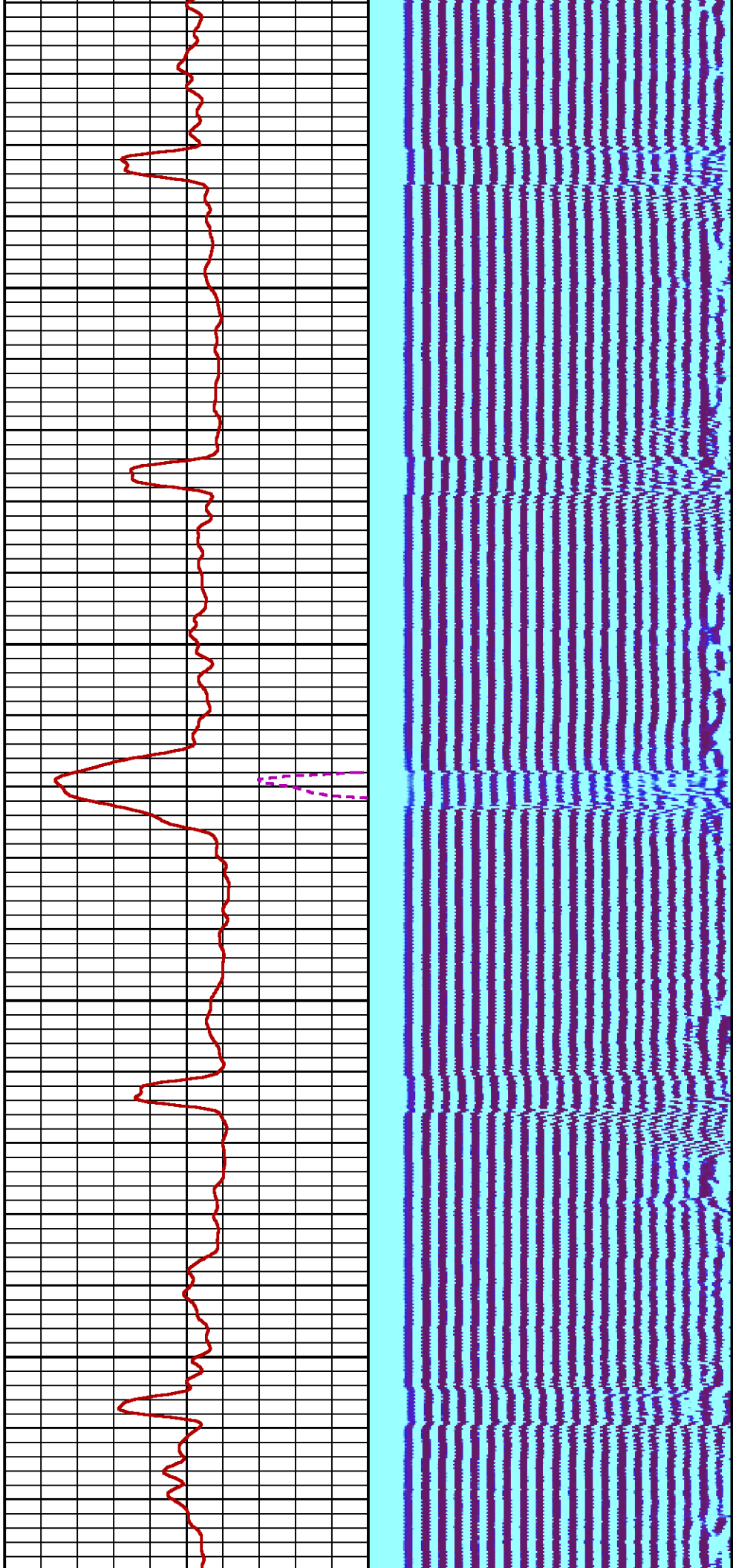
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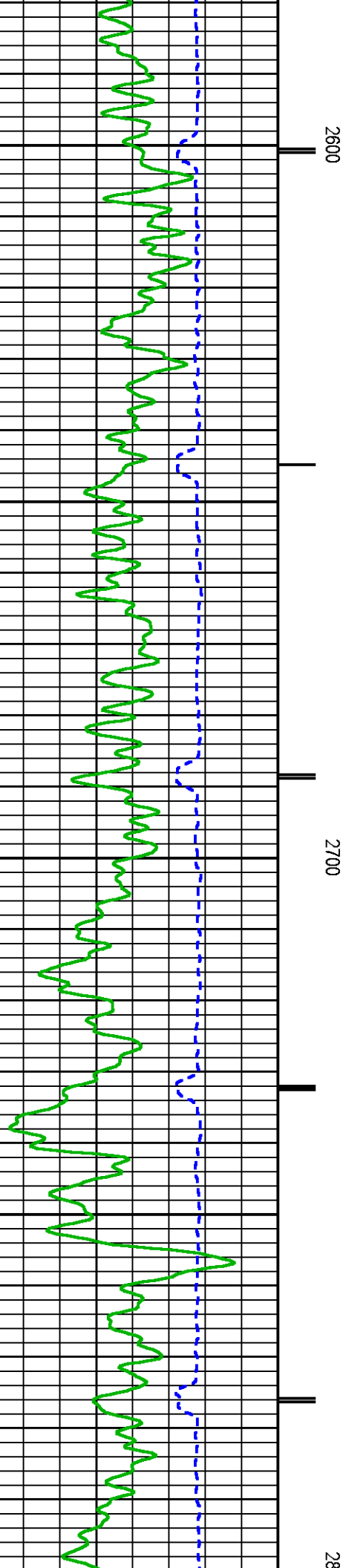
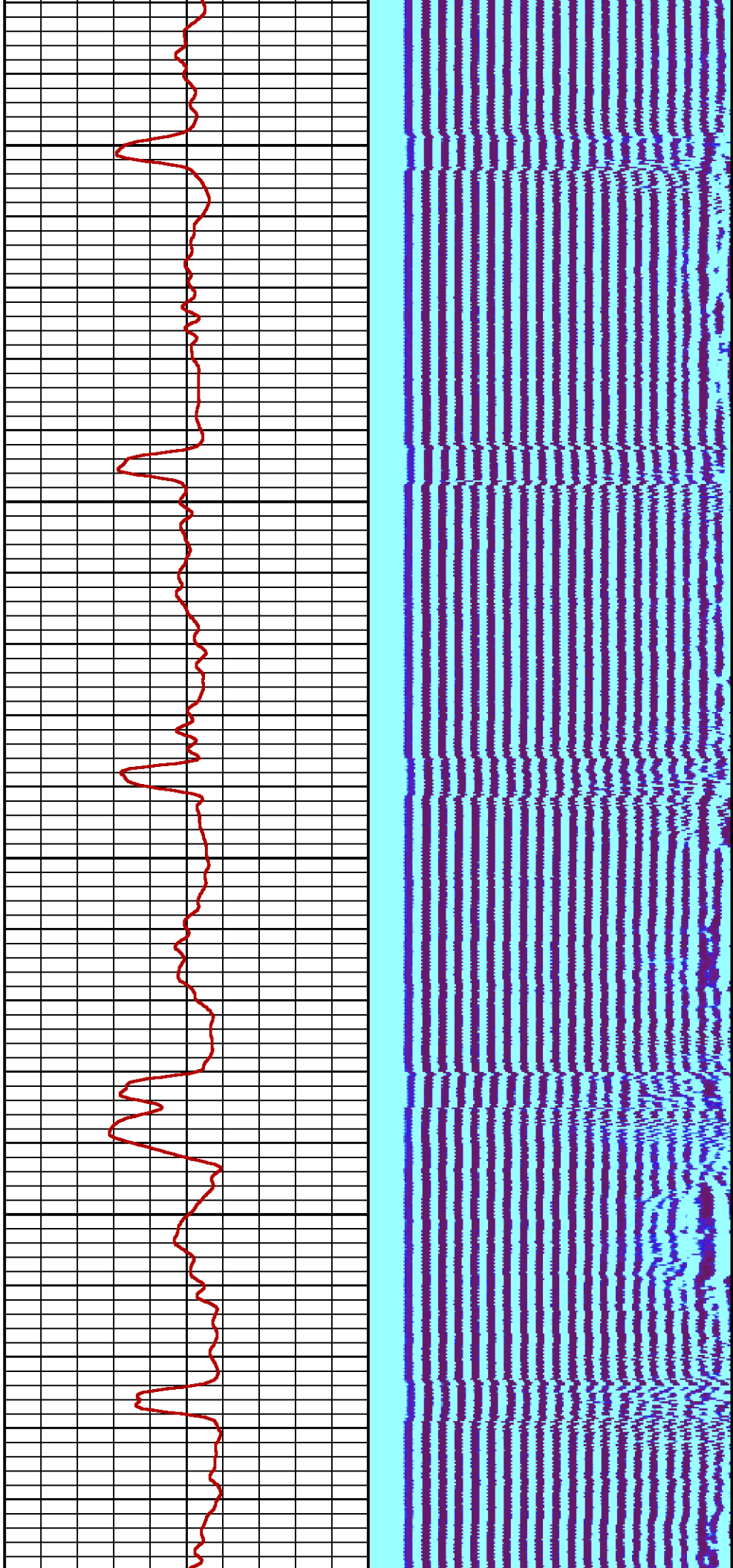


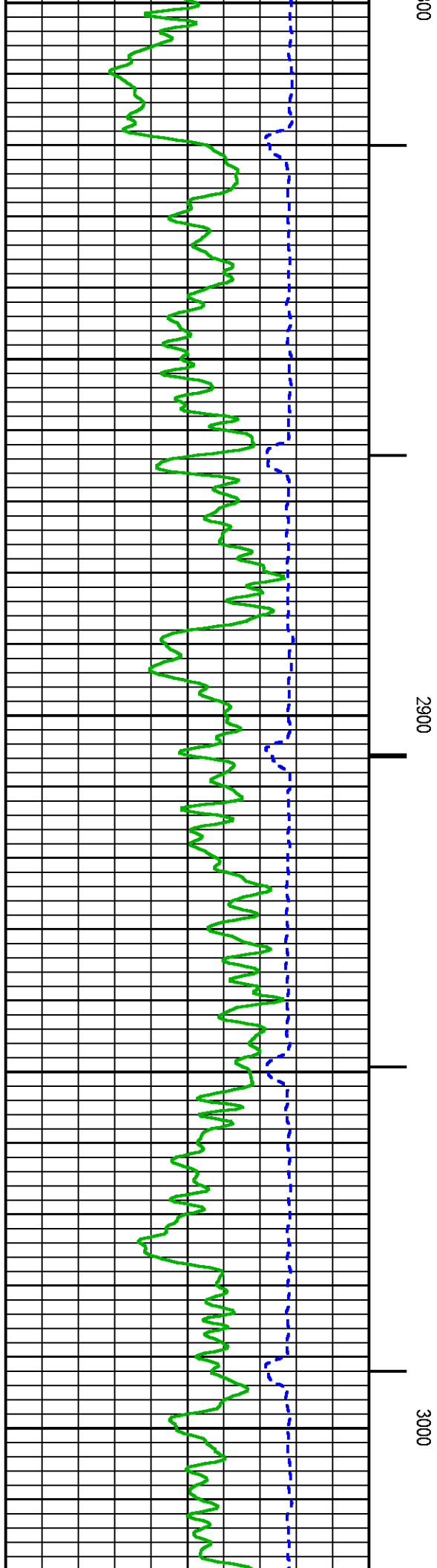
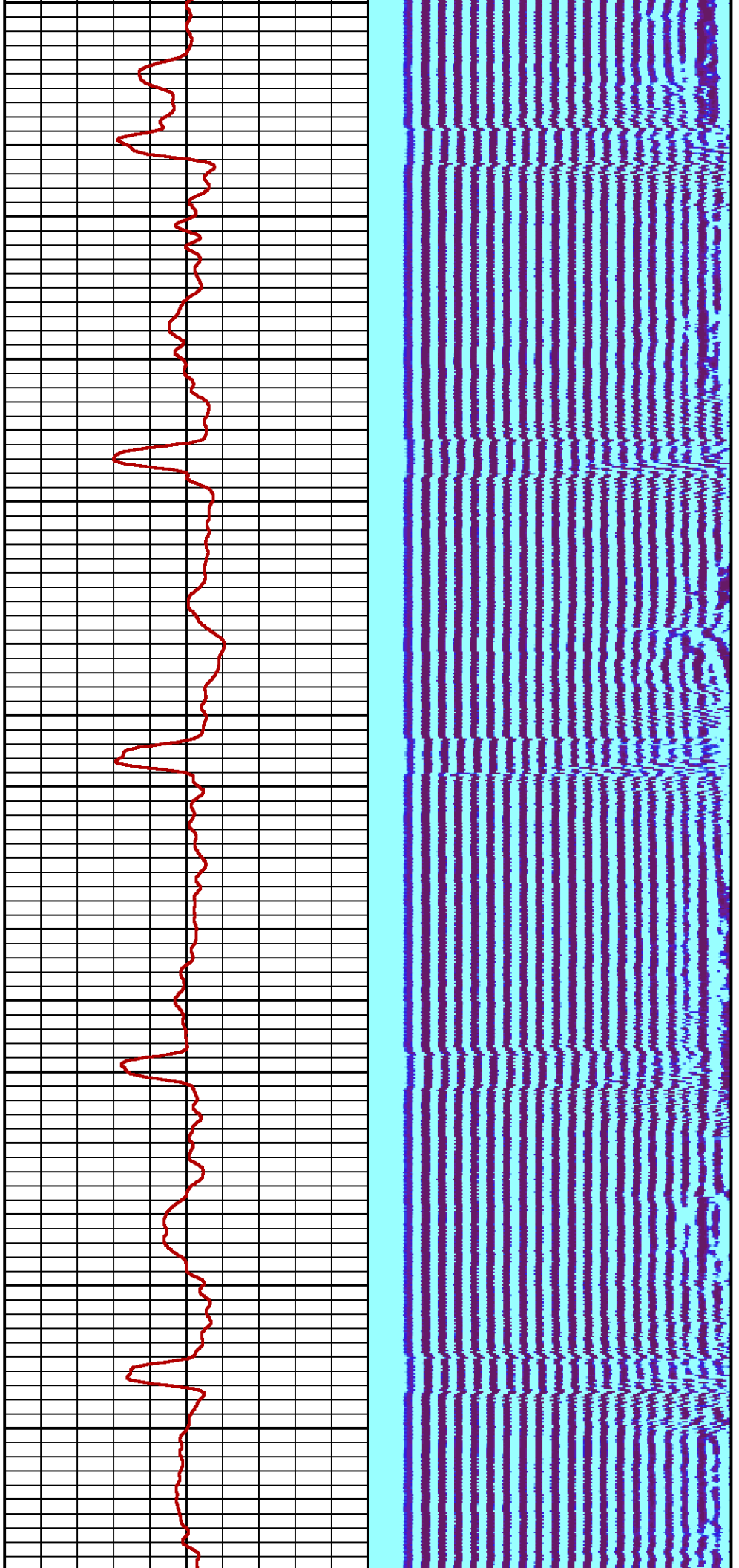


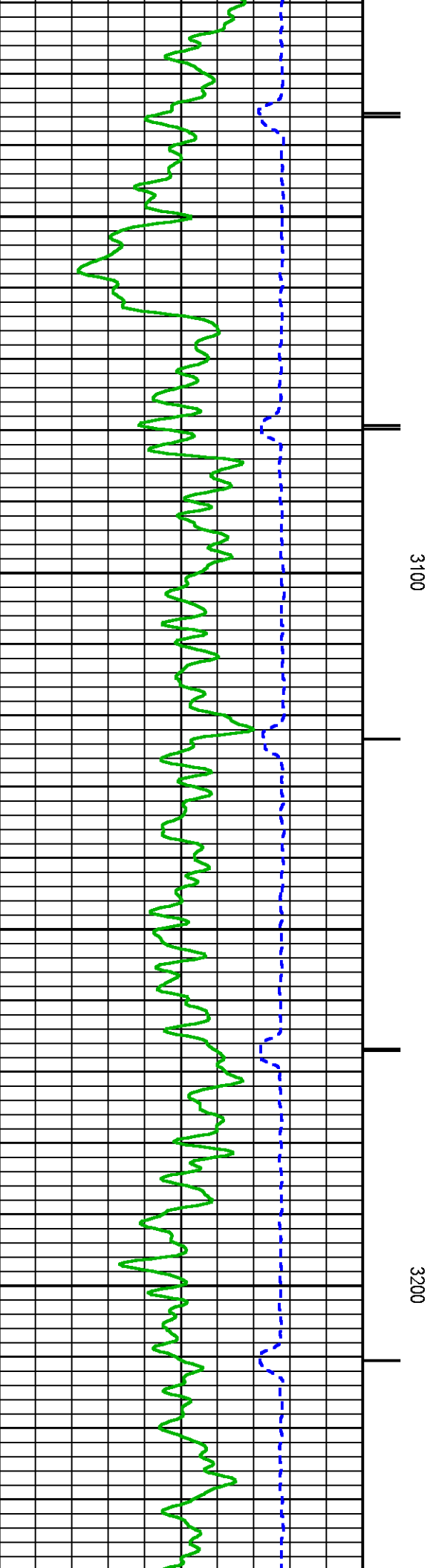
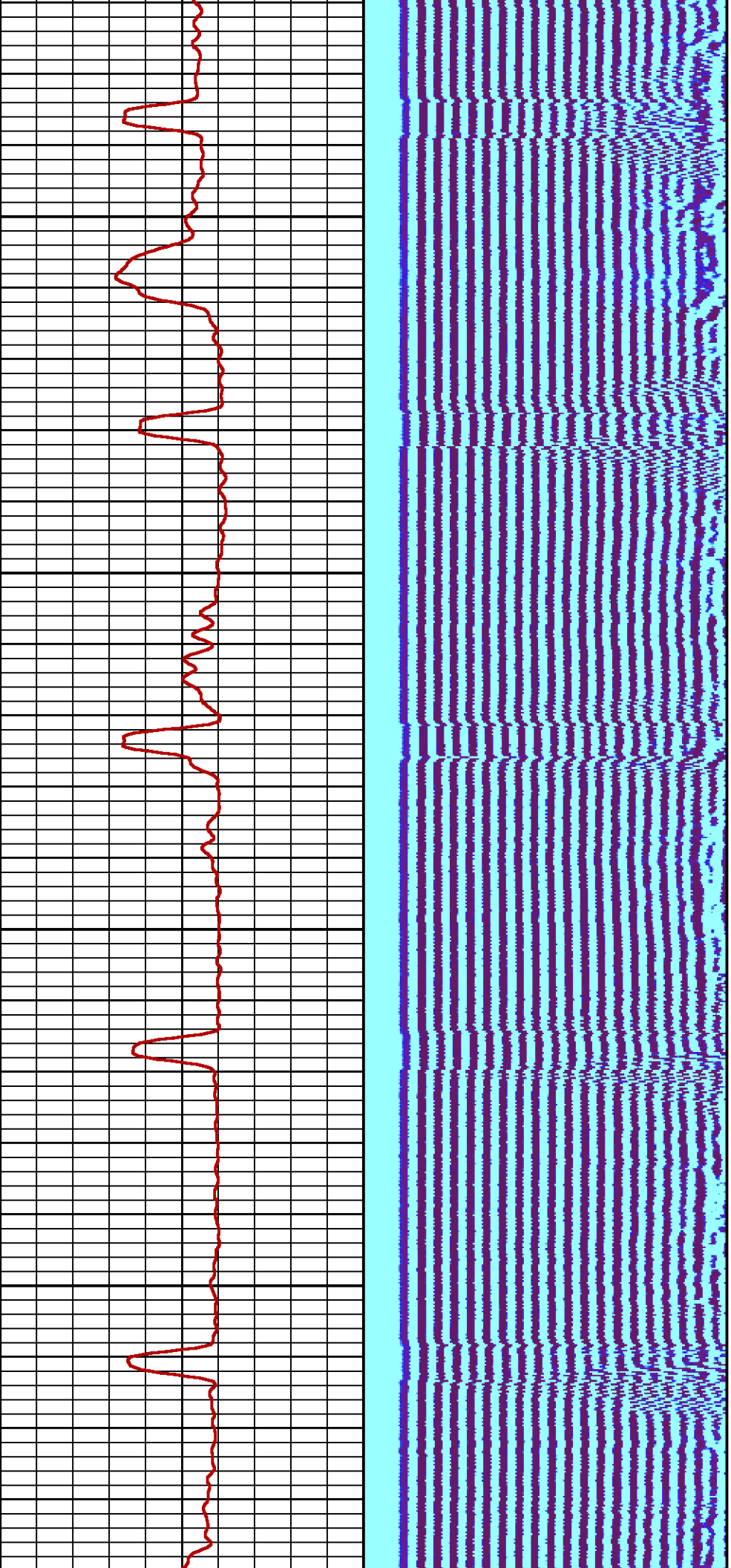


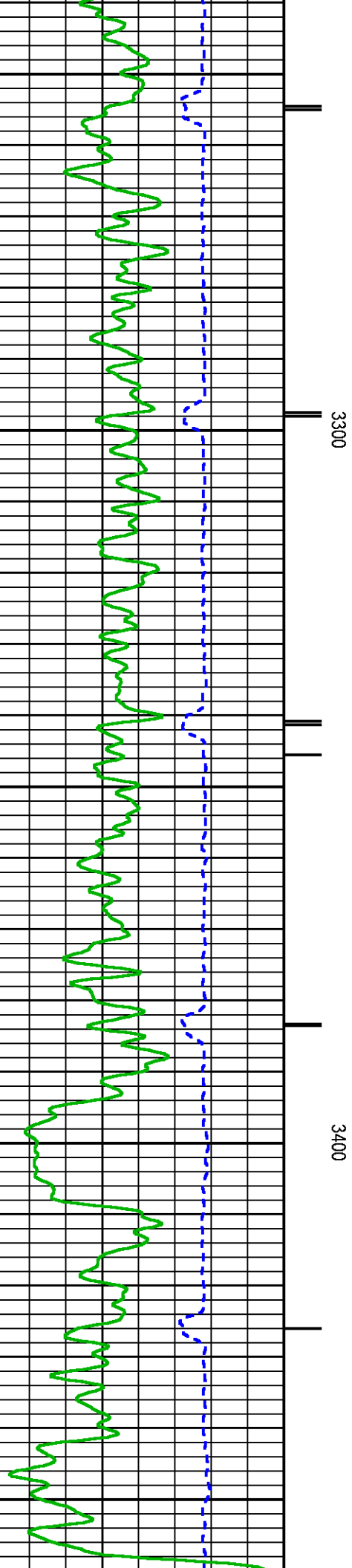
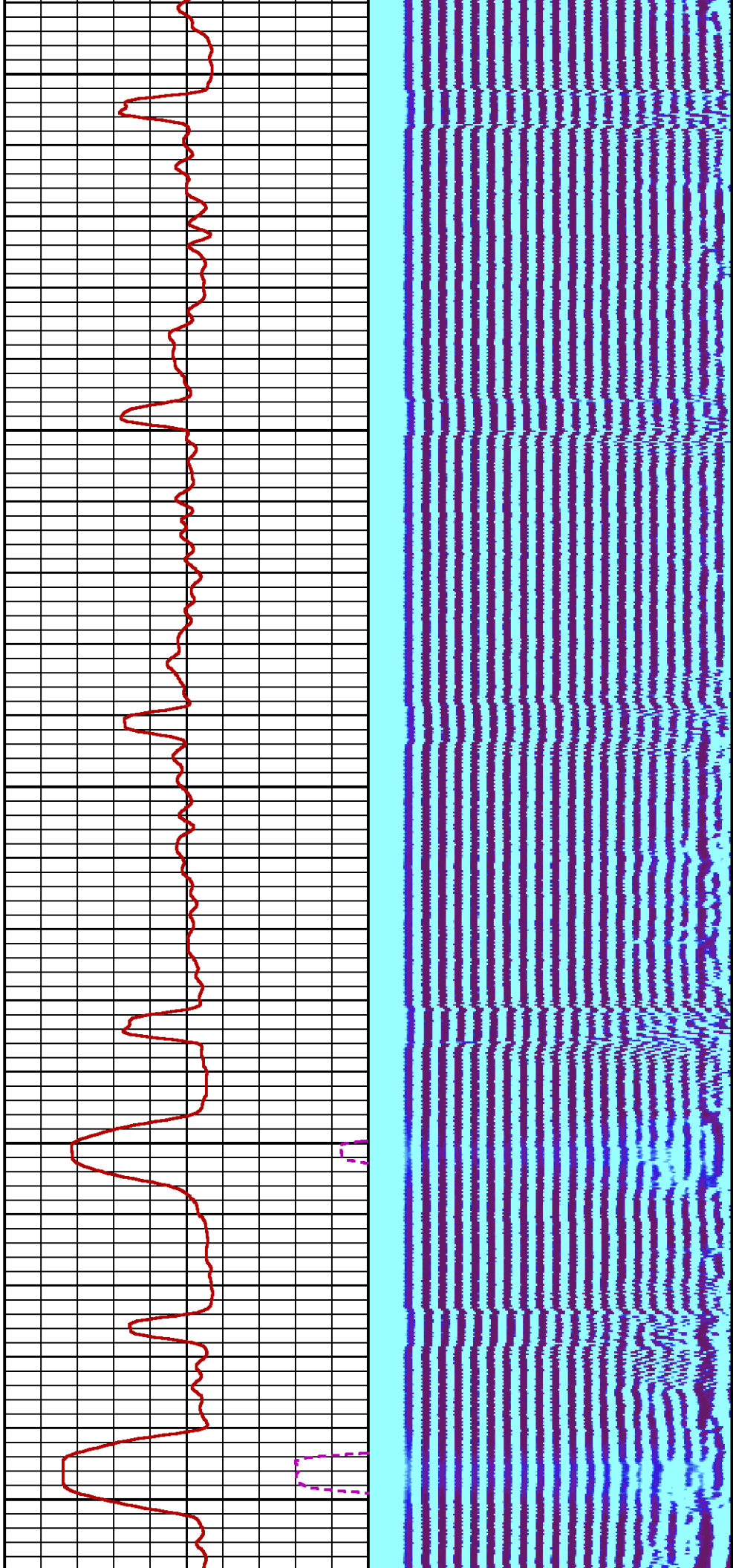
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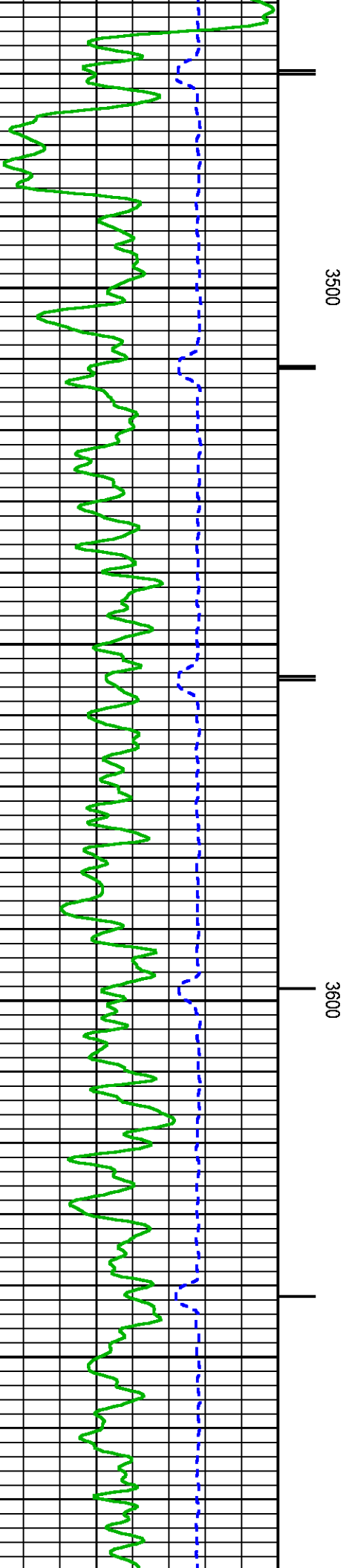
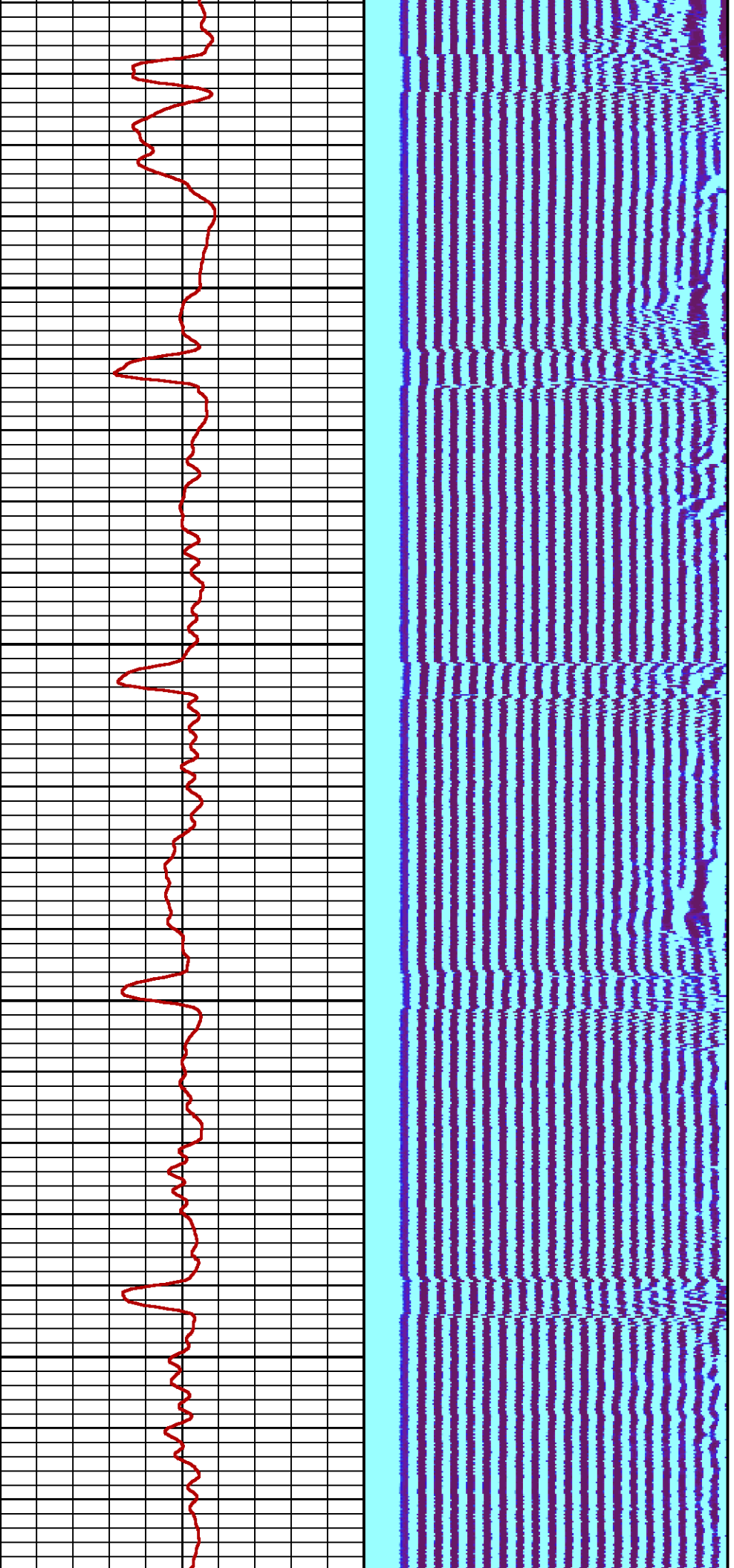
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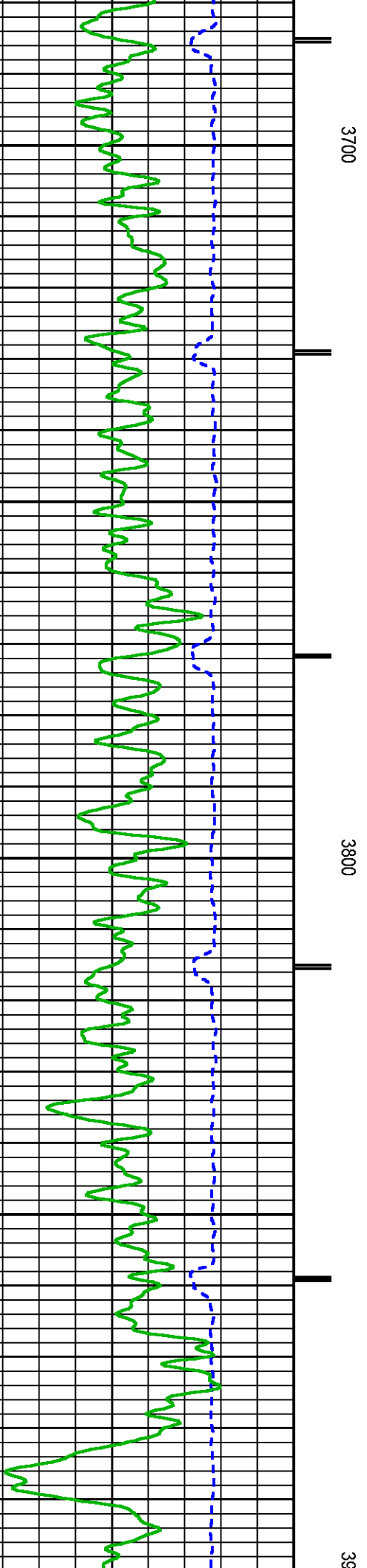
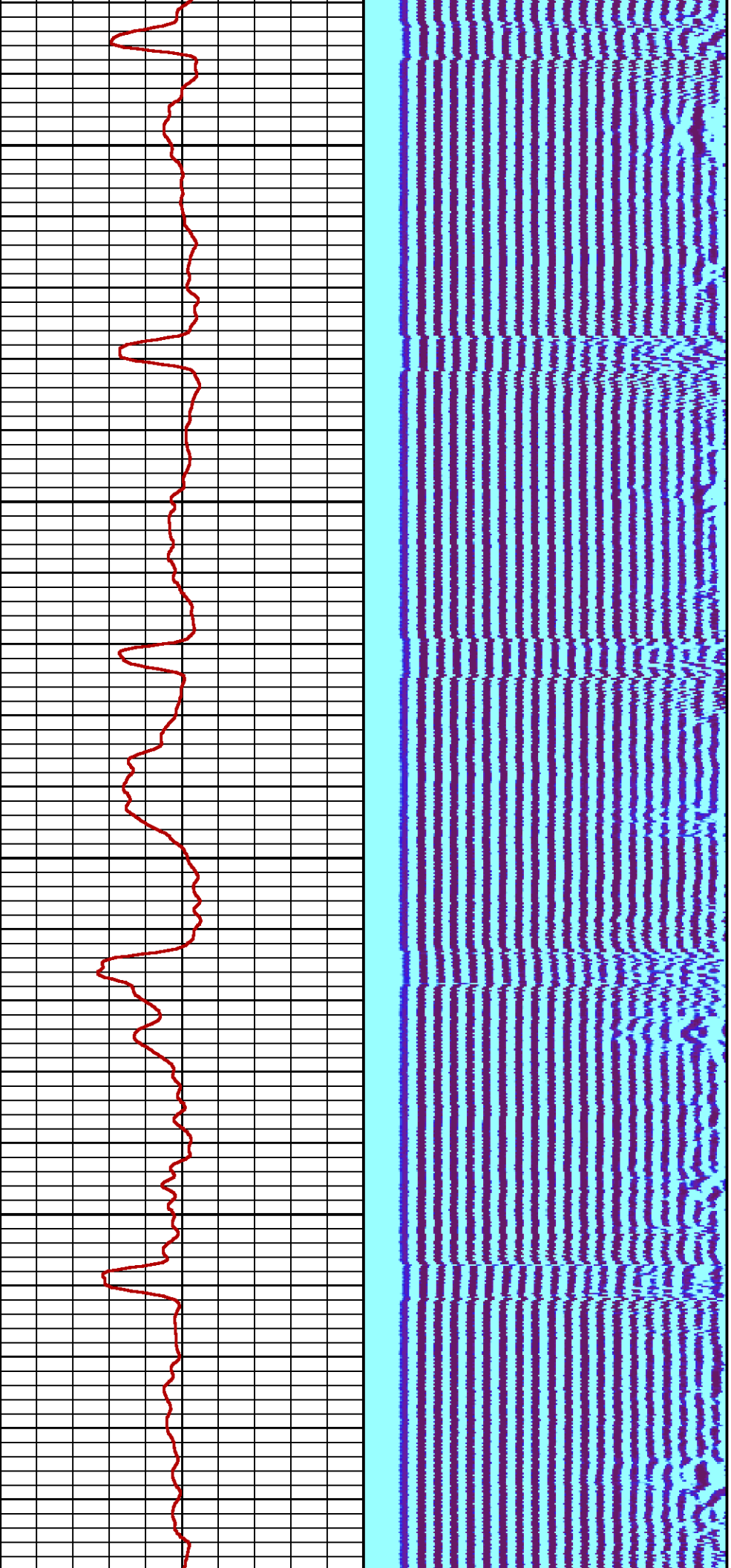


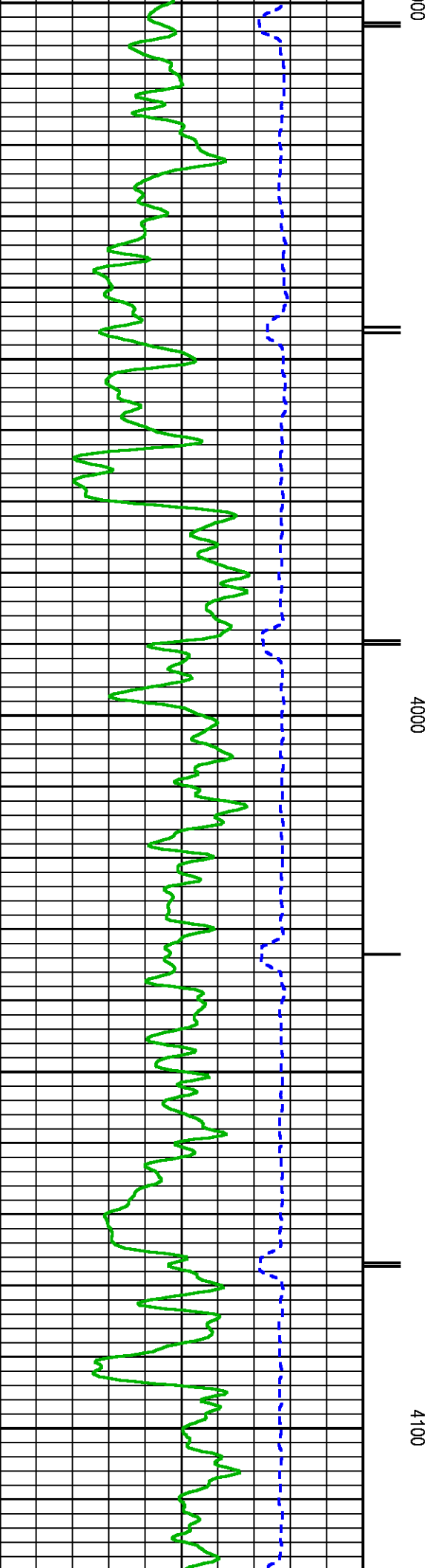
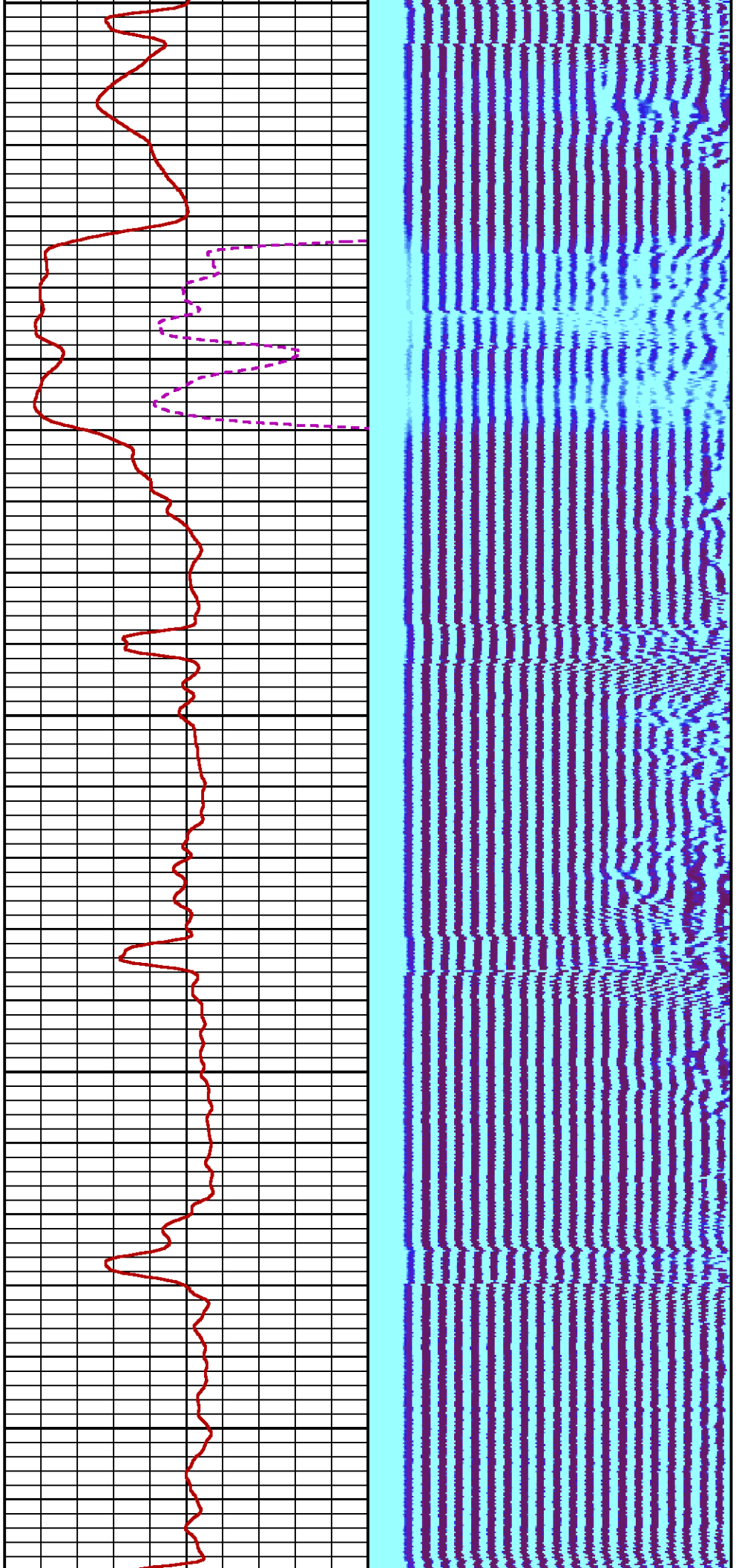


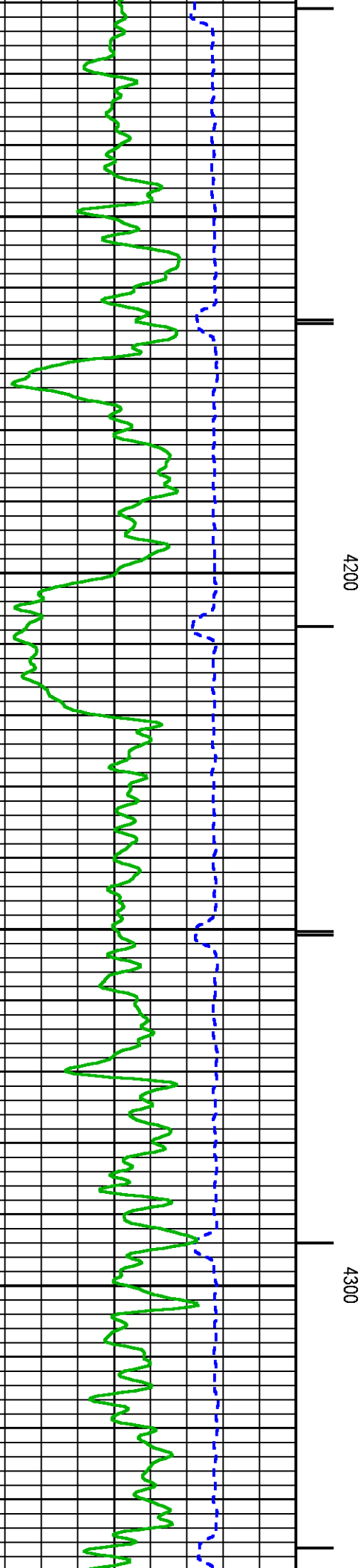
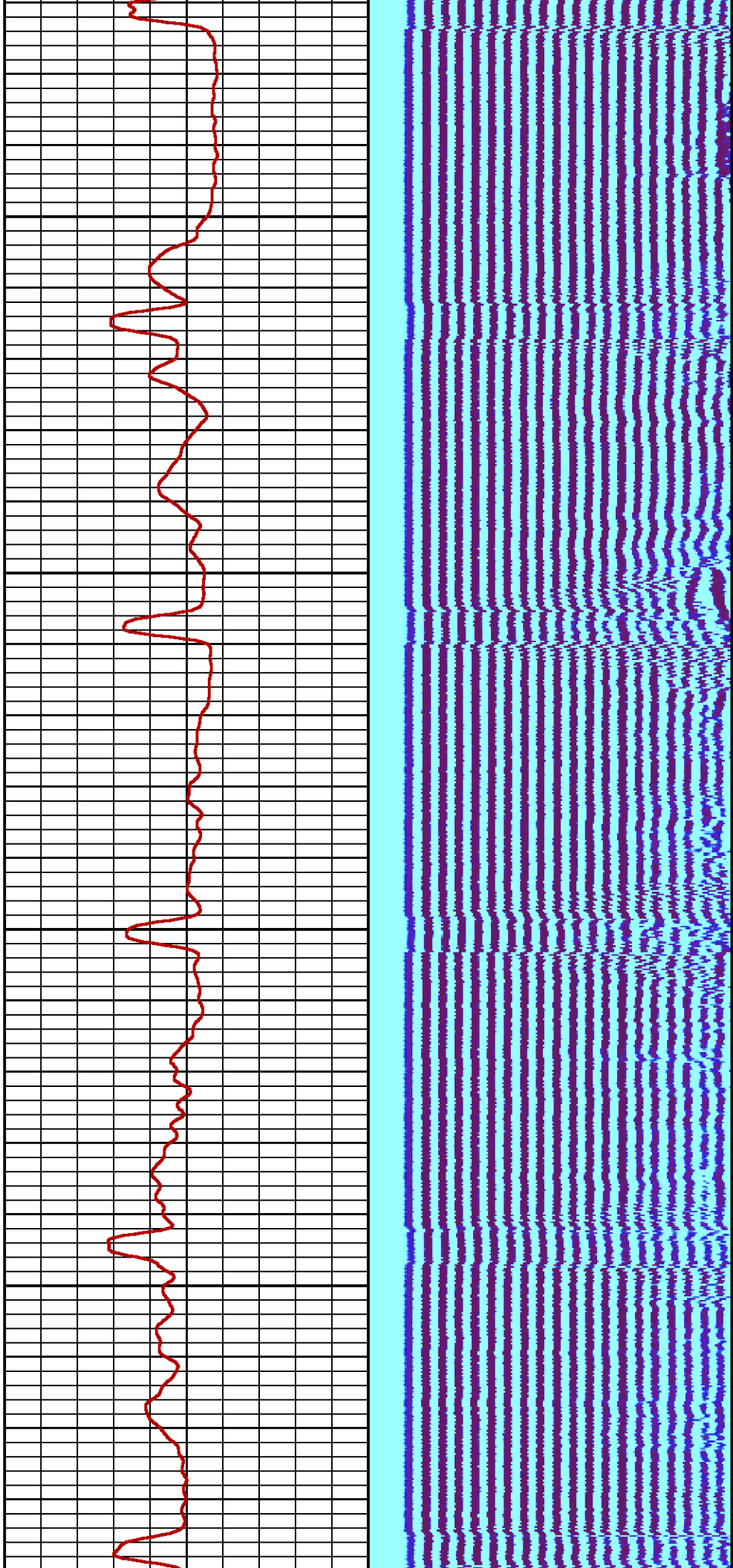


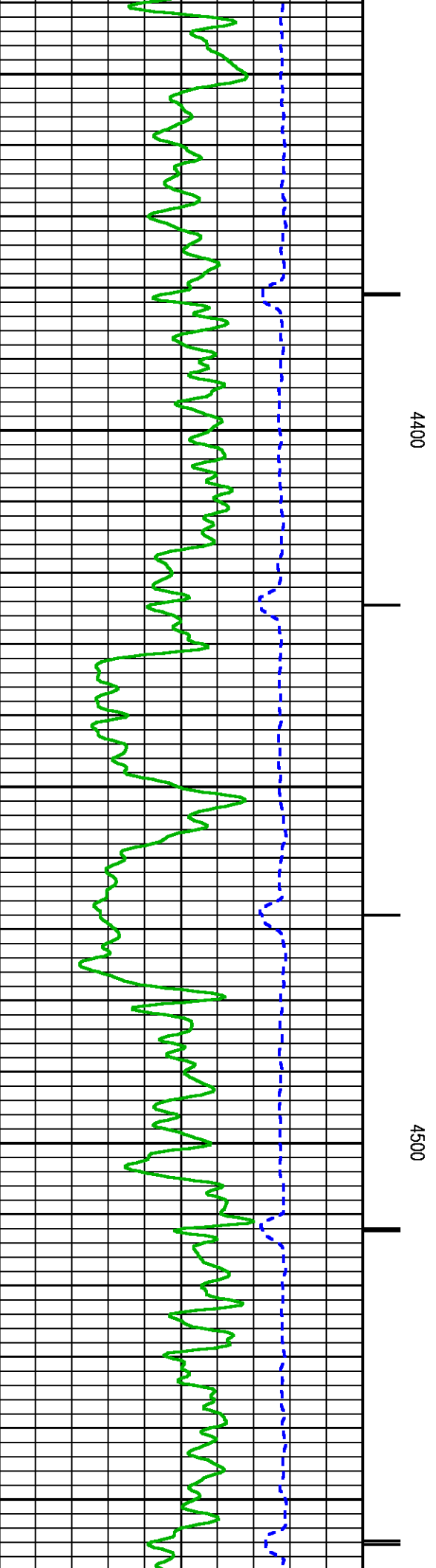
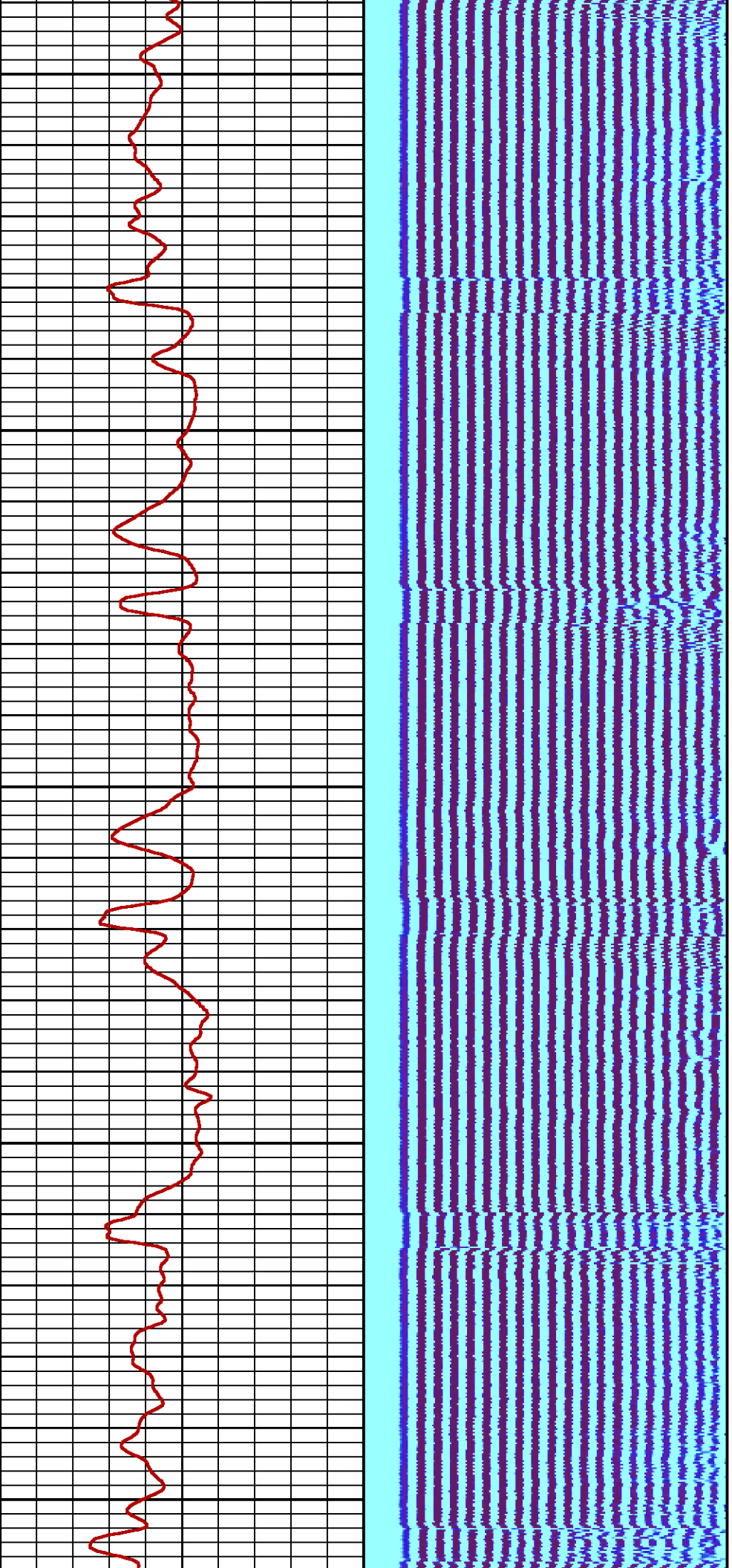


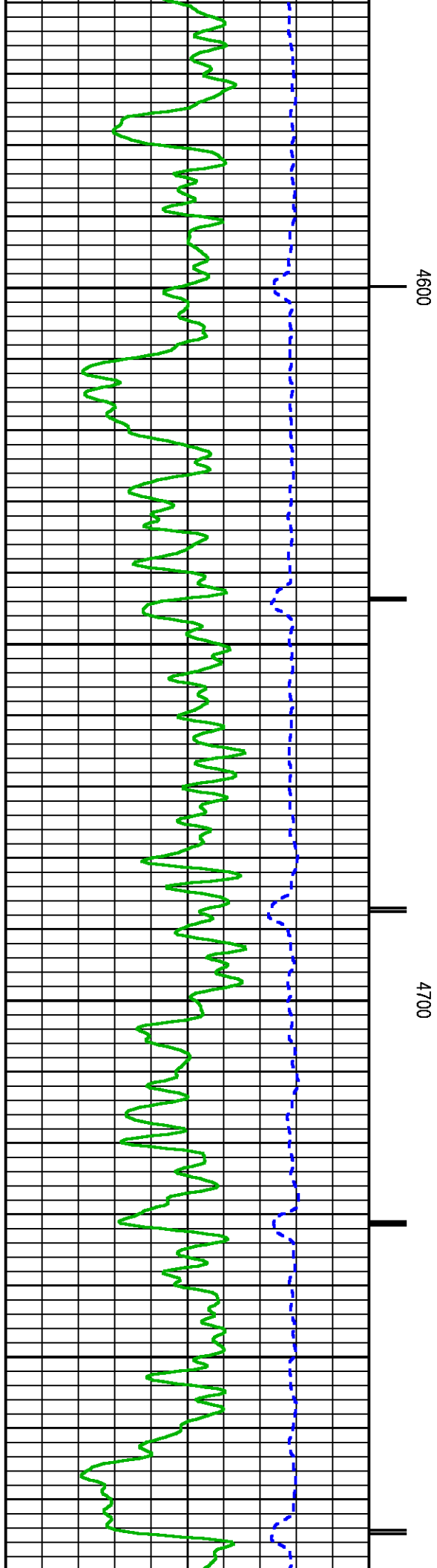
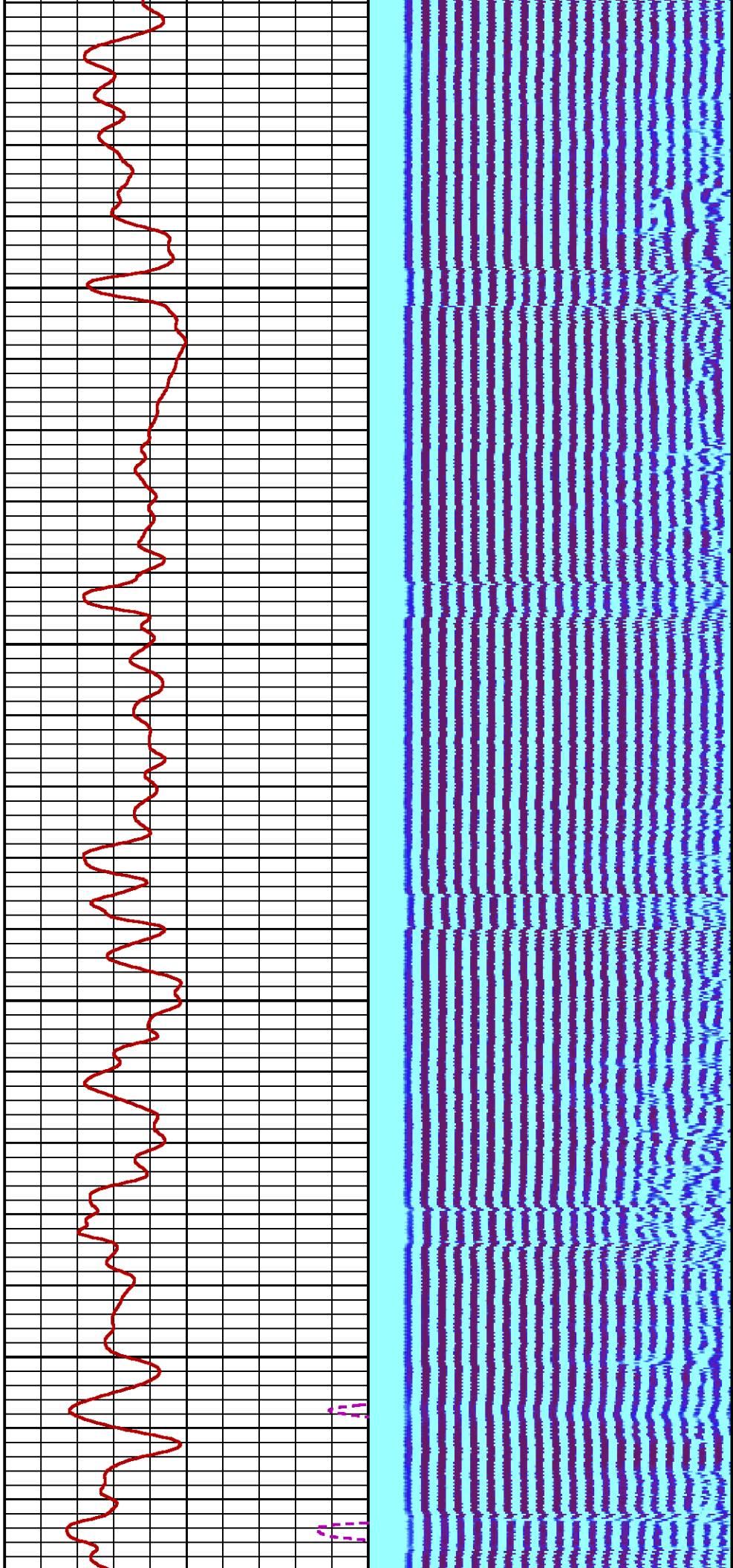


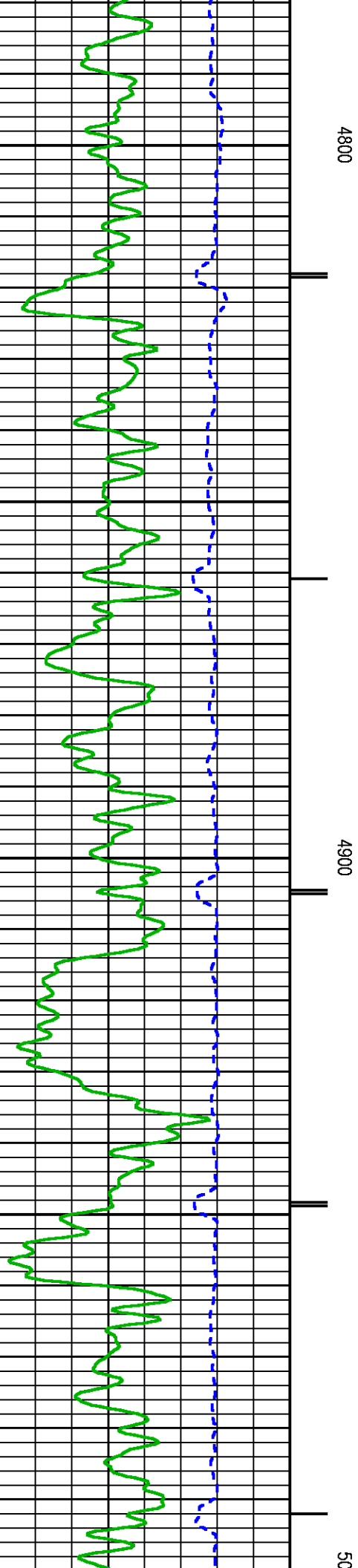
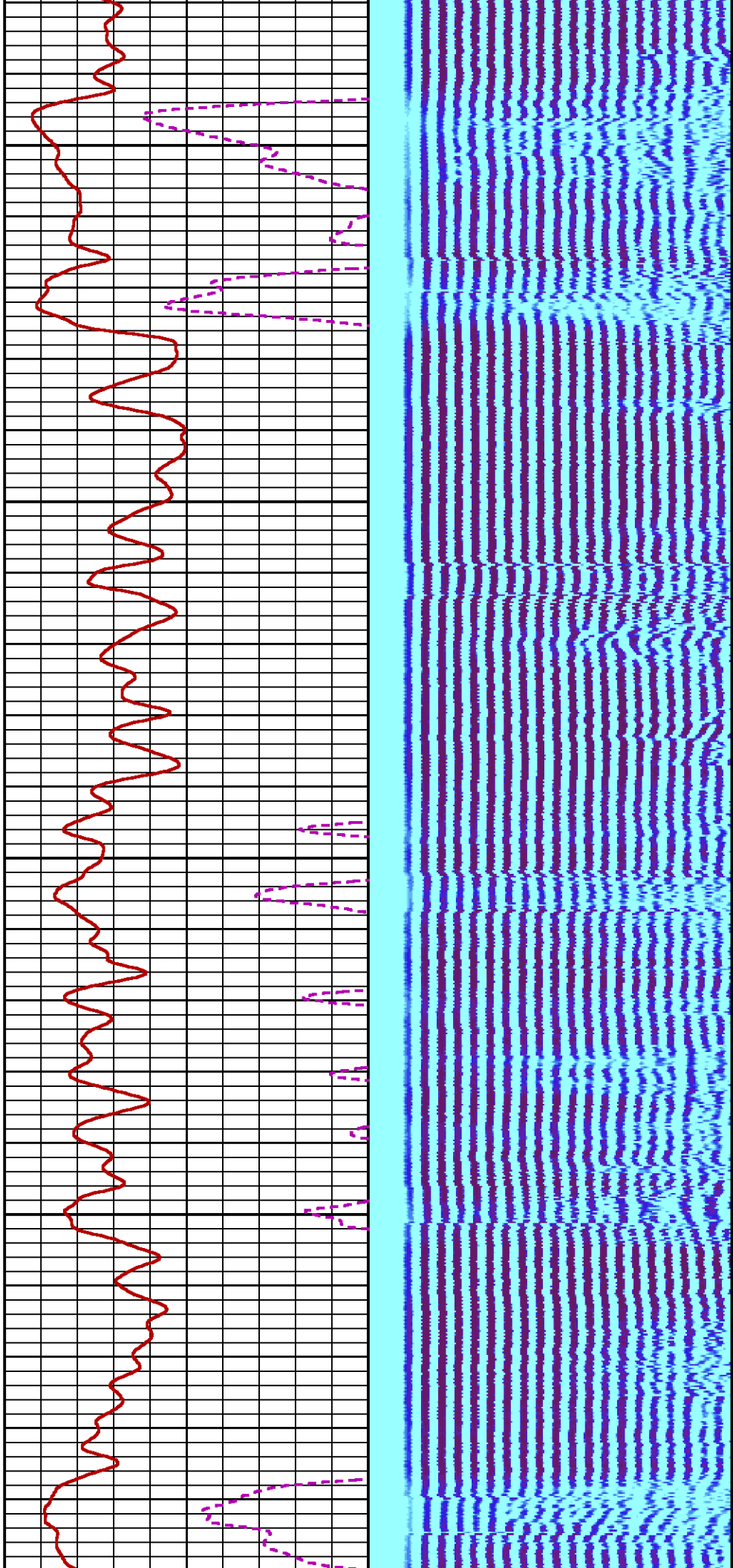


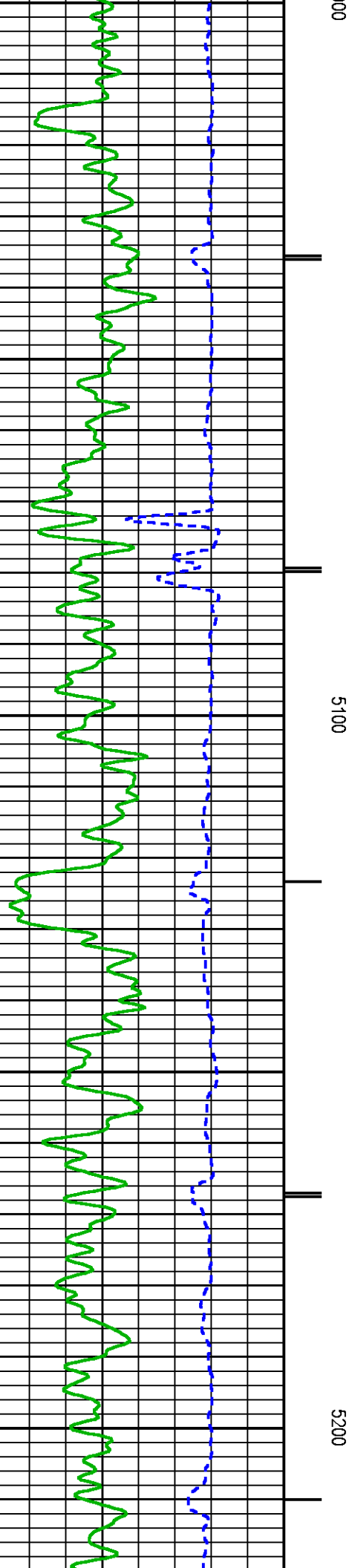
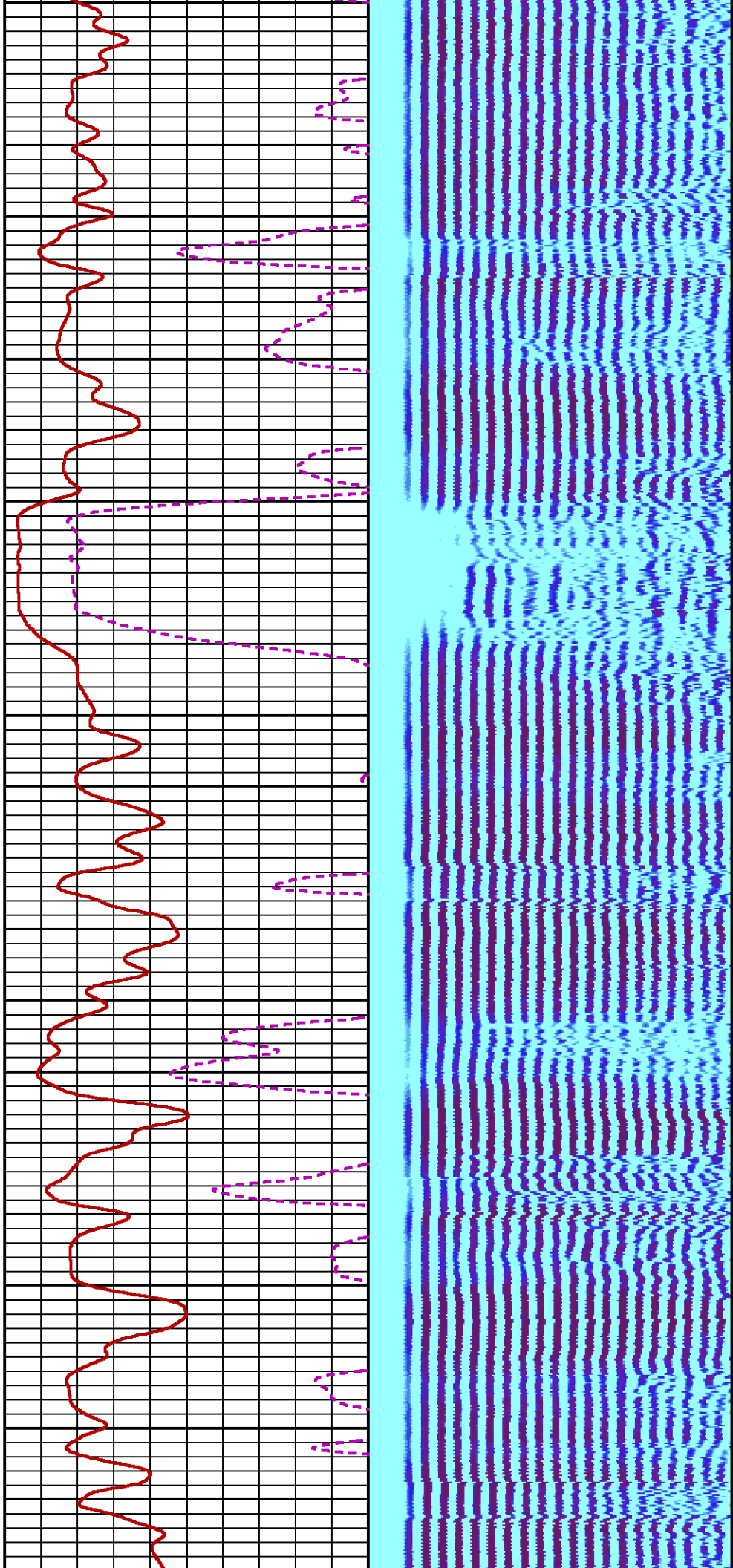


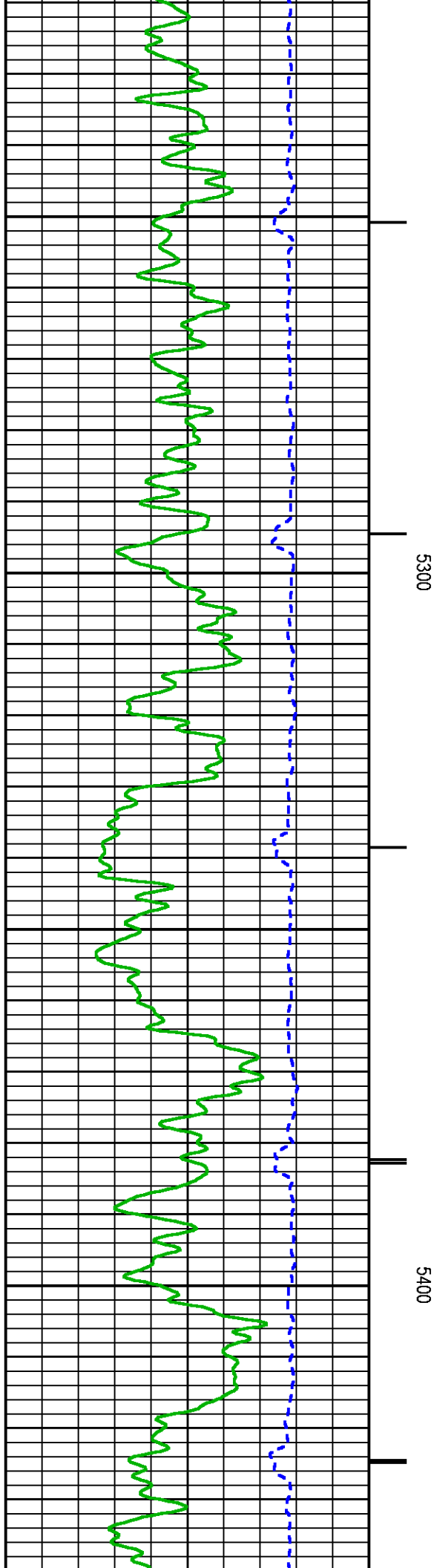
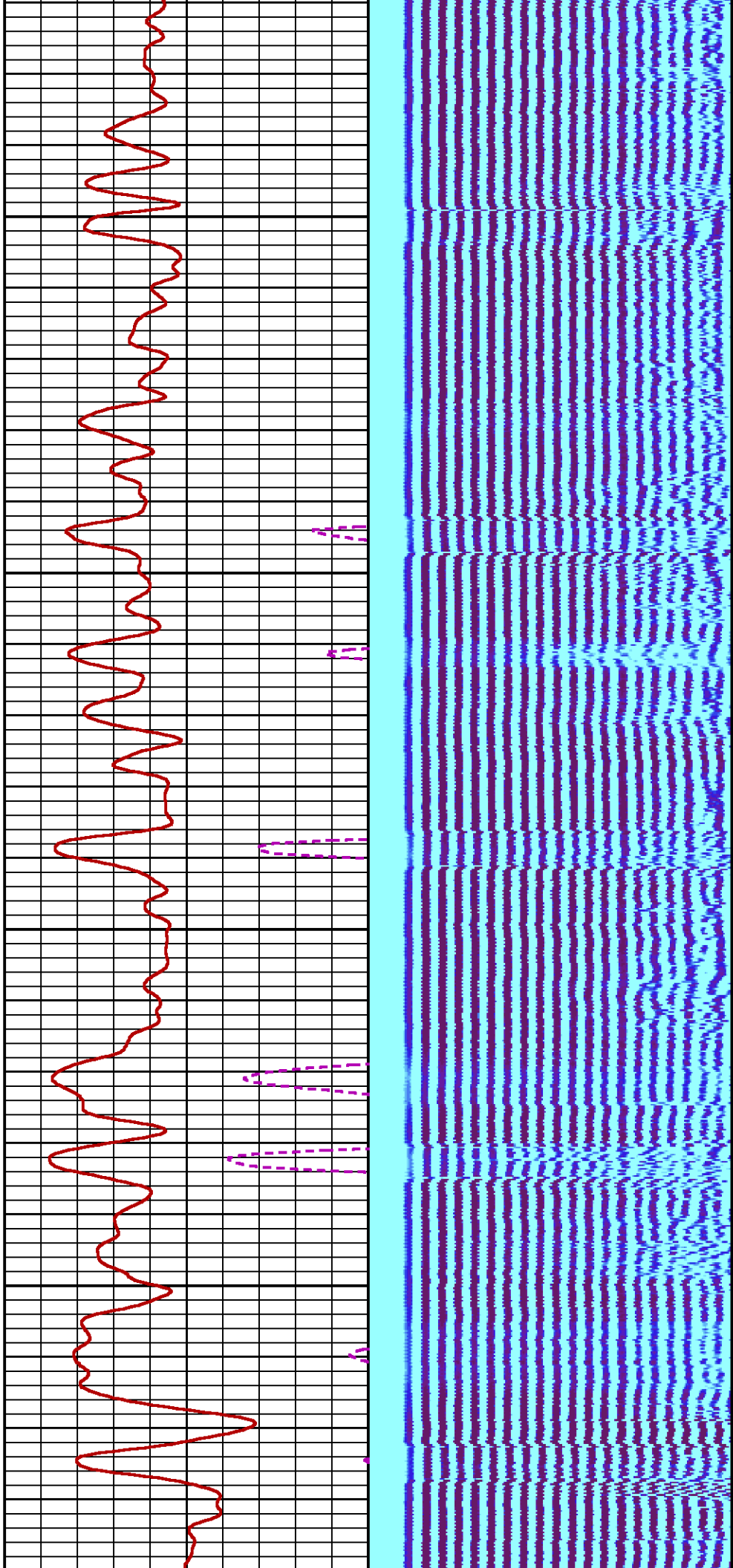


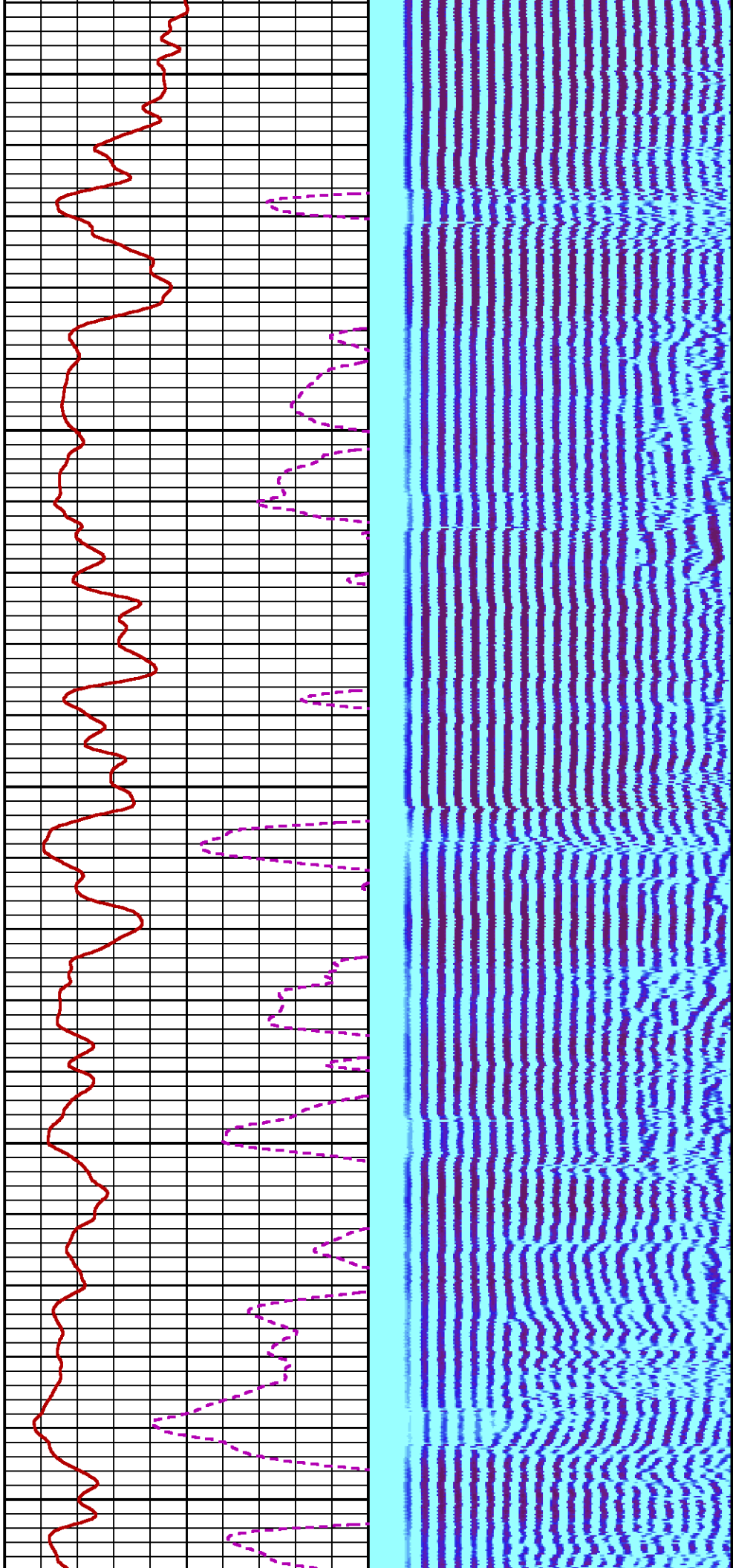






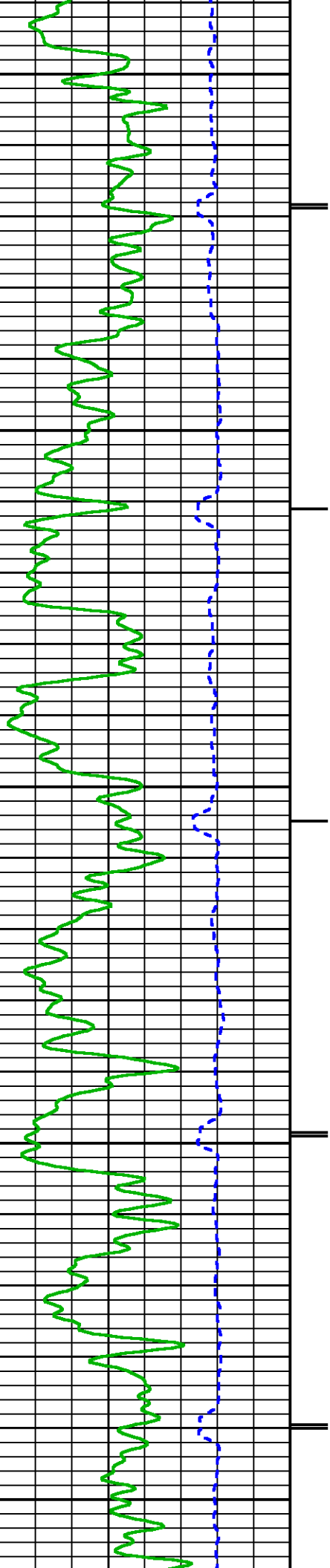


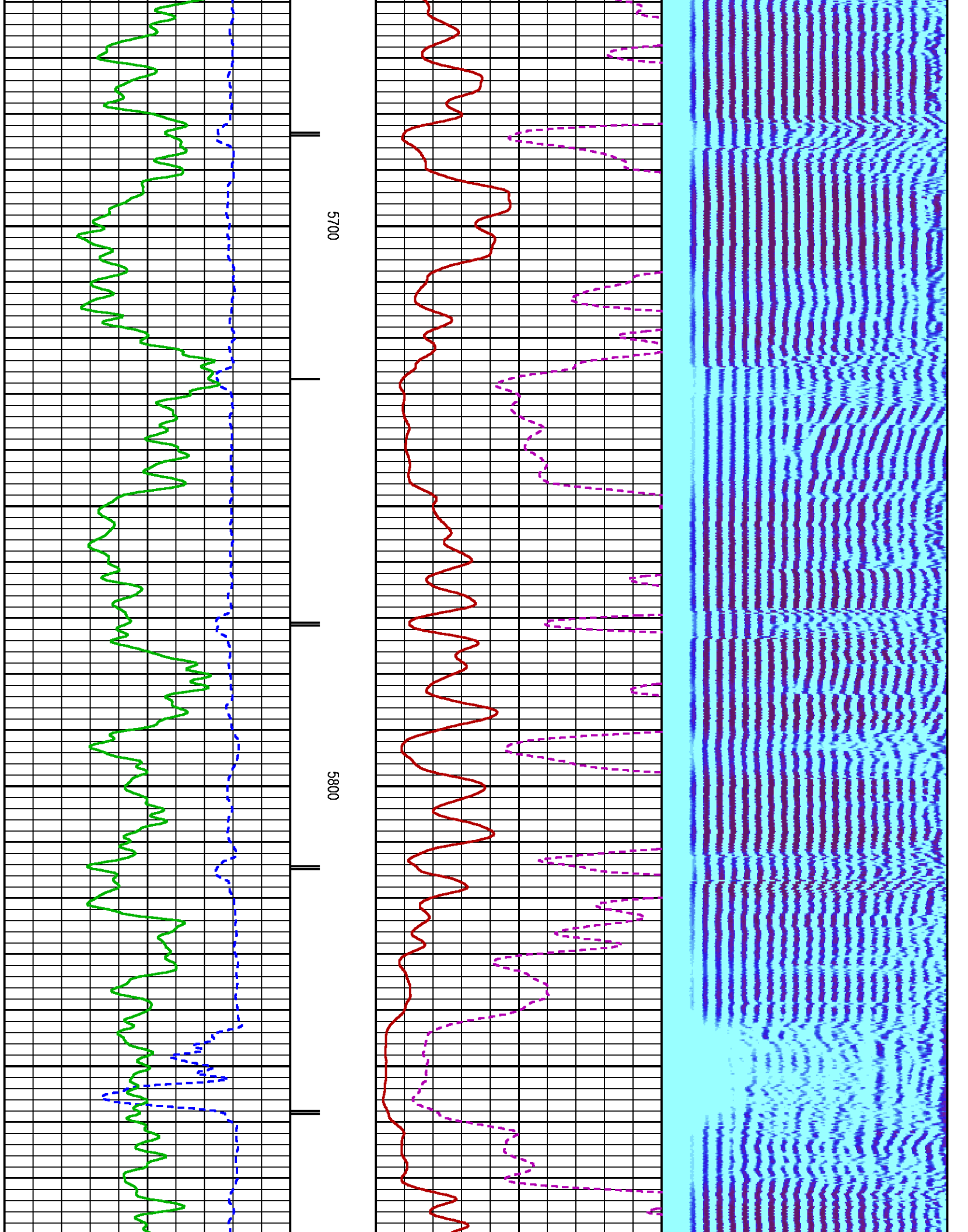


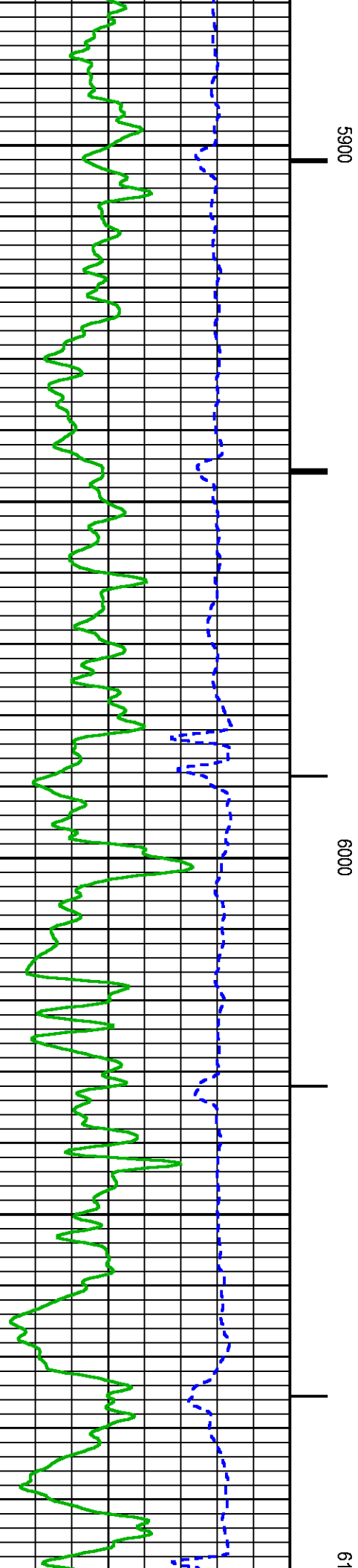
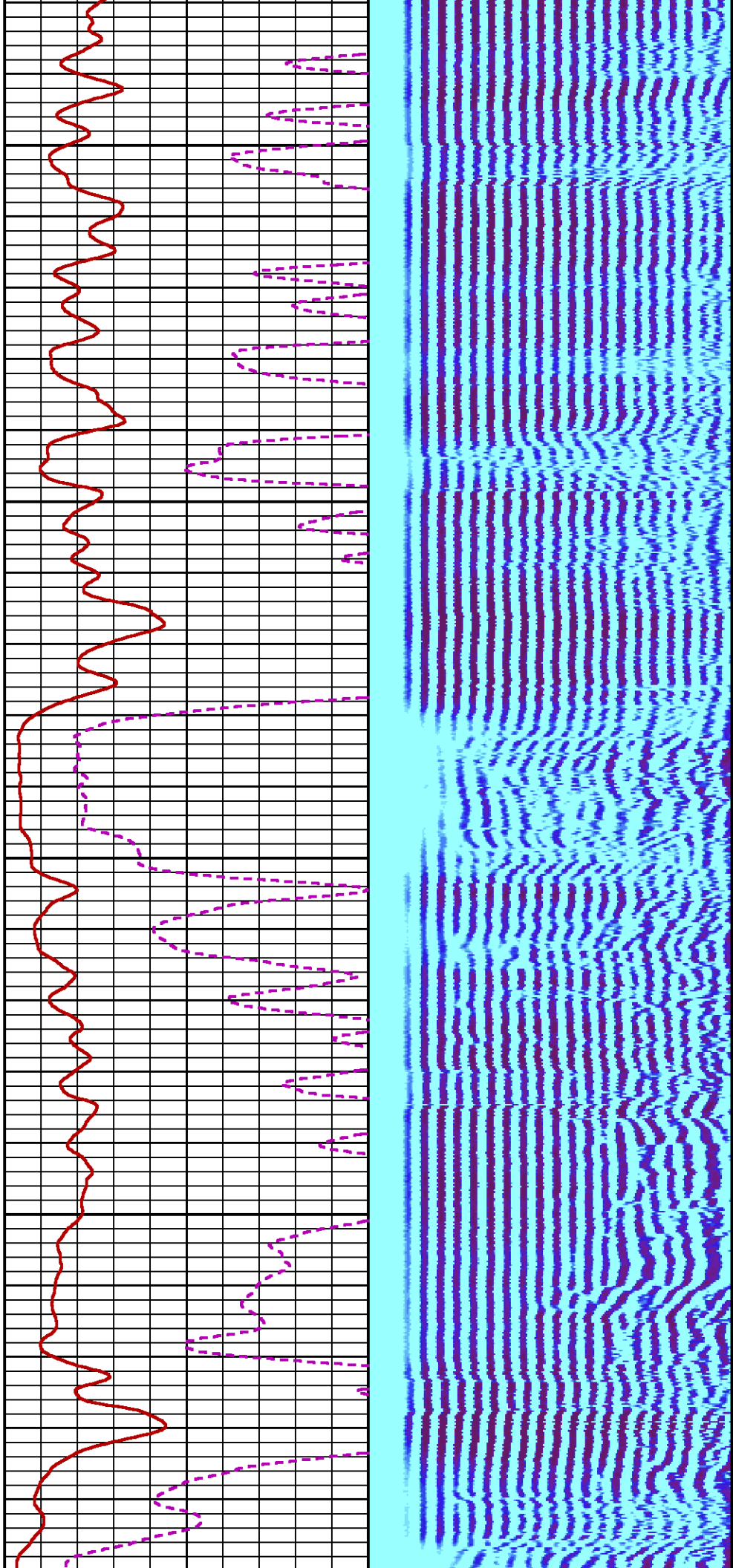


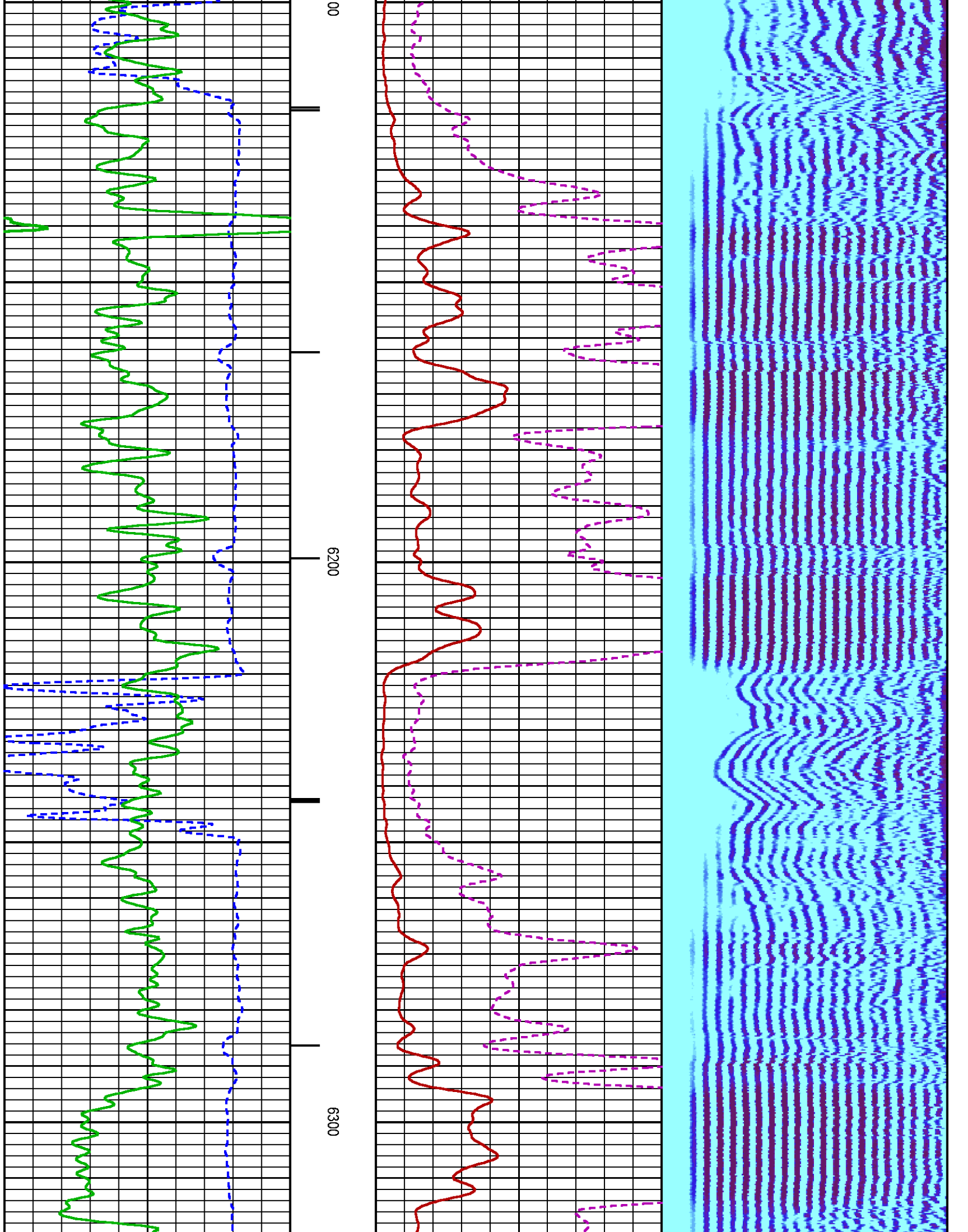
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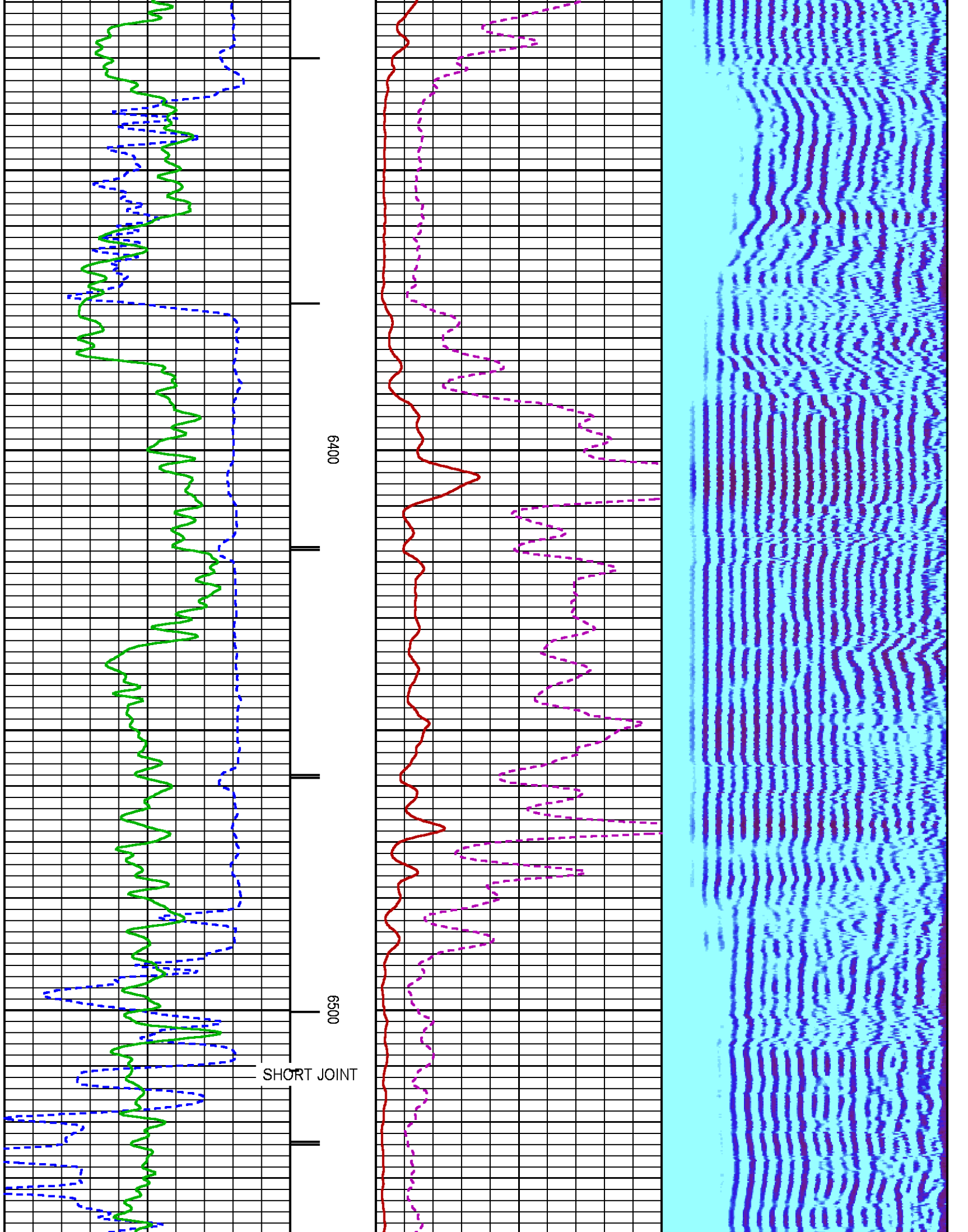
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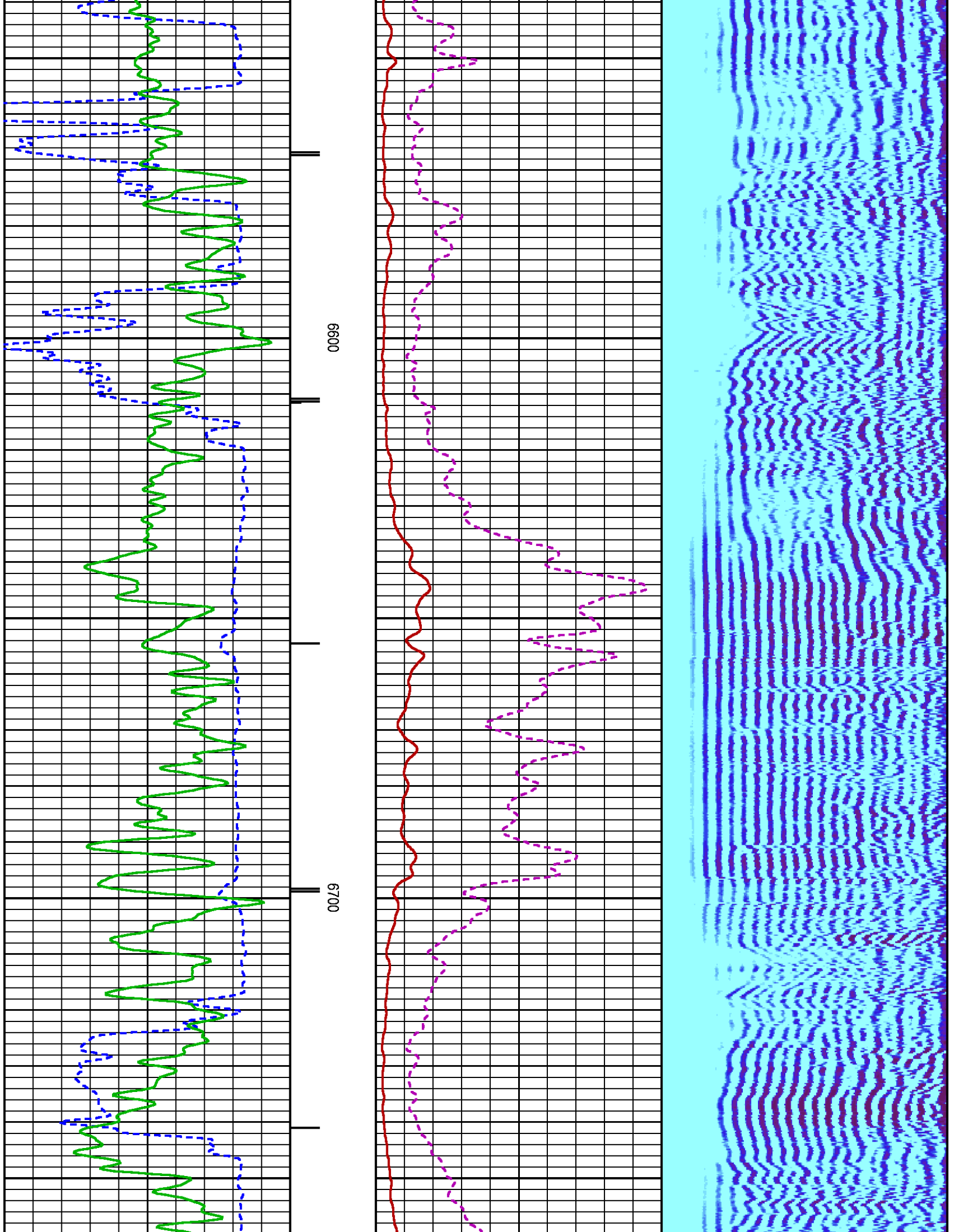


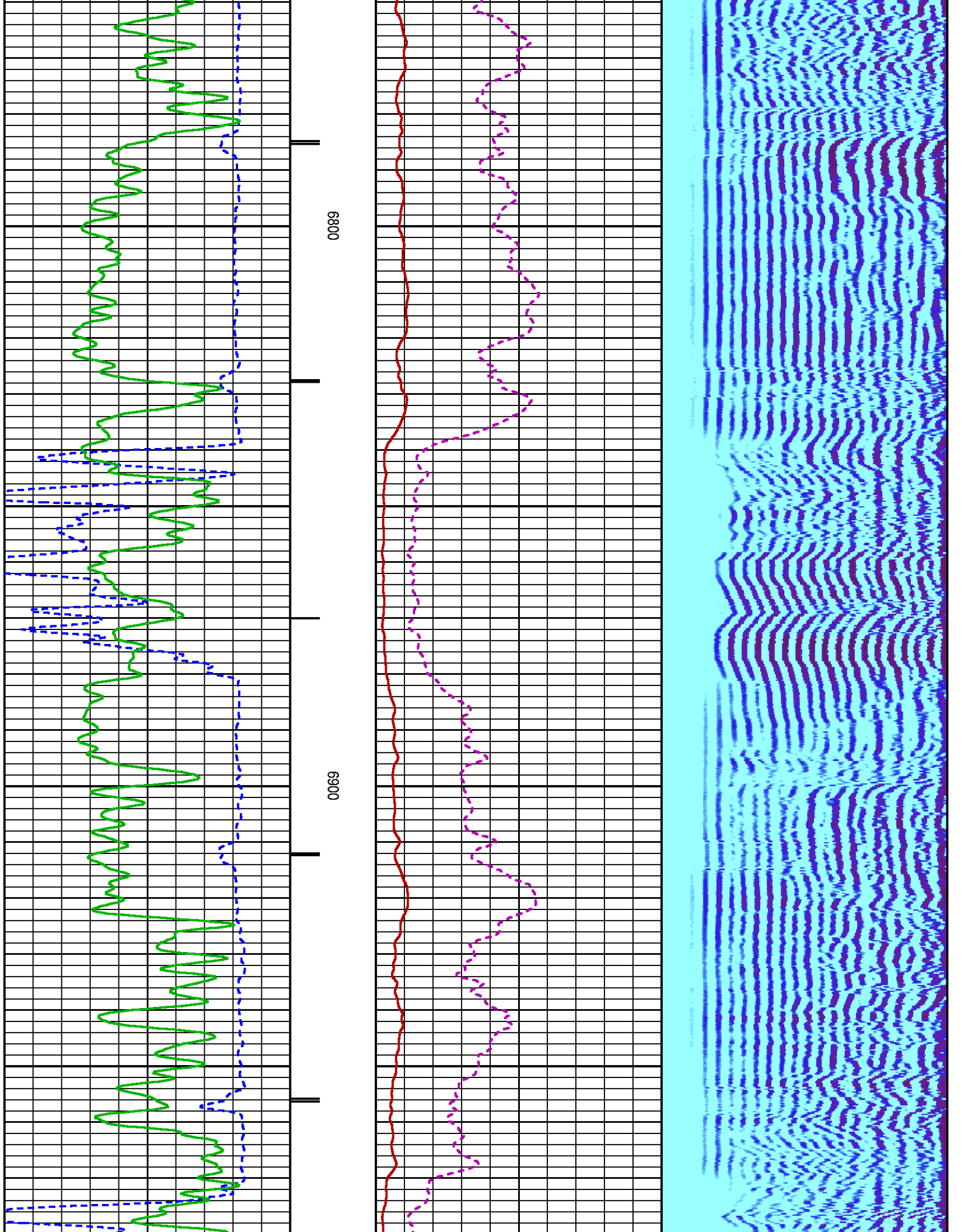


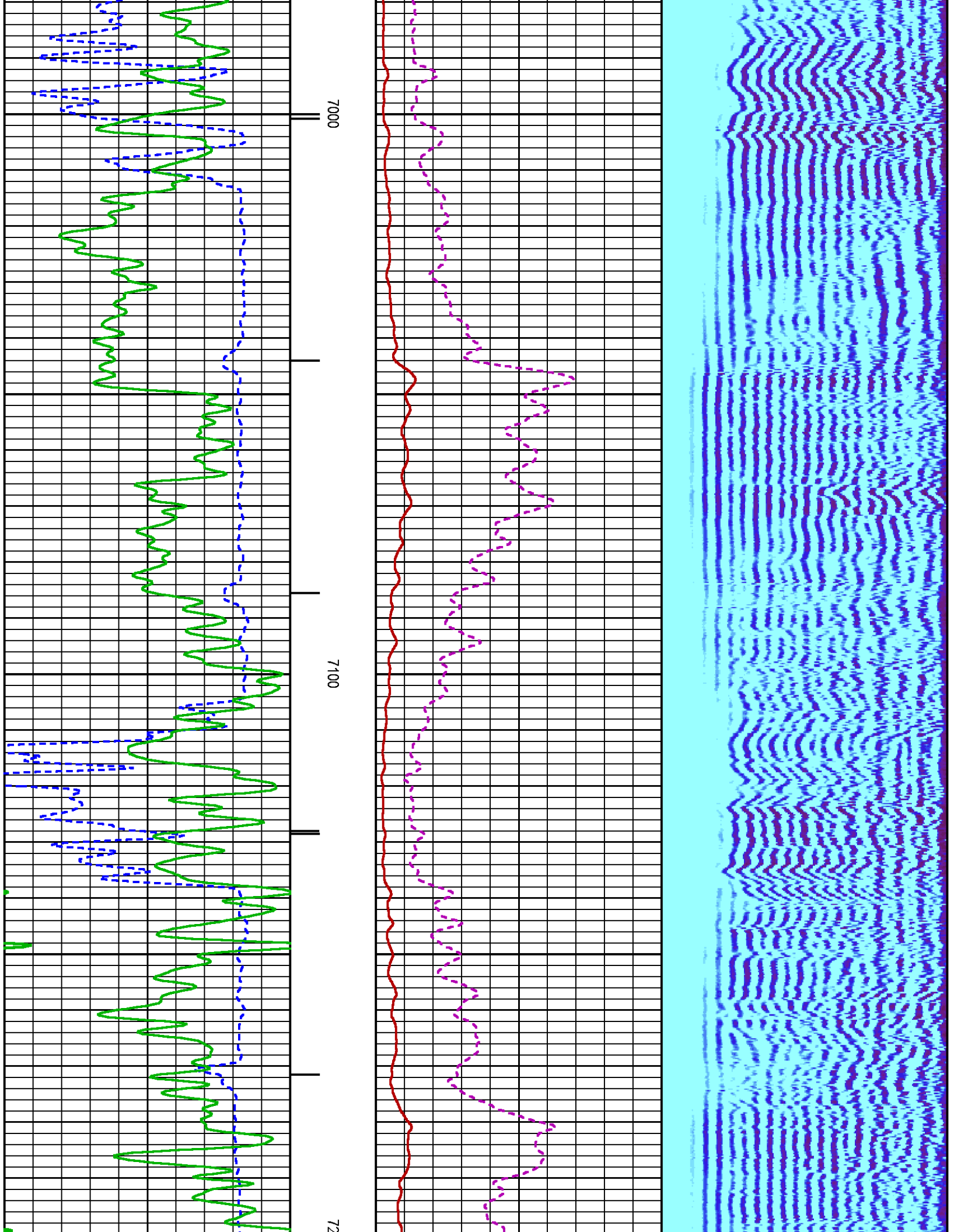


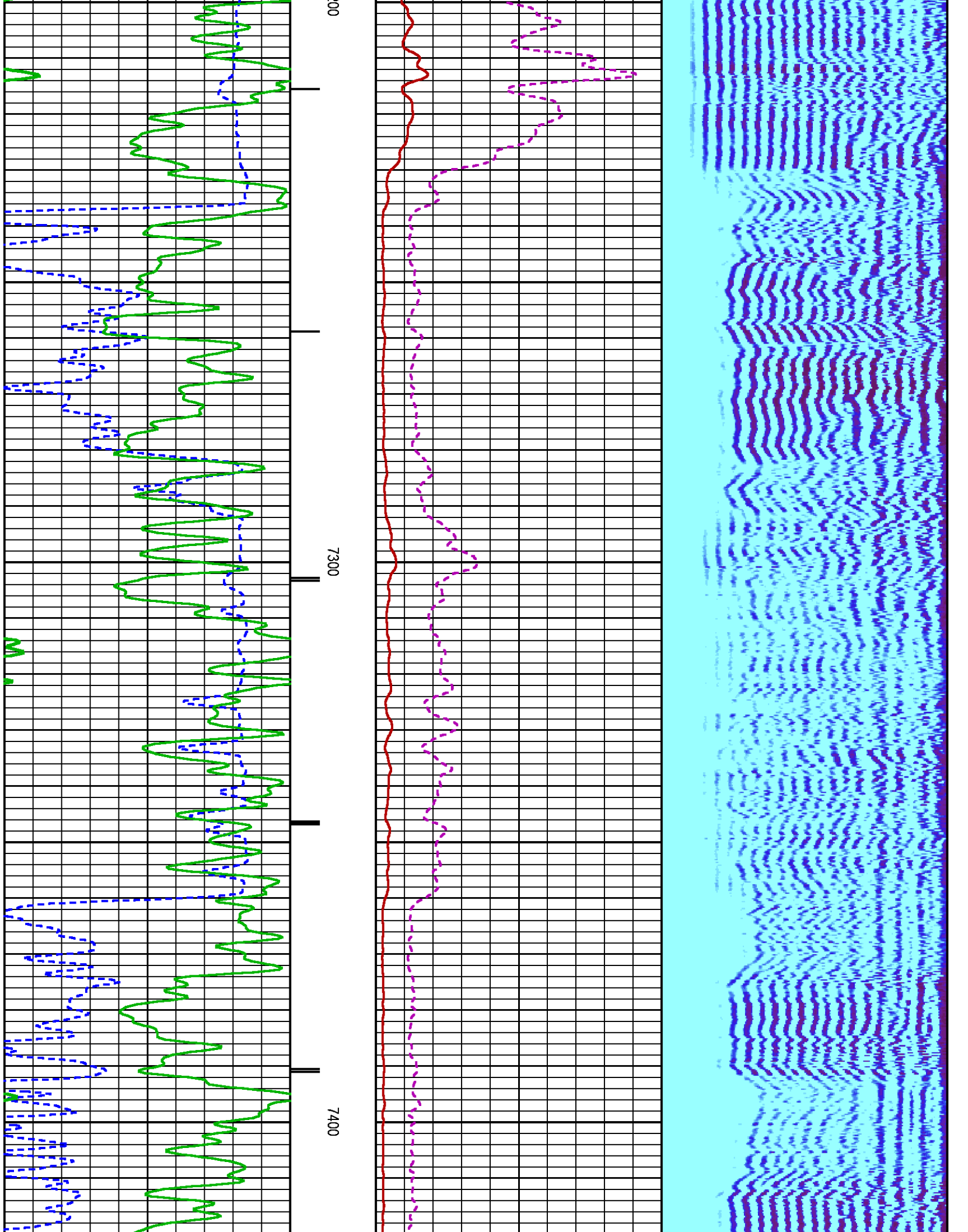


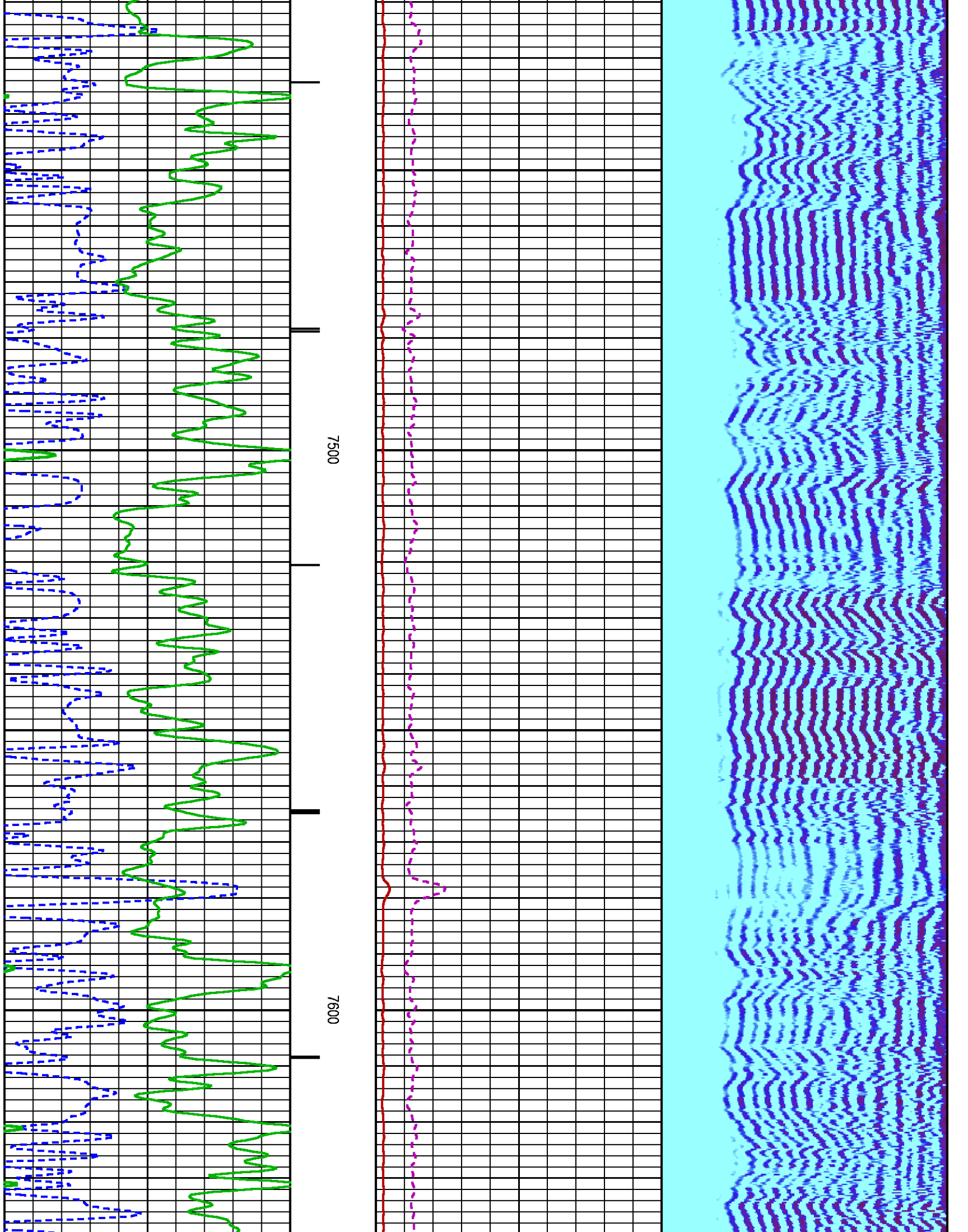


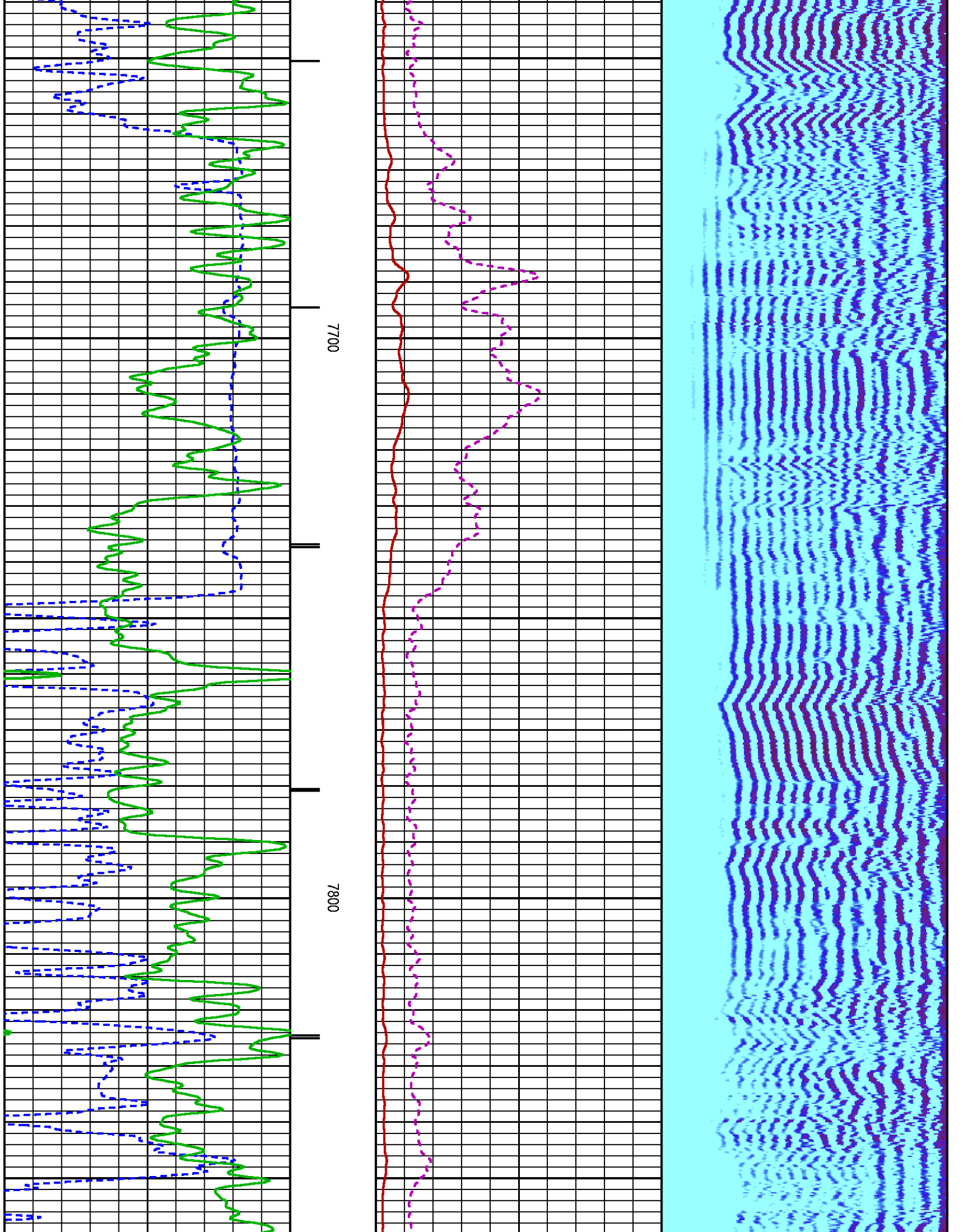


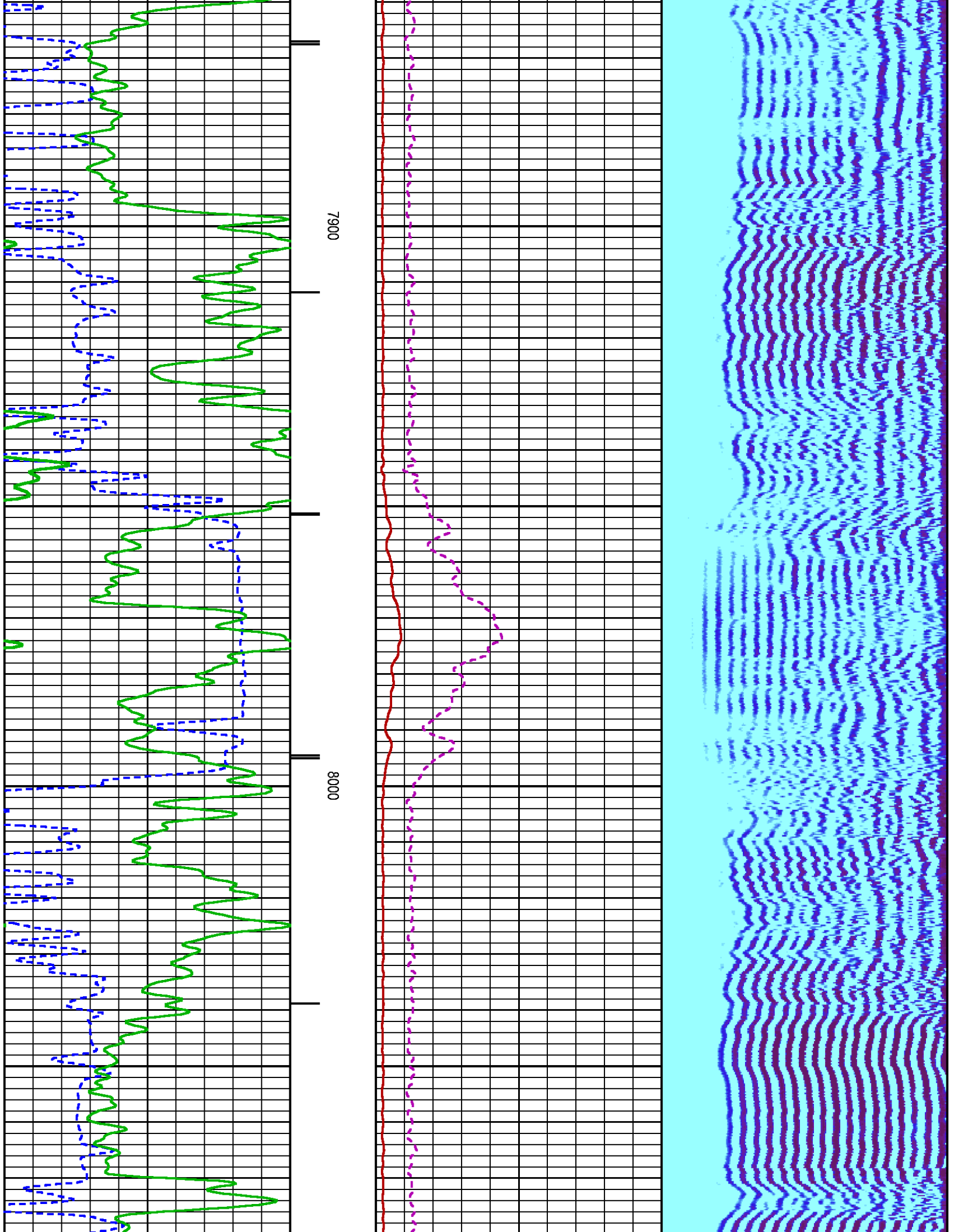


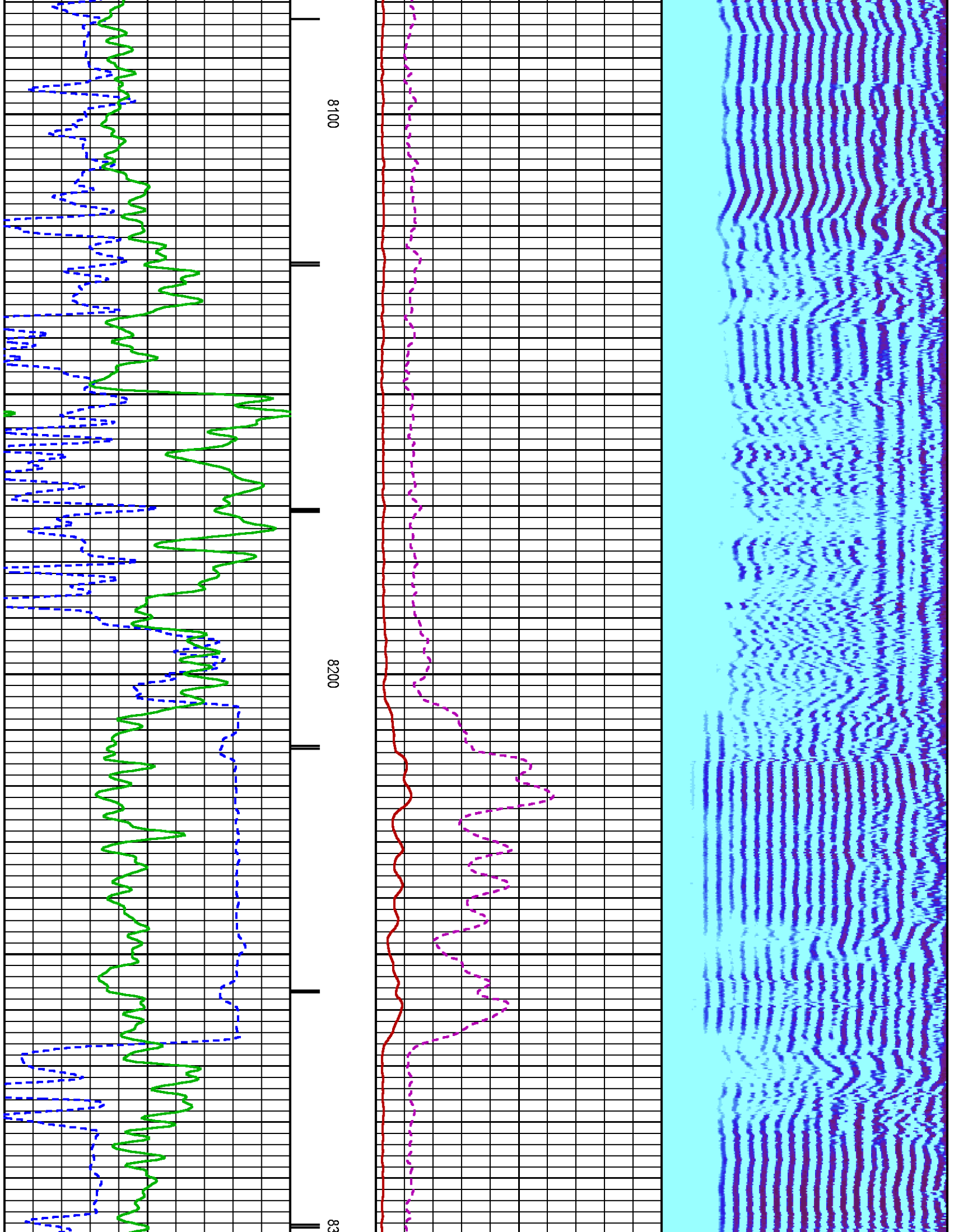


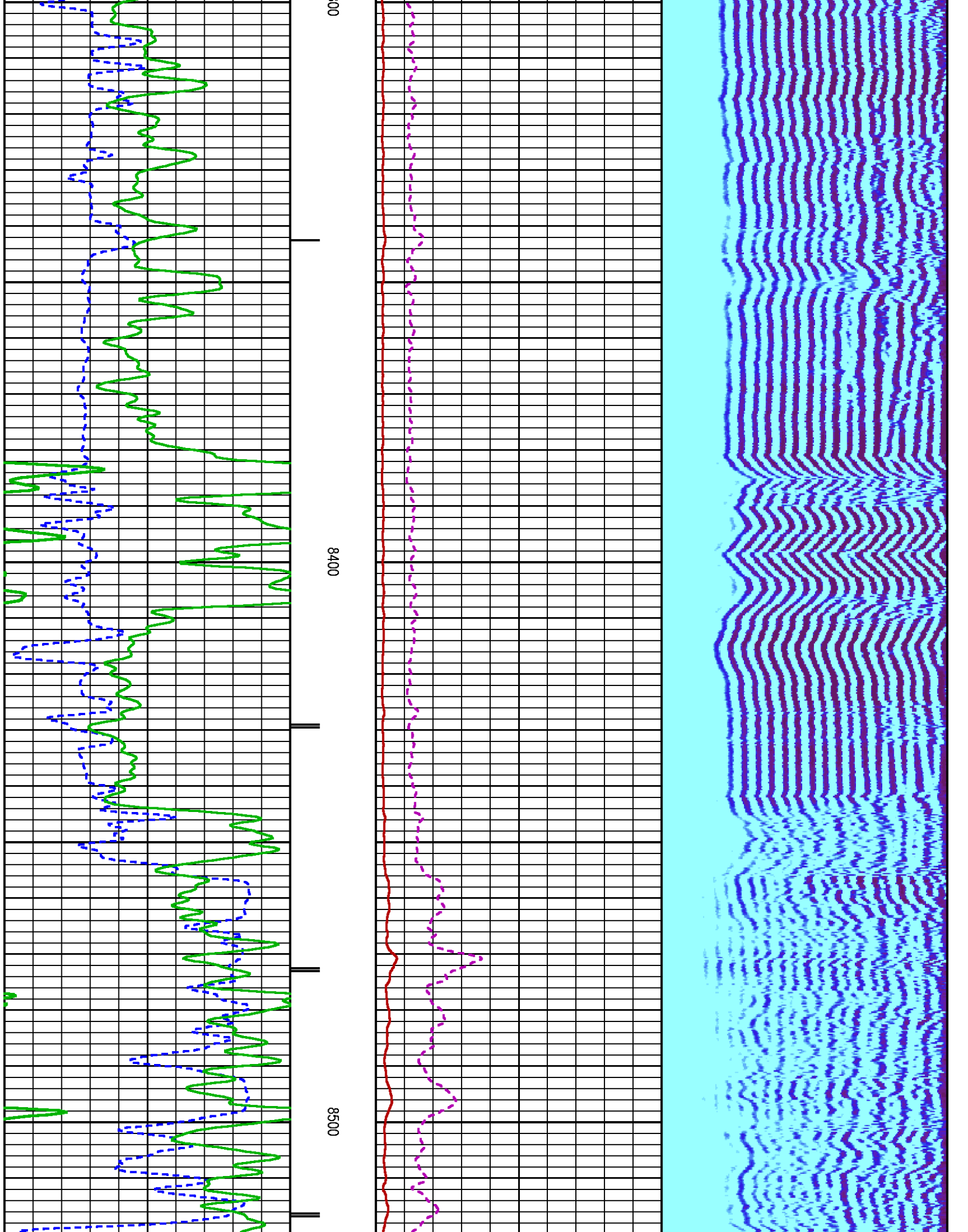


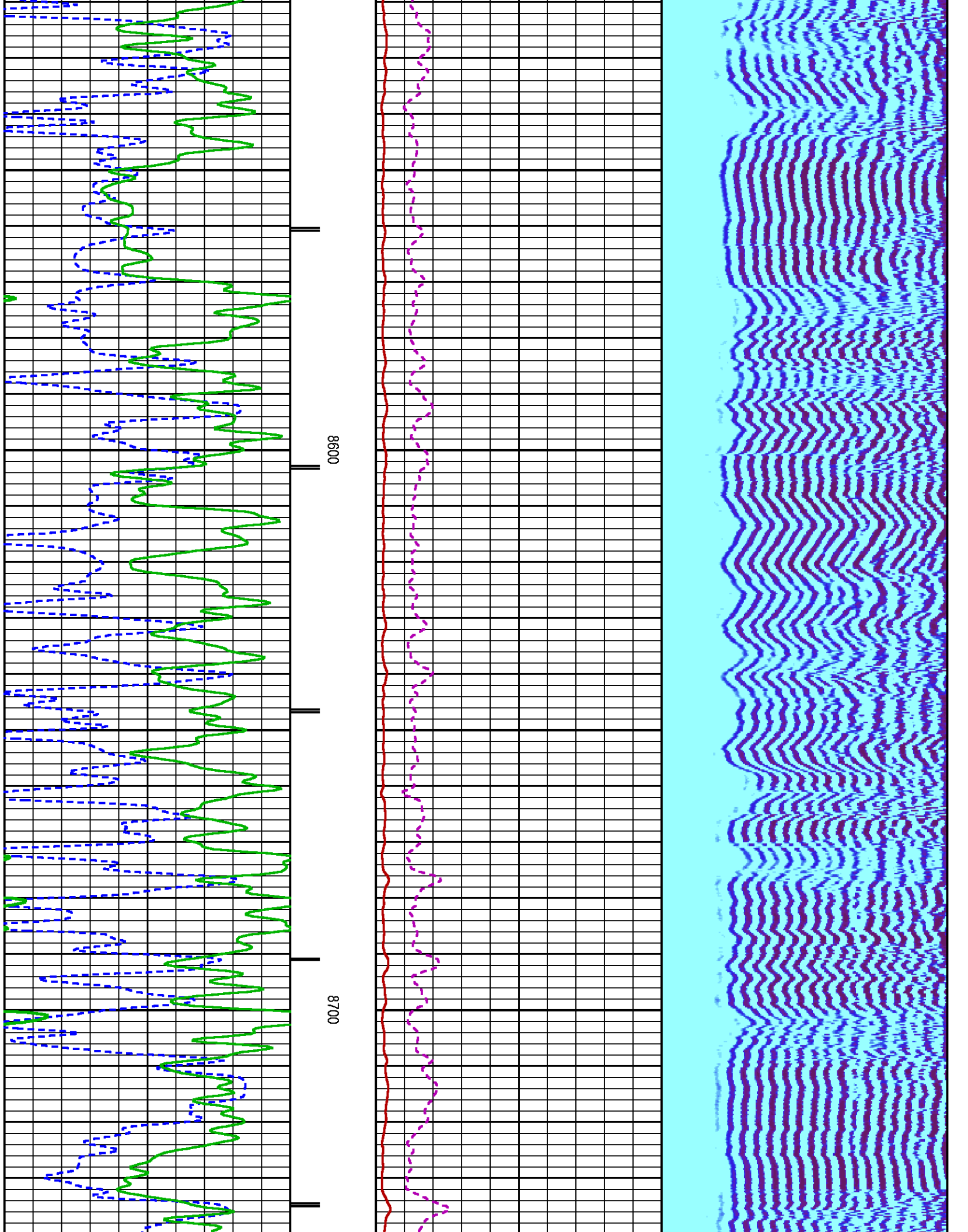


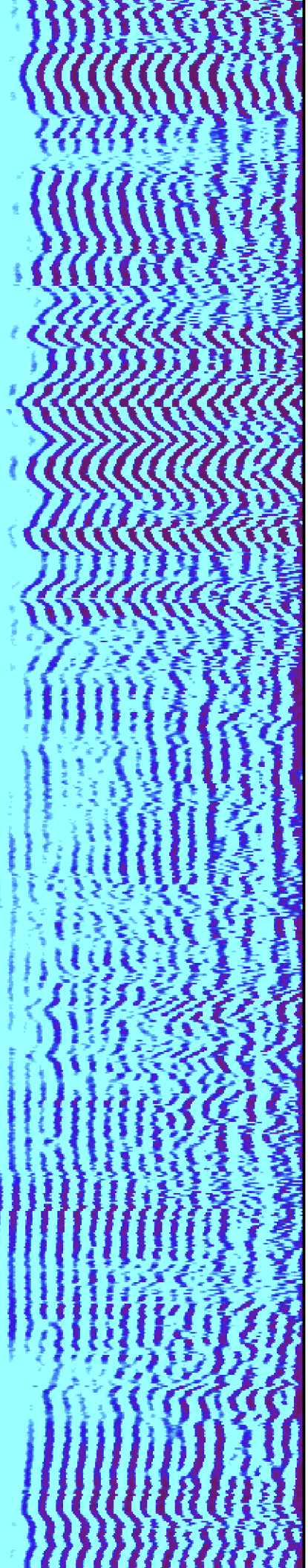
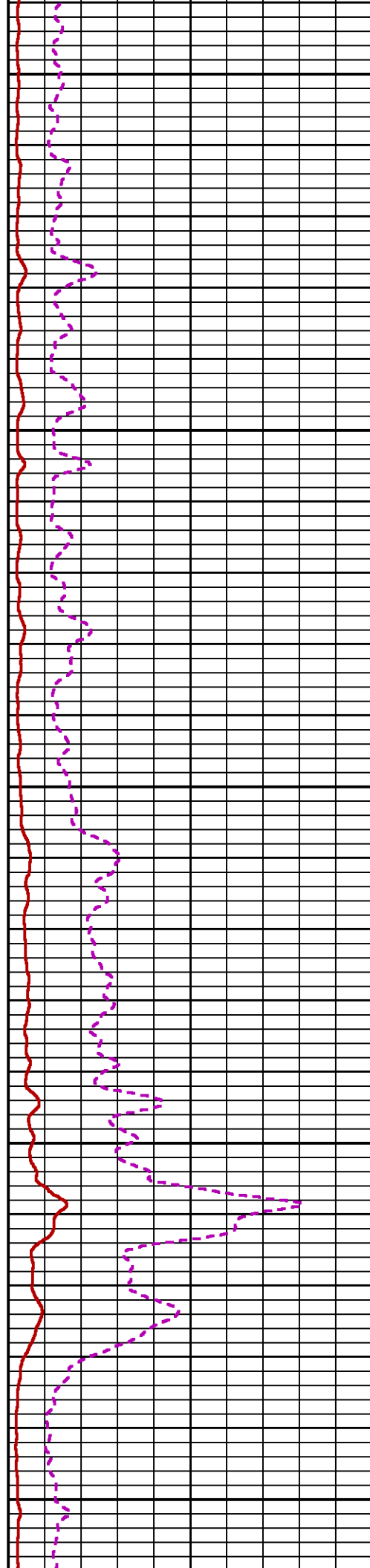
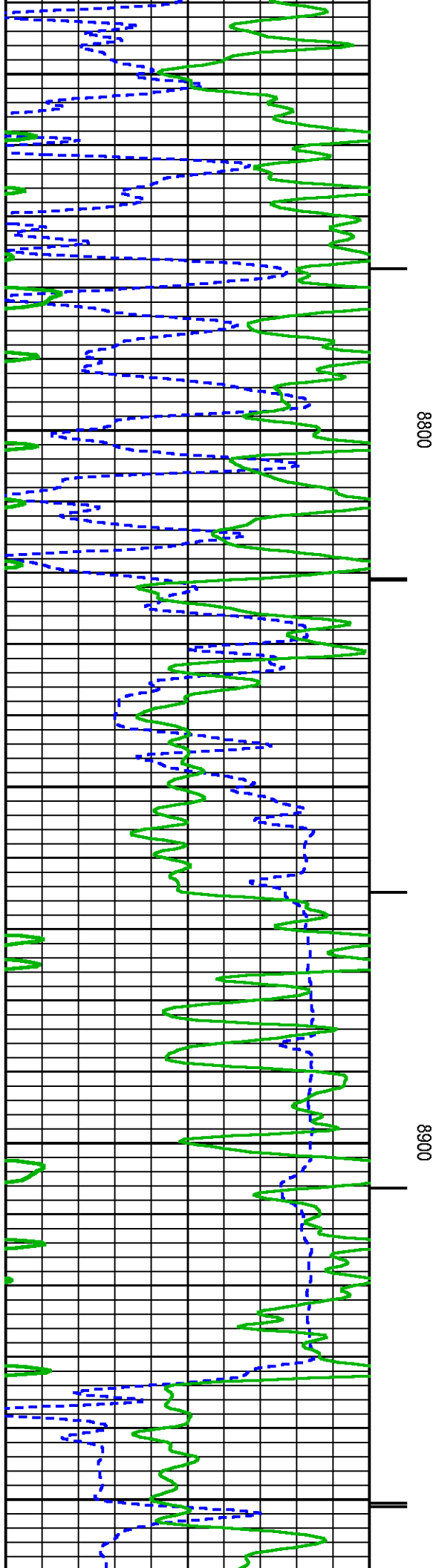


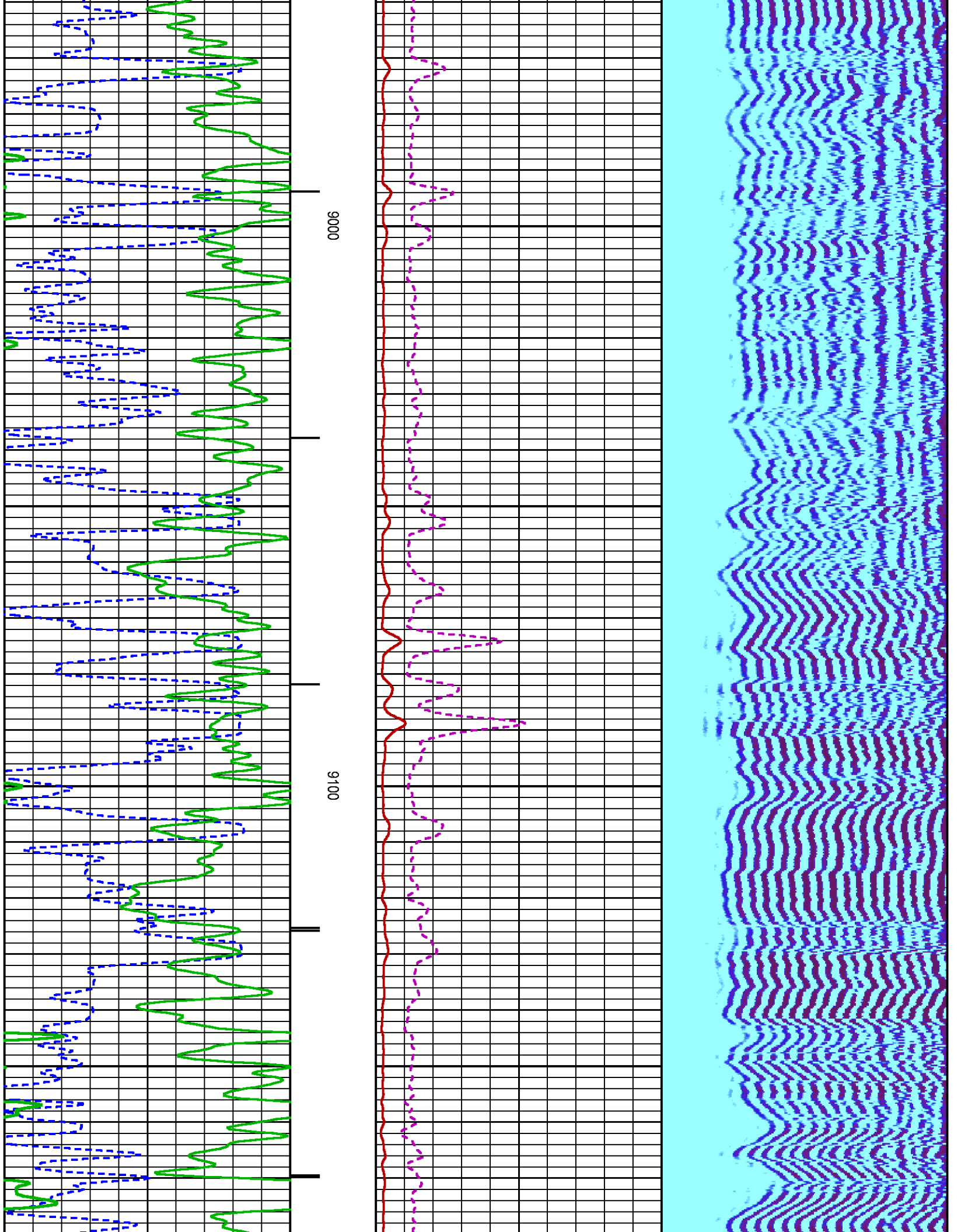


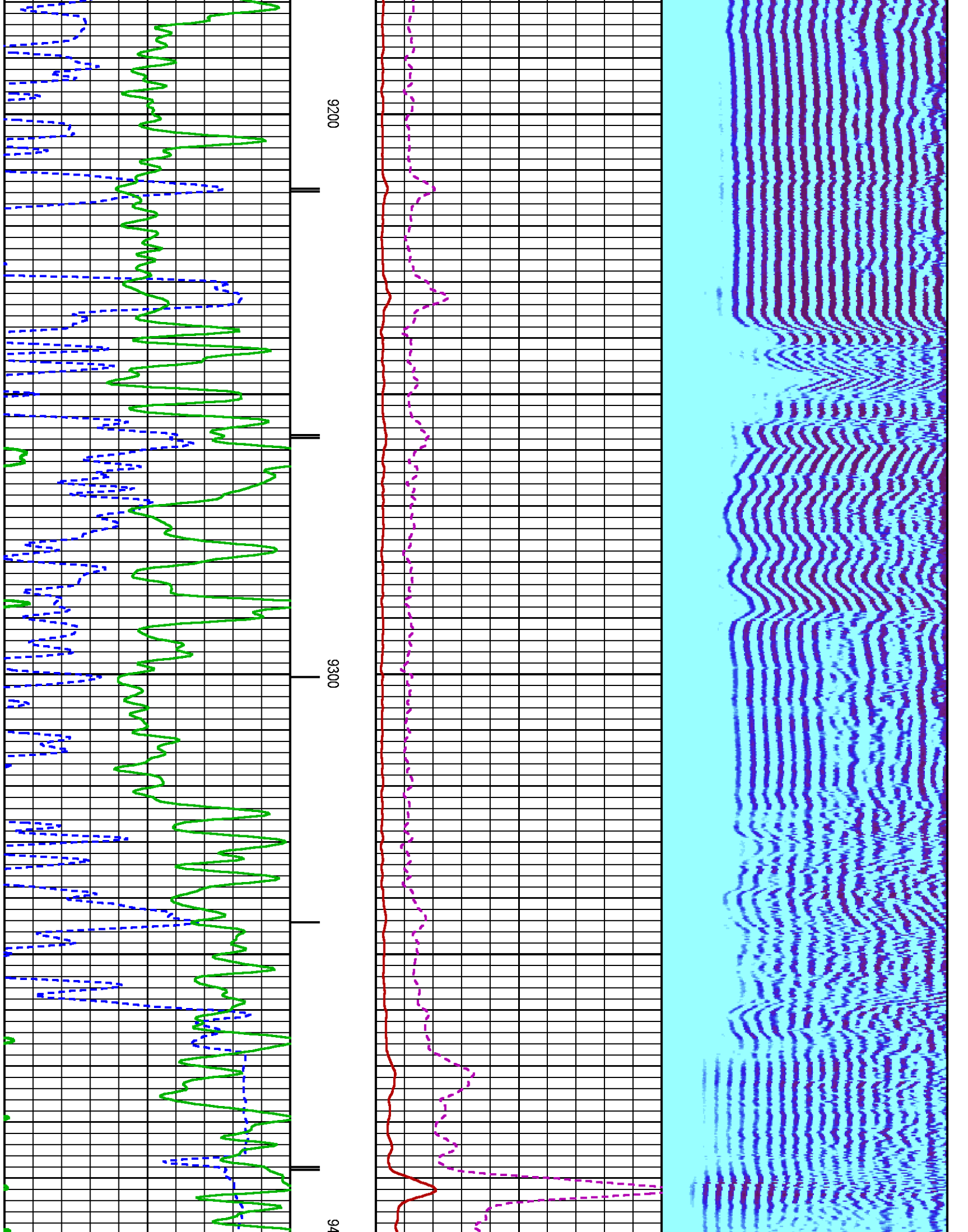


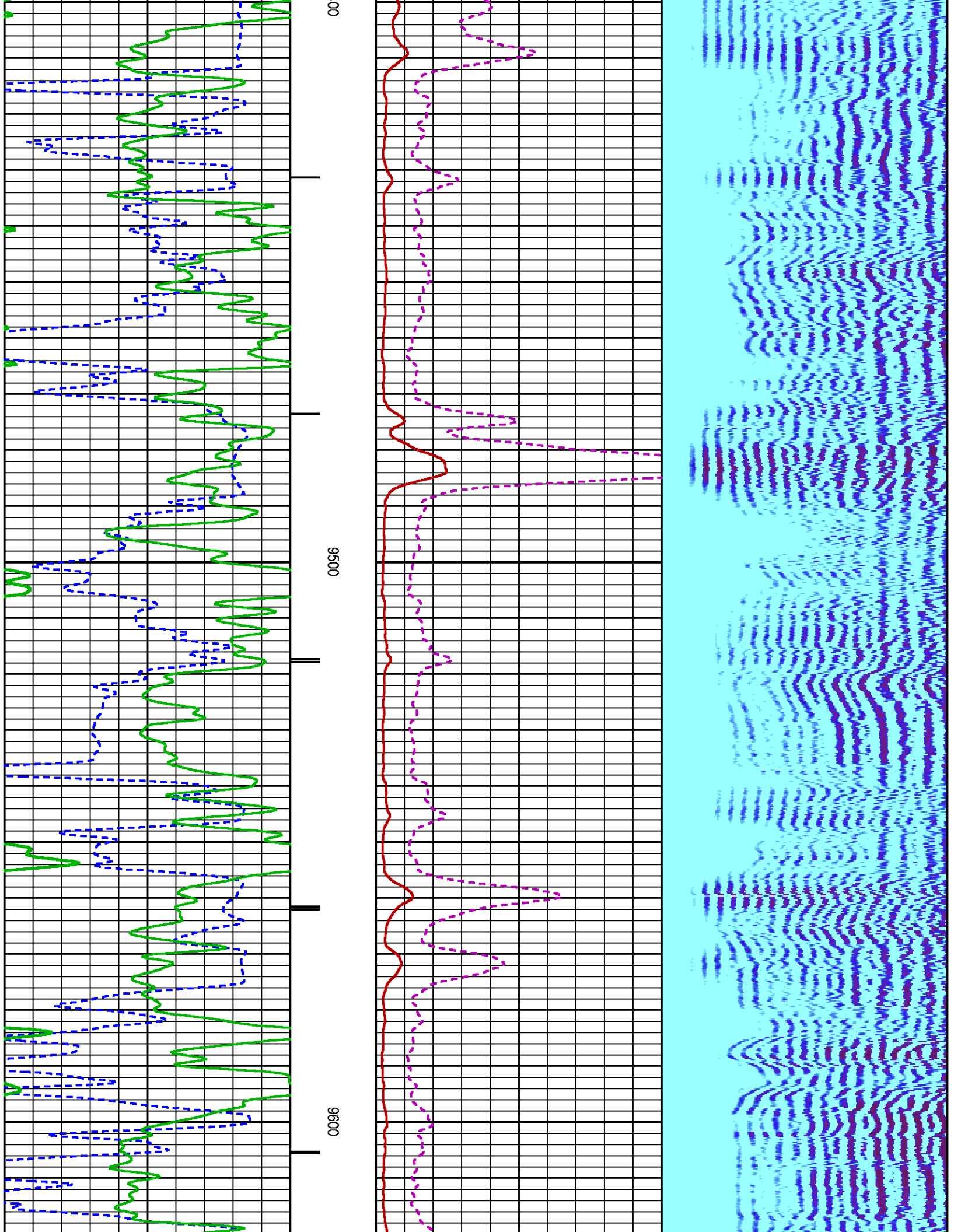


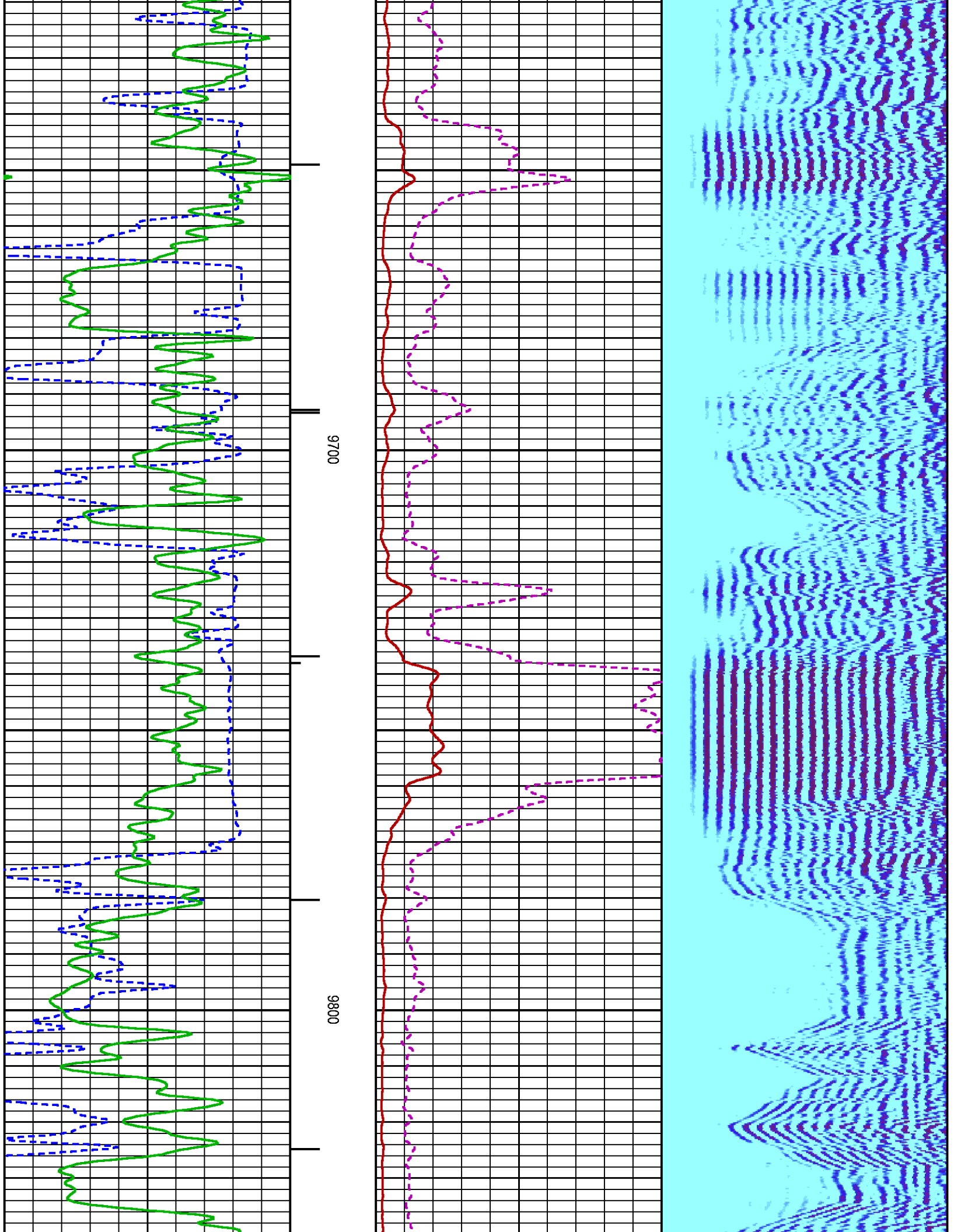


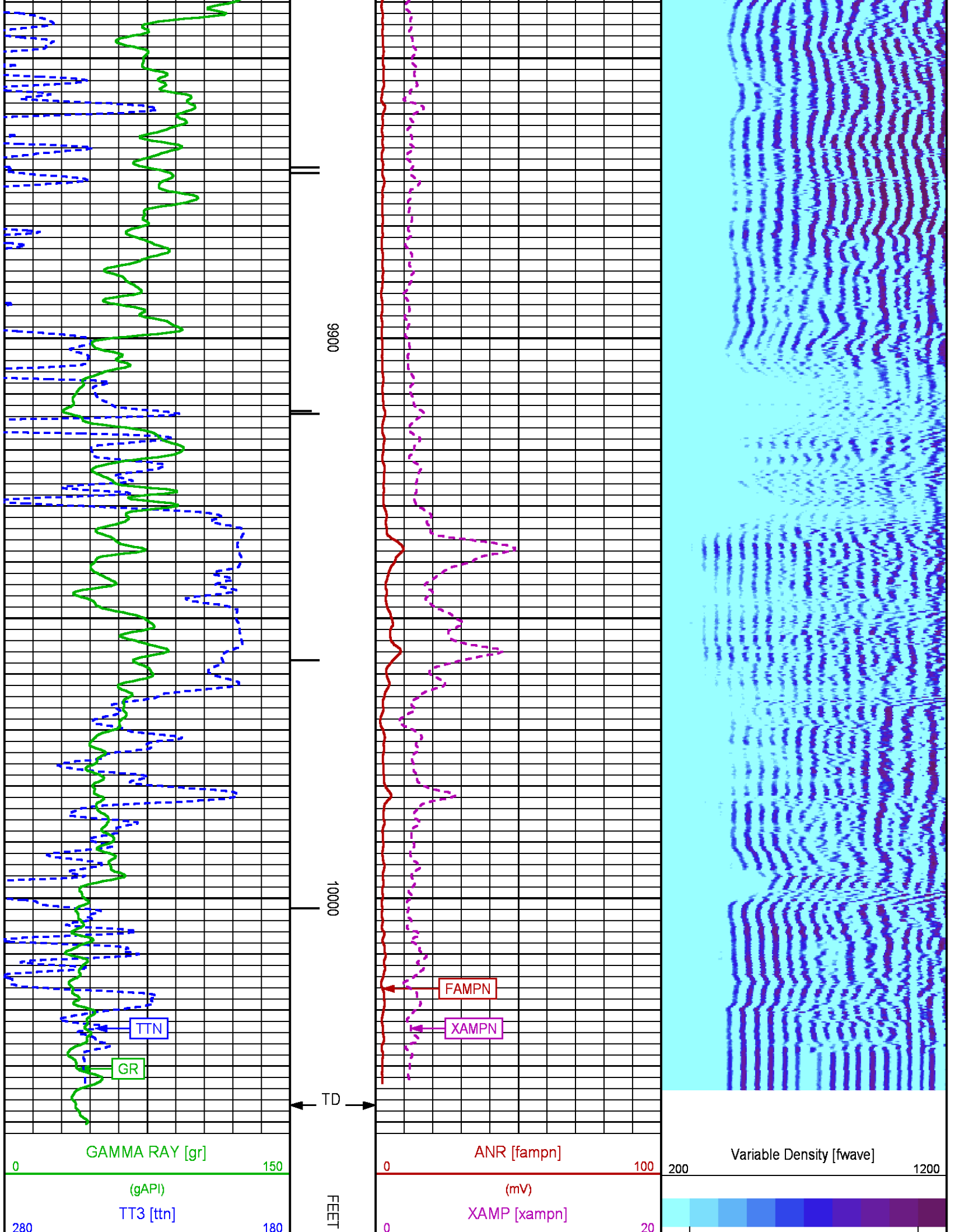












(us)		(mV)	5	128
GAMMA RAY [gr]	0	150		
(gAPI)				

SECONDARY PRESENTATION 0 PSI

ECLIPS 6.2wu1 PC-ECLIPS General Release Rel 6.2w Update 1 Fri Apr 25 10:54:53 Central Daylight Time 2014
Updates: 46 Patches: 5

Plotted: Mon Mar 09 15:40:24 2015

PARAMETER AND FILTER SUMMARY REPORT

FILE: C:\dat1a\095184\012e02.prm
LOGGING MODE: DEPTH DIRECTION: UP
TOP DEPTH: 26.750 ft BOTTOM DEPTH: 10040.590 ft

SYMMETRIC FILTER

MEASUREMENT TYPE	PARAMETER	VALUE	UNITS	INTERVAL (ft)	
GR	FILTER ()	medium (1)		TOP	BOTTOM
AMPLITUDE	FILTER ()	medium (1)		"	"
TRAVEL TIME	FILTER ()	medium (1)		"	"

RAL CCL PROCESSING

MEASUREMENT TYPE	PARAMETER	VALUE	UNITS	INTERVAL (ft)	
CCL FLOOR	CCL FLOOR	0		TOP	BOTTOM

ANALOG RAL PROCESSING

MEASUREMENT TYPE	PARAMETER	VALUE	UNITS	INTERVAL (ft)	
AMPLITUDE WINDOW (NEAR)	AMP WINDOW START (fgp1*)	184	us	TOP	BOTTOM
	AMP WINDOW START (fgp2*)	184	us	"	"
	AMP WINDOW START (fgp3*)	184	us	"	"
	AMP WINDOW START (fgp4*)	184	us	"	"
	AMP WINDOW START (fgp5*)	184	us	"	"
	AMP WINDOW START (fgp6*)	184	us	"	"
	AMP WINDOW START (fgp7*)	184	us	"	"
	AMP WINDOW START (fgp8*)	184	us	"	"
	AMP WINDOW START (fgpn*)	184	us	"	"
	AMP WINDOW LENGTH	25	us	"	"
TRAVEL TIME WINDOW (NEAR)	TT WINDOW START (ttn*)	172	us	"	"
	TT WINDOW LENGTH	500	us	"	"
	FIRST BRK THRESHOLD (ttn*)	4	mV	"	"
RAL CASING PARAMETERS	PPT NEAR	200.391	us	"	"
RAL TOOL DELAY	TOOL DELAY (str1*)	-73	us	"	"
	TOOL DELAY (str2*)	-70	us	"	"
	TOOL DELAY (str3*)	-70	us	"	"
	TOOL DELAY (str4*)	-70	us	"	"
	TOOL DELAY (str5*)	-70	us	"	"
	TOOL DELAY (str6*)	-70	us	"	"
	TOOL DELAY (str7*)	-70	us	"	"
	TOOL DELAY (str8*)	-73	us	"	"
	TOOL DELAY (strn*)	-70	us	"	"
BASELINE NOISE (NEAR)	NOISE WINDOW START	125	us	"	"
	NOISE WINDOW LENGTH	25	us	"	"

PERCENT BOND CEMENT MAP

MEASUREMENT TYPE	PARAMETER	VALUE	UNITS	INTERVAL (ft)	
RAL FREE PIPE AMPLITUDE	FREE AMP REQ 1	25	mV	TOP	BOTTOM

RAL FREE PIPE AMPLITUDE	FREE AMP REC 1	80	mV	TOP	BOTTOM
	FREE AMP REC 2	80	mV	"	"
	FREE AMP REC 3	80	mV	"	"
	FREE AMP REC 4	80	mV	"	"
	FREE AMP REC 5	80	mV	"	"
	FREE AMP REC 6	80	mV	"	"
	FREE AMP REC 7	80	mV	"	"
	FREE AMP REC 8	80	mV	"	"
RAL FULL BOND AMPLITUDE	FULL BOND AMP REC 1	2	mV	"	"
	FULL BOND AMP REC 2	2	mV	"	"
	FULL BOND AMP REC 3	2	mV	"	"
	FULL BOND AMP REC 4	2	mV	"	"
	FULL BOND AMP REC 5	2	mV	"	"
	FULL BOND AMP REC 6	2	mV	"	"
	FULL BOND AMP REC 7	2	mV	"	"
	FULL BOND AMP REC 8	2	mV	"	"

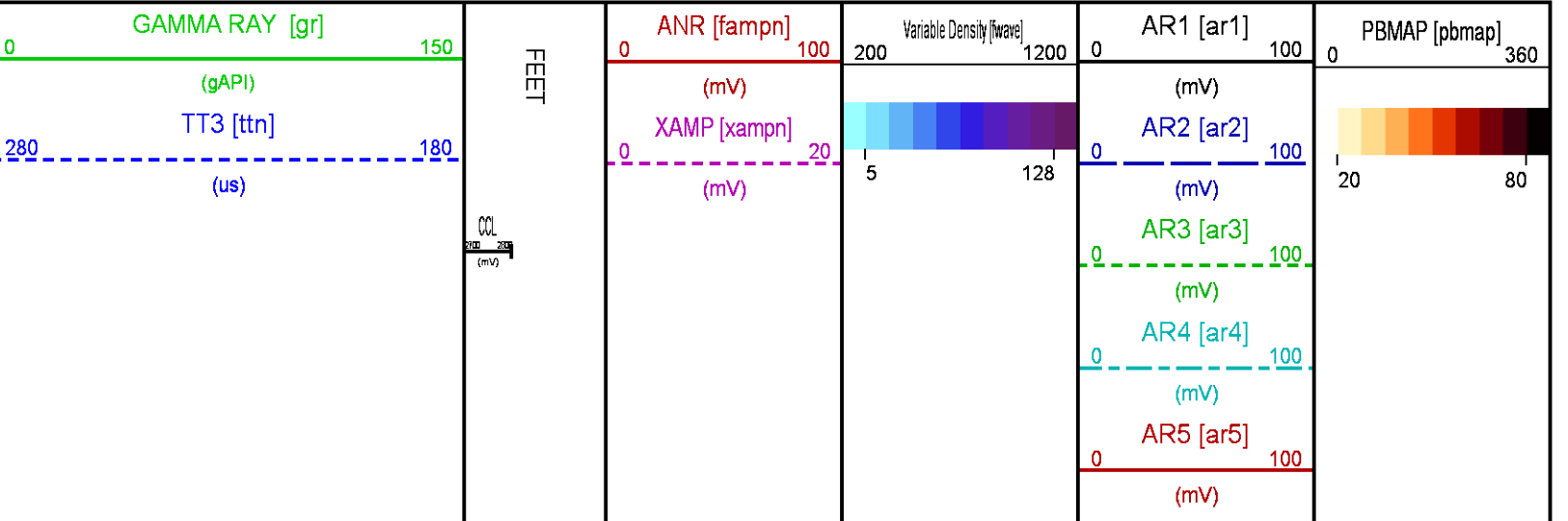
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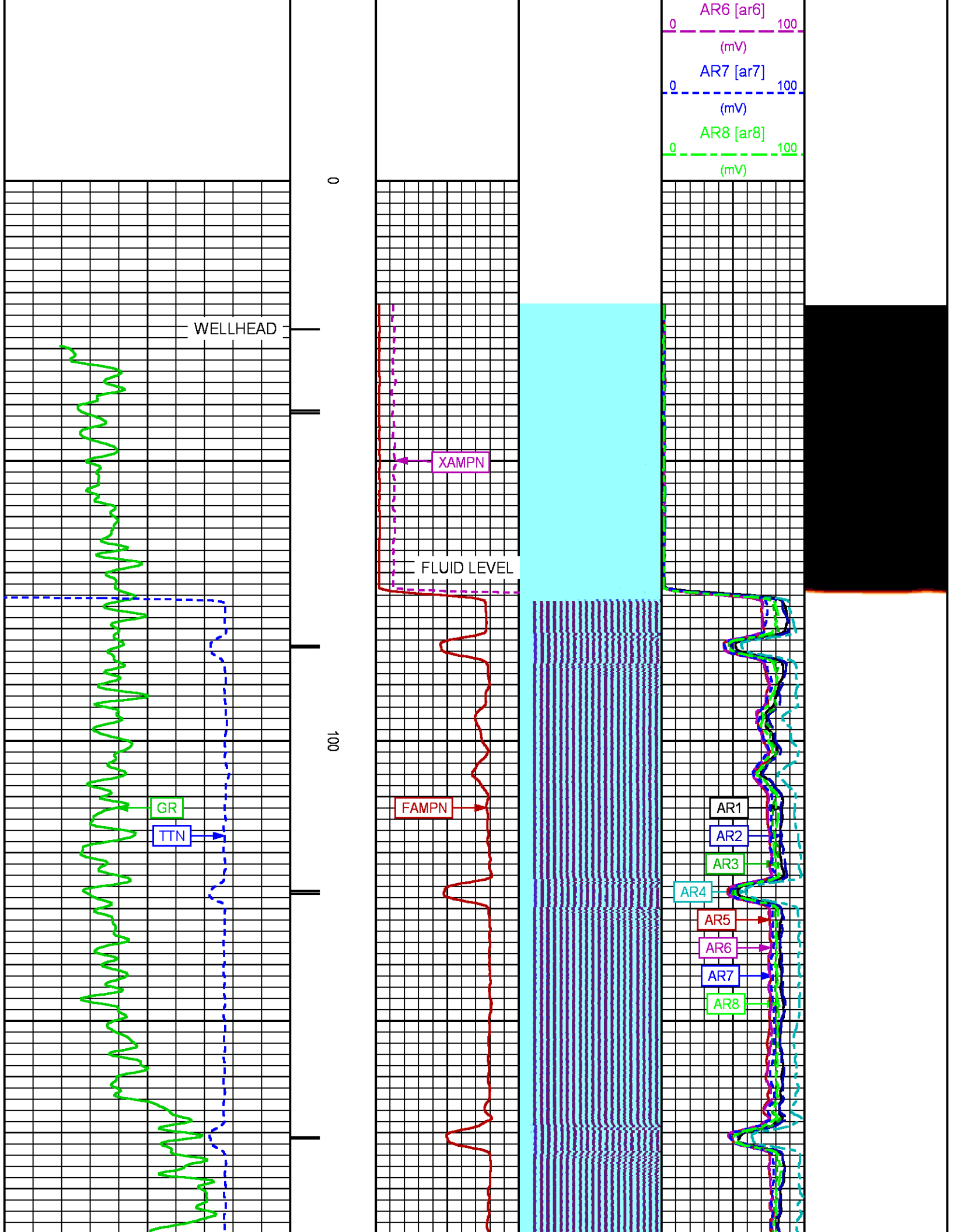
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F1:AR2	Mar 8 15:26:44 2015	FIXED GATE AMPLITUDE T-R2
F1:AR3	Mar 8 15:26:44 2015	FIXED GATE AMPLITUDE T-R3
F1:AR4	Mar 8 15:26:44 2015	FIXED GATE AMPLITUDE T-R4
F1:AR5	Mar 8 15:26:44 2015	FIXED GATE AMPLITUDE T-R5
F1:AR6	Mar 8 15:26:44 2015	FIXED GATE AMPLITUDE T-R6
F1:AR7	Mar 8 15:26:44 2015	FIXED GATE AMPLITUDE T-R7
F1:AR8	Mar 8 15:26:44 2015	FIXED GATE AMPLITUDE T-R8
F1:CCL	Mar 8 15:26:44 2015	CASING COLLAR LOCATOR
F1:FAMPN	Mar 8 15:26:44 2015	FIXED GATE AMPLITUDE NEAR RECEIVER
F1:FWAVE	Mar 8 15:26:44 2015	FAR WAVE FORM
F1:GR	Mar 8 15:26:44 2015	GAMMA RAY
F1:PBMAP	Mar 8 15:26:44 2015	PERCENT BOND CEMENT MAP
F1:TTN	Mar 8 15:26:44 2015	TRAVELTIME FROM NEAR TRANSMITTER-RECEIVER
F1:XAMPN	Mar 8 15:26:44 2015	FIXED GATE AMPLITUDE NEAR RECEIVER TIMES FIVE

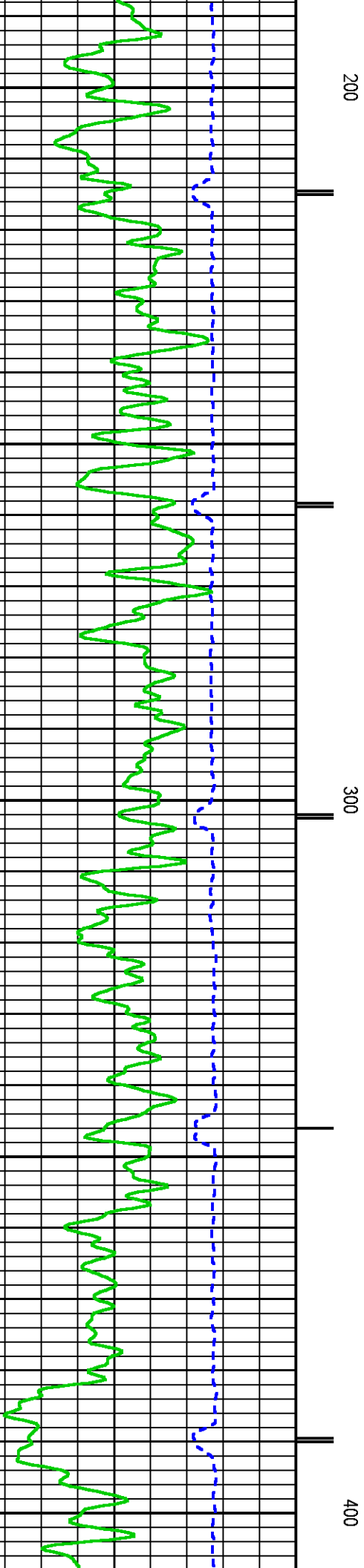
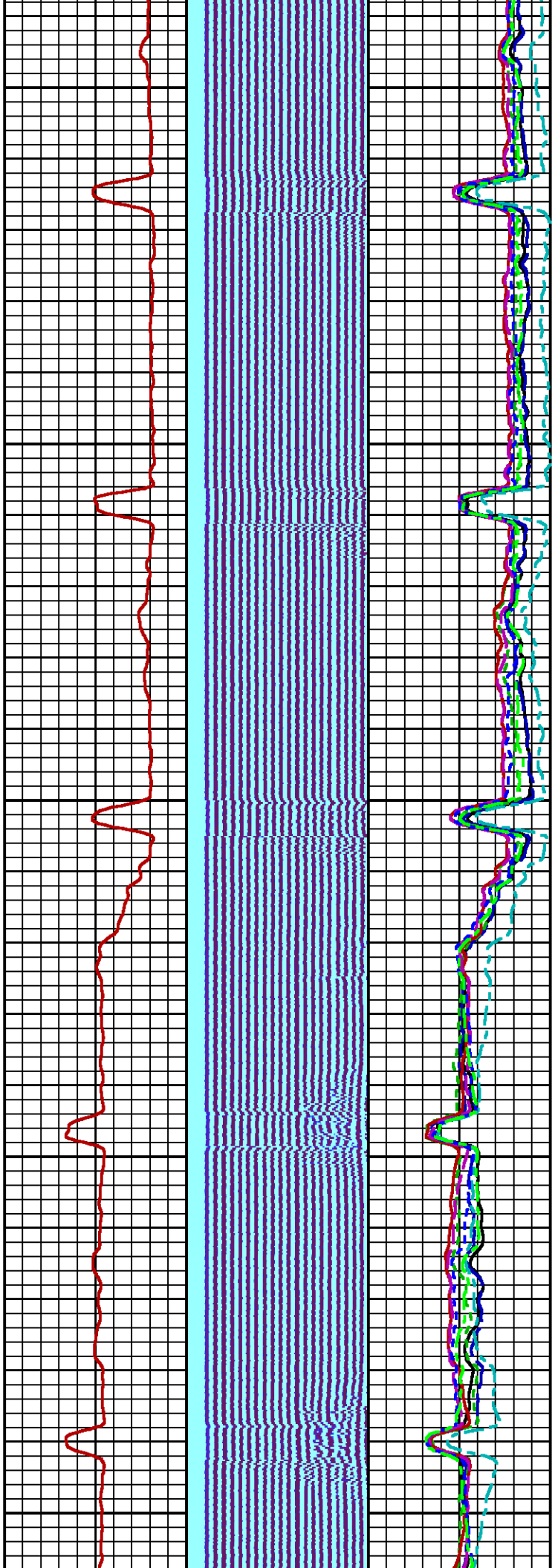
CURVE MEASURE POINT OFFSET

CURVE	OFFSET (ft)	CURVE	OFFSET (ft)	CURVE	OFFSET (ft)	CURVE	OFFSET (ft)
AR1	13.75	AR5	13.75	CCL	8.50	XAMPN	13.75
AR2	13.75	AR6	13.75	FAMPN	13.75		
AR3	13.75	AR7	13.75	GR	6.50		
AR4	13.75	AR8	13.75	TTN	13.75		

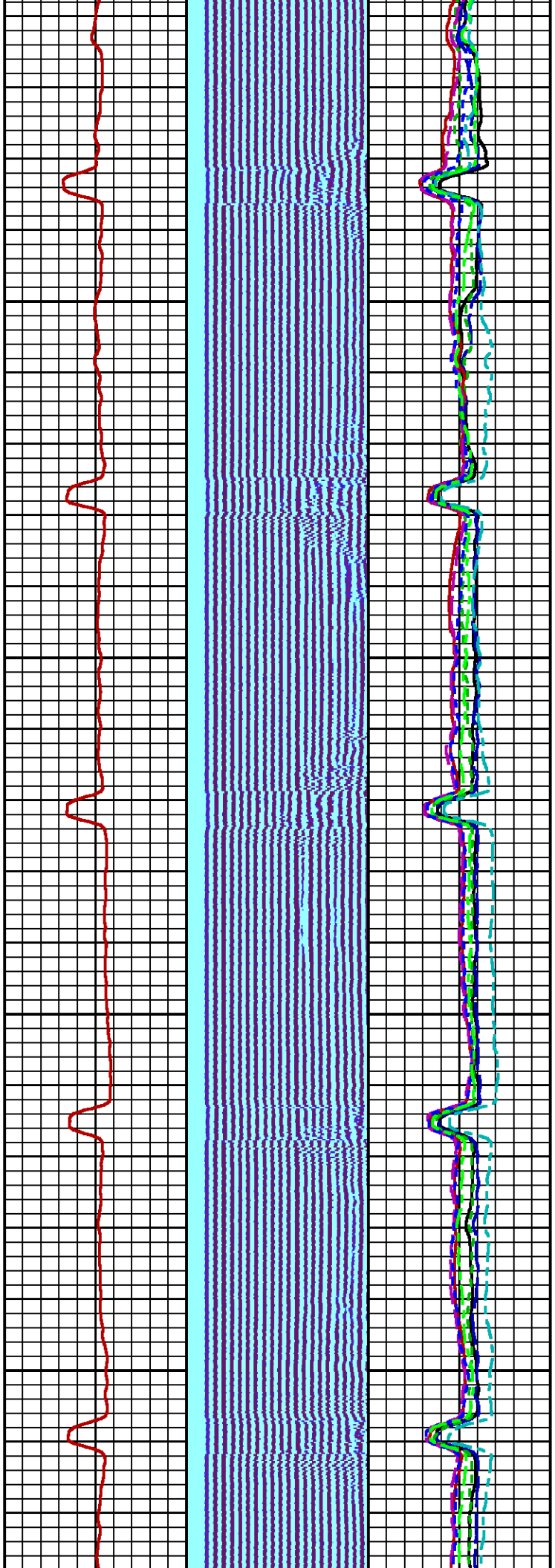
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Plot Interval	: 0 - 10046.8 Feet
Data File 1	: F1 : BHUGHES-06627:C:\dat1a\095184\33_CBL_MAIN.xtf
Created On	: Mar 8 15:26:44 2015
Company	: WPX ENERGY
Well	: YOUNBERG RU 33-7
Field	: RULISON
File Interval	: 21 - 10048 Feet
OCT	: n012e





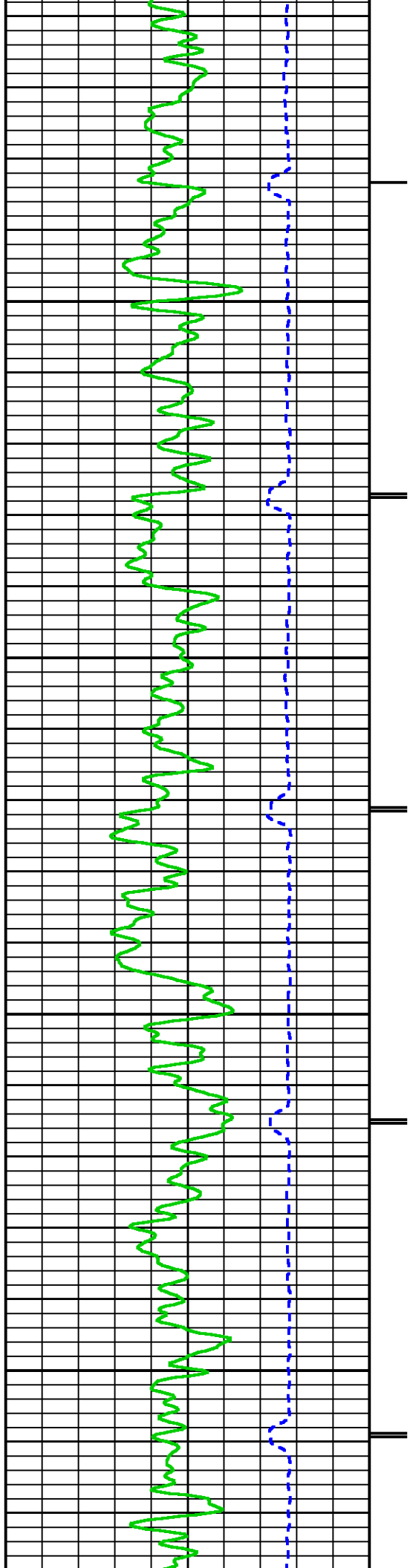


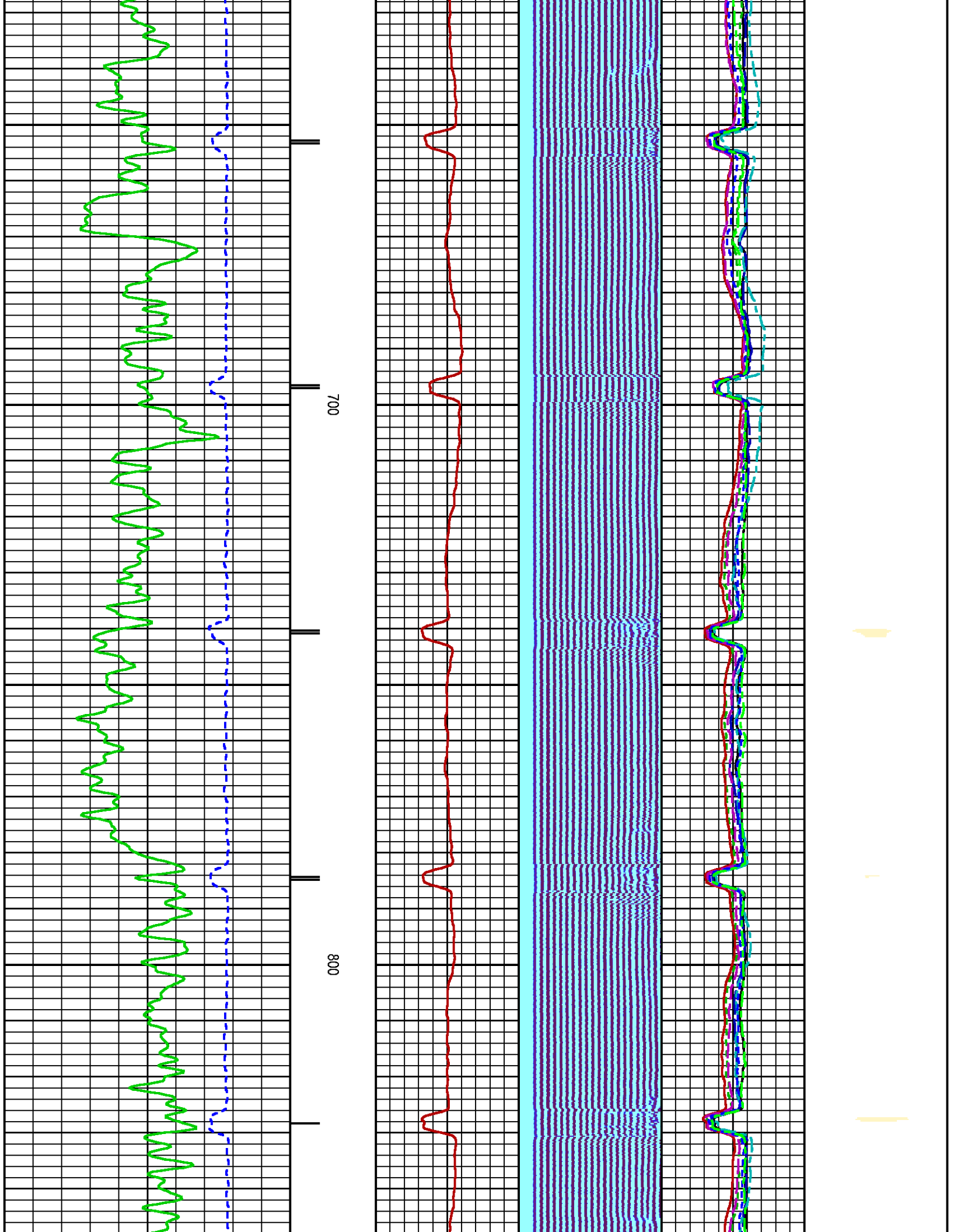
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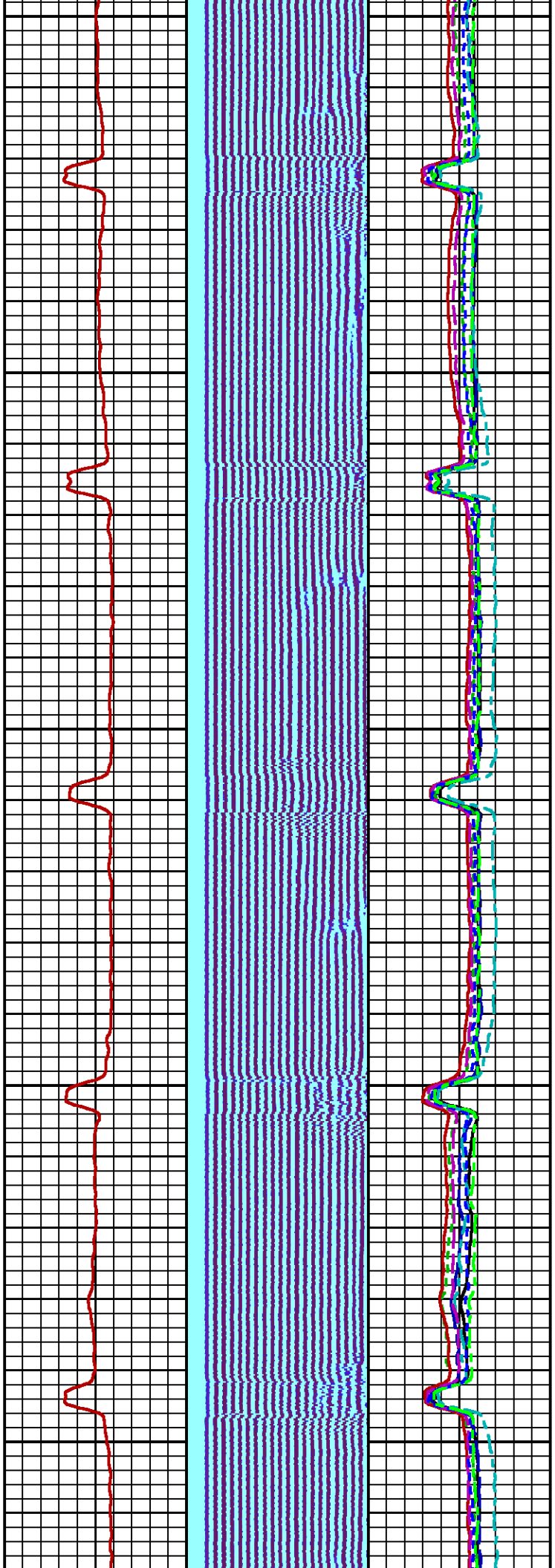


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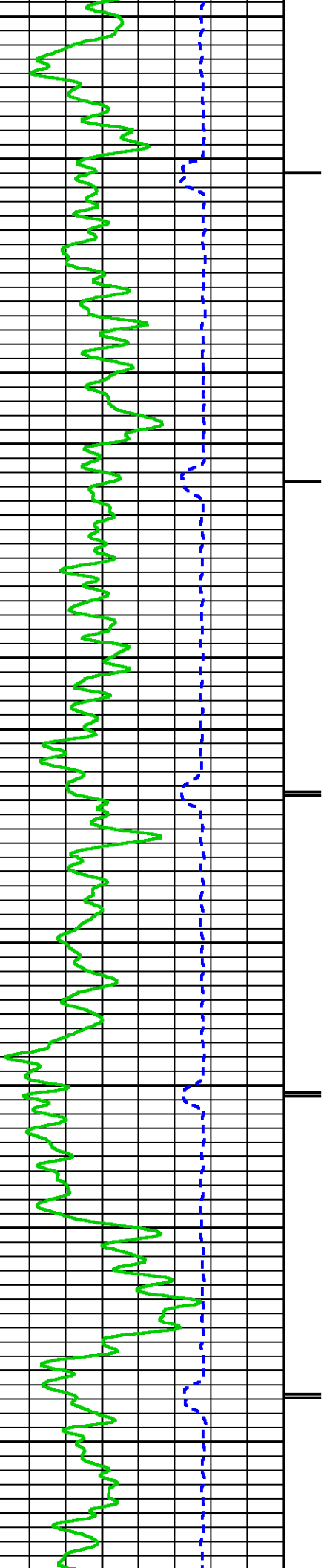


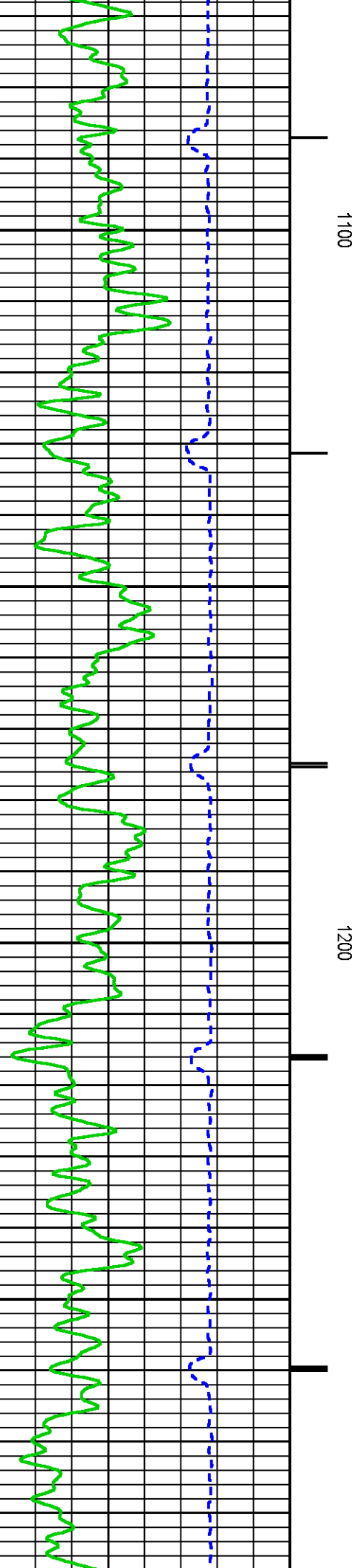
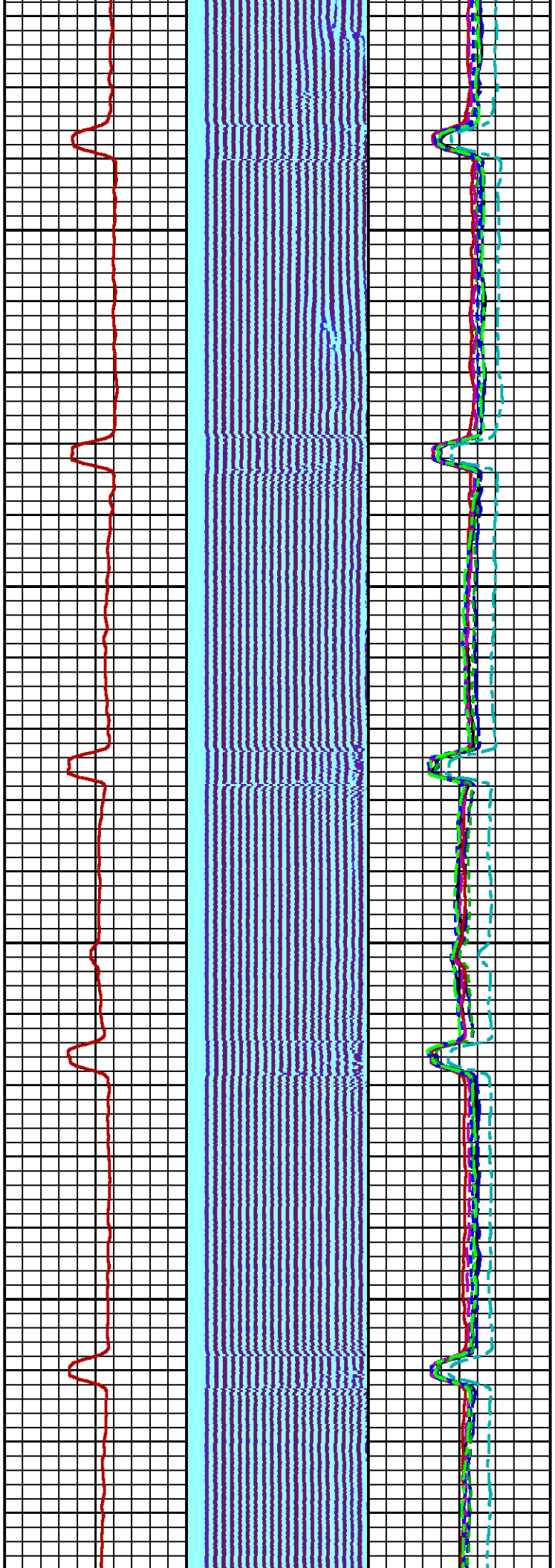


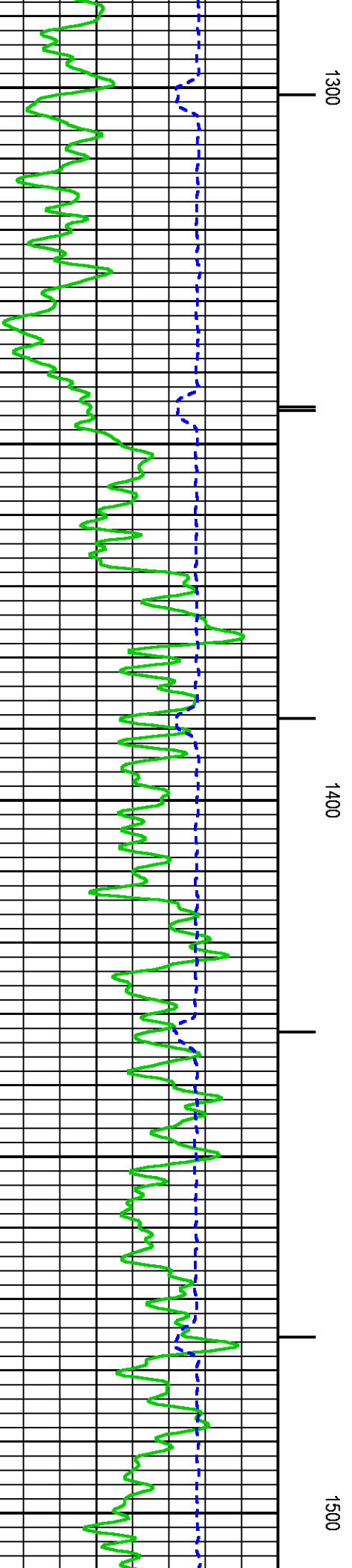
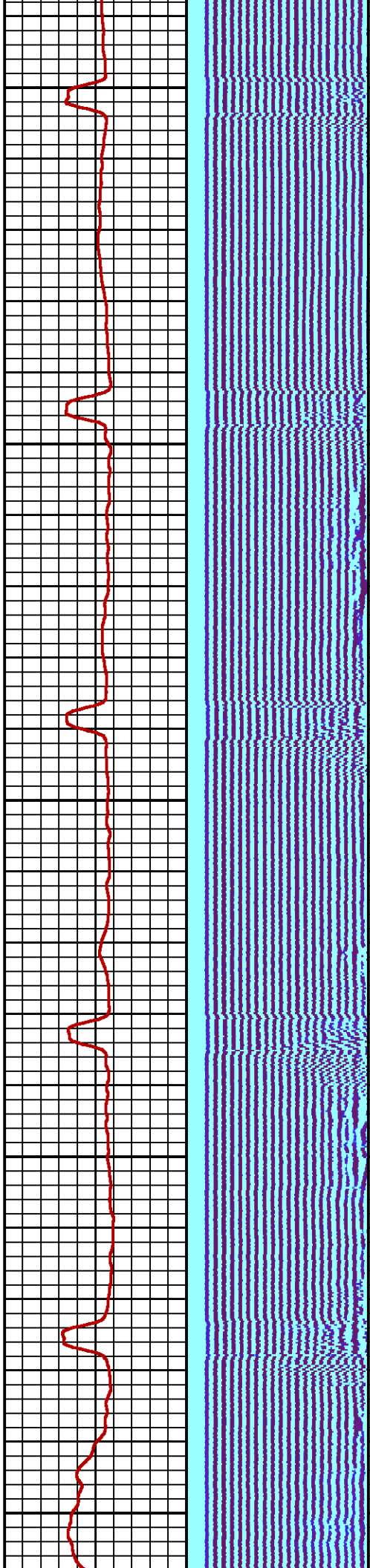
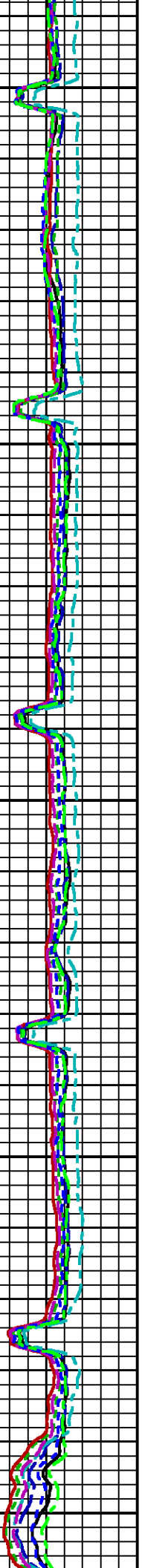


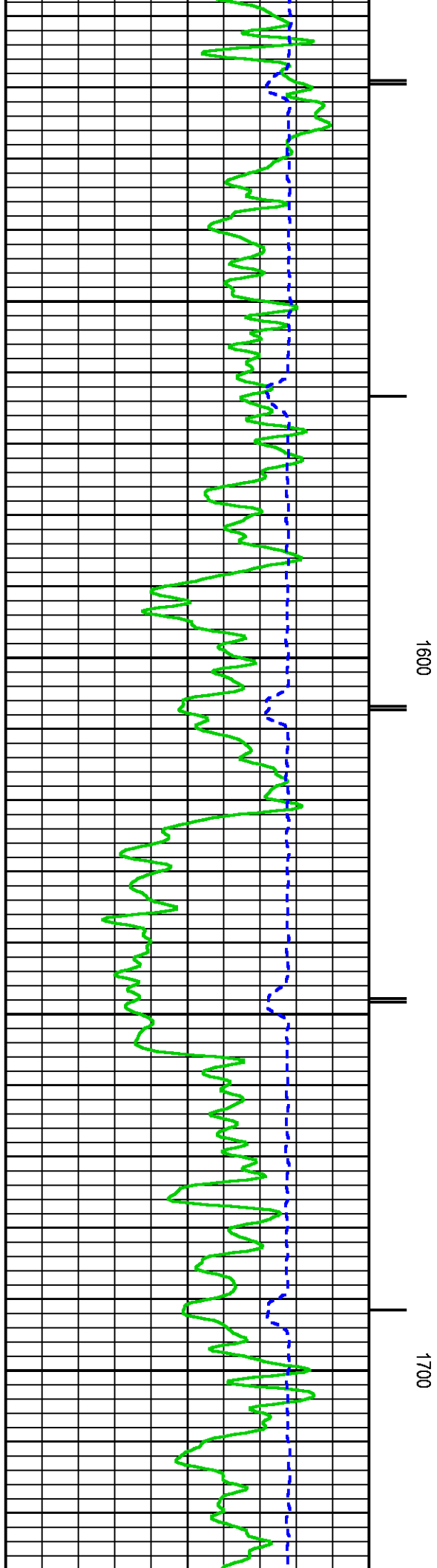
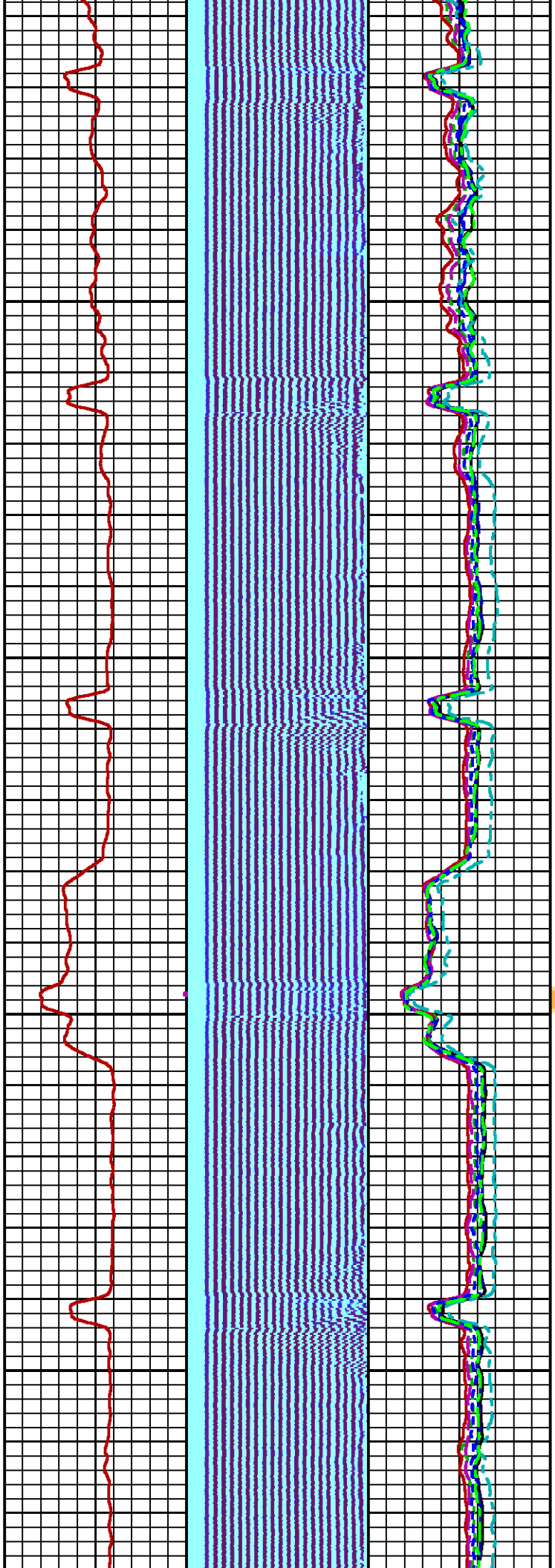
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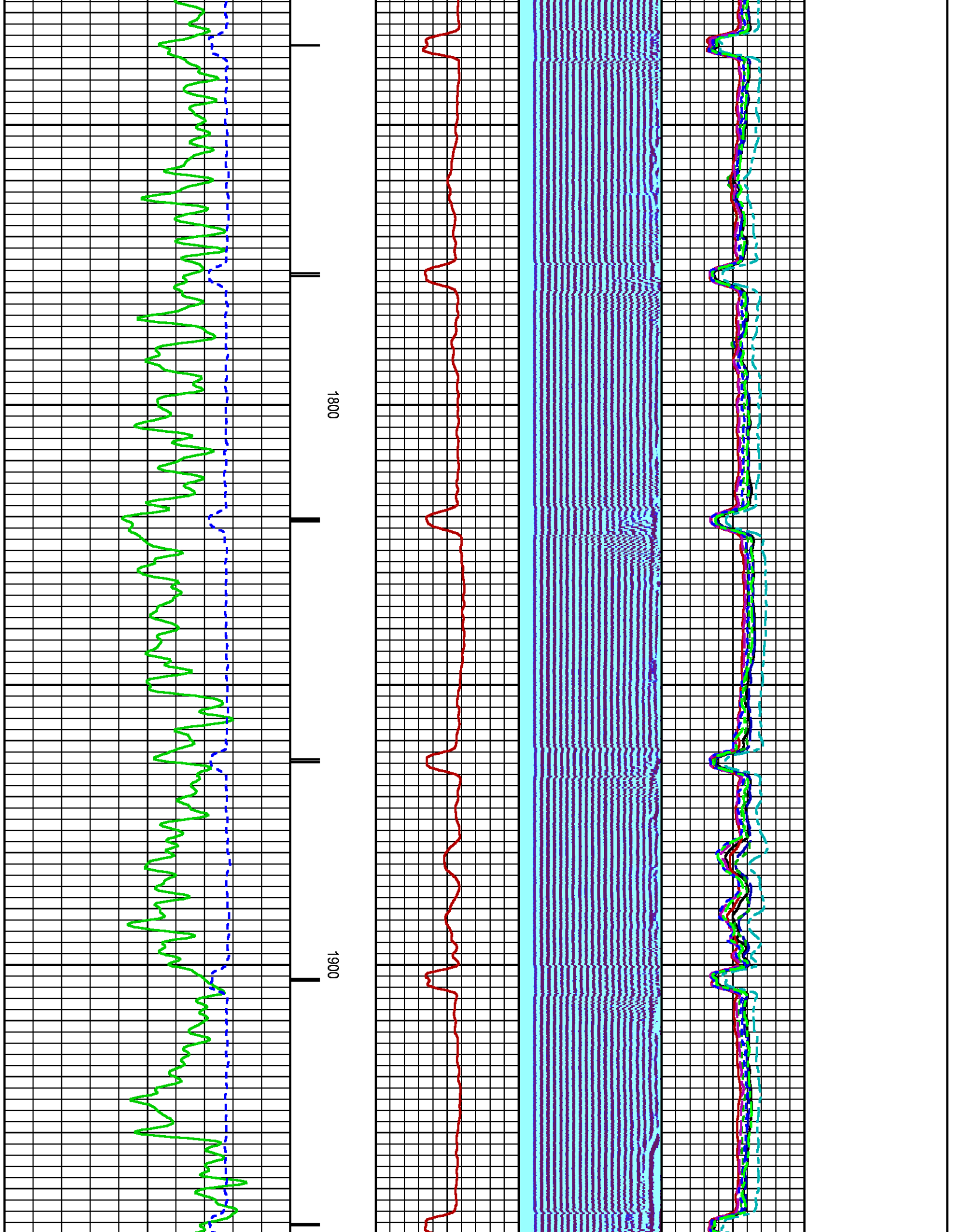
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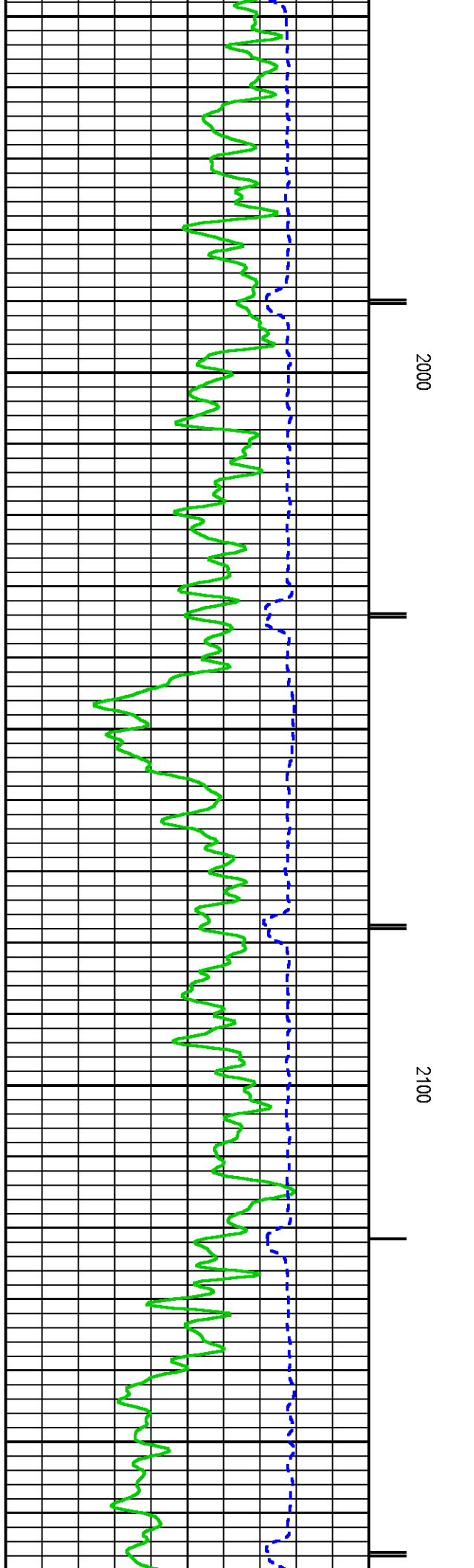
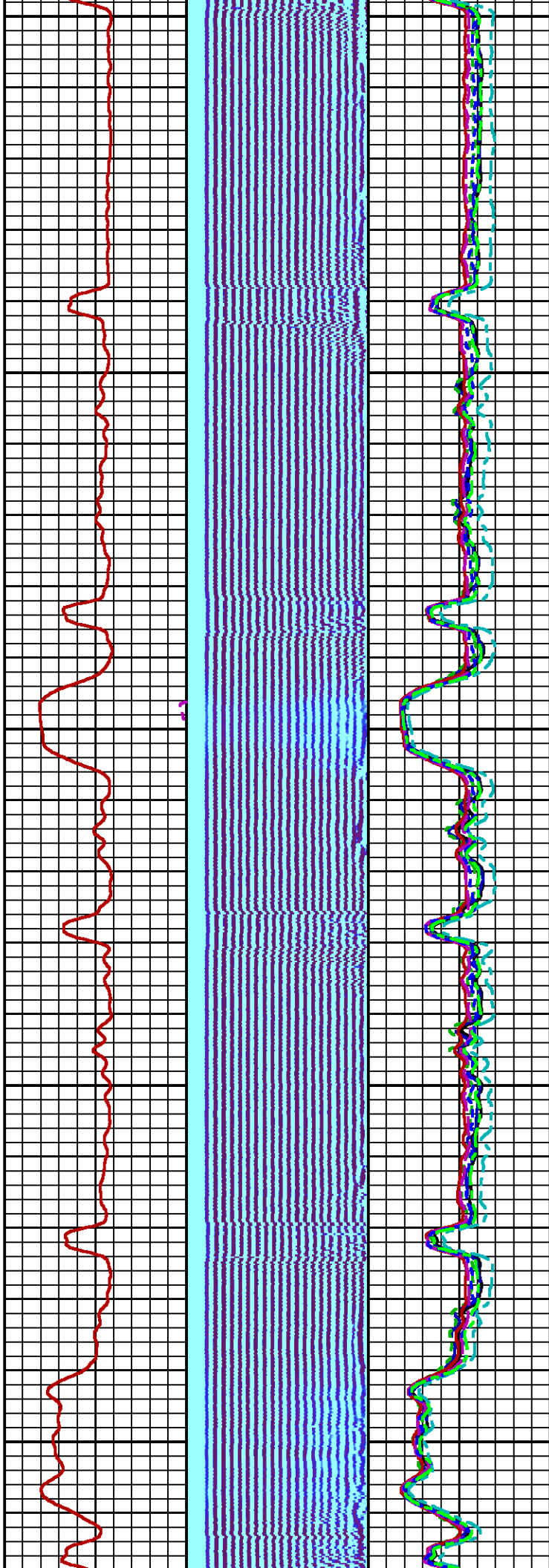


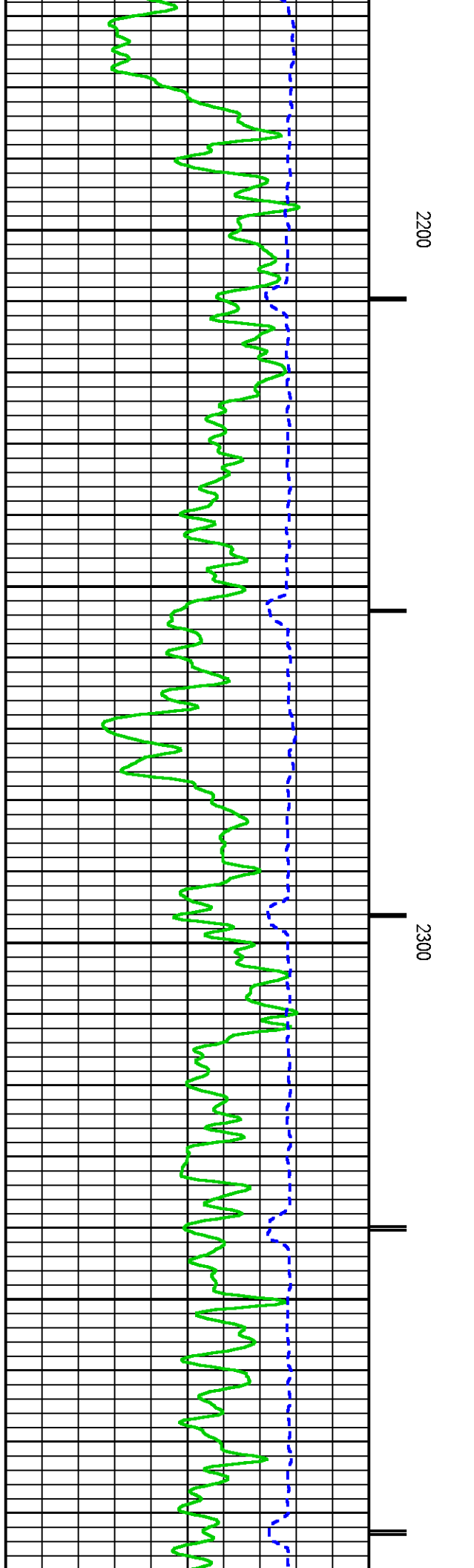
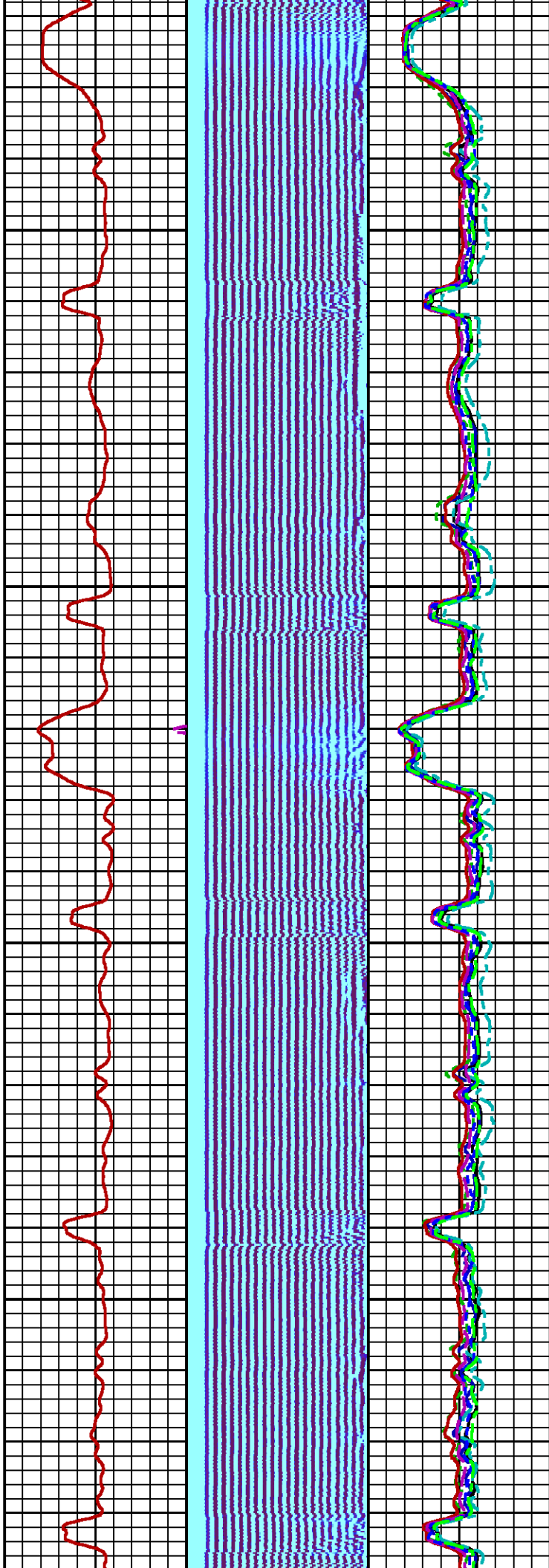
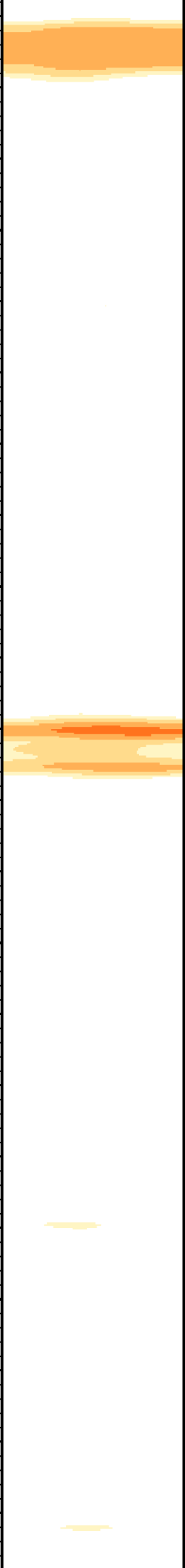


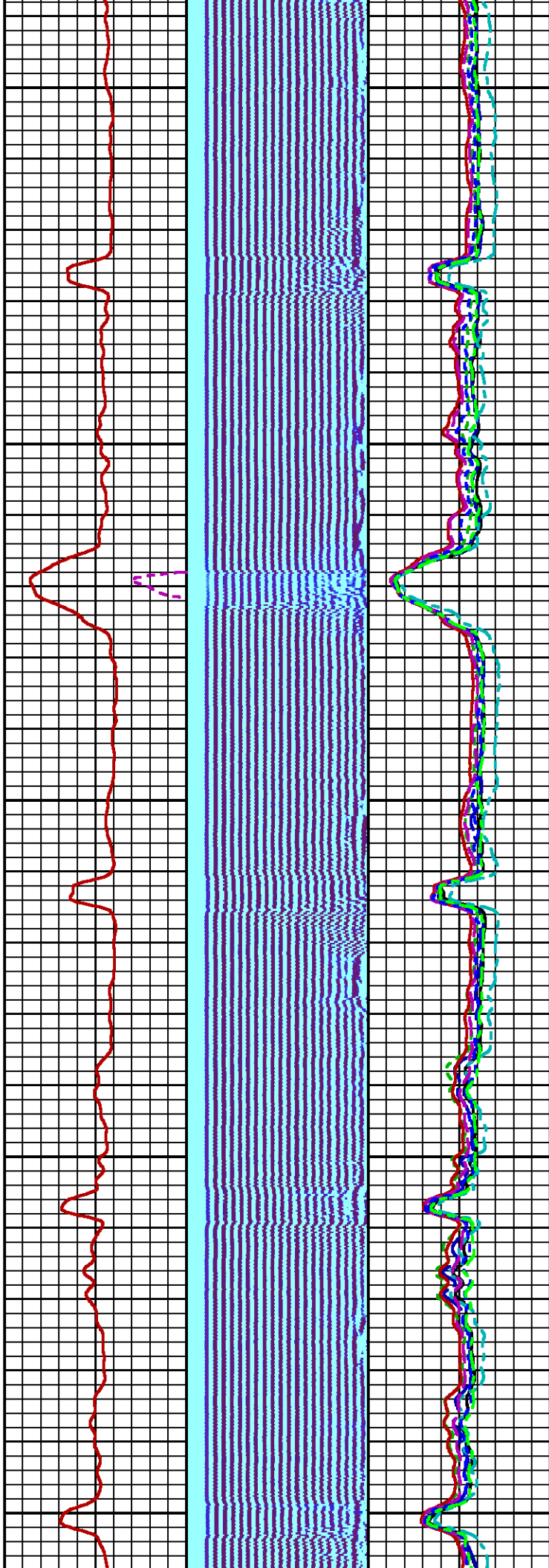








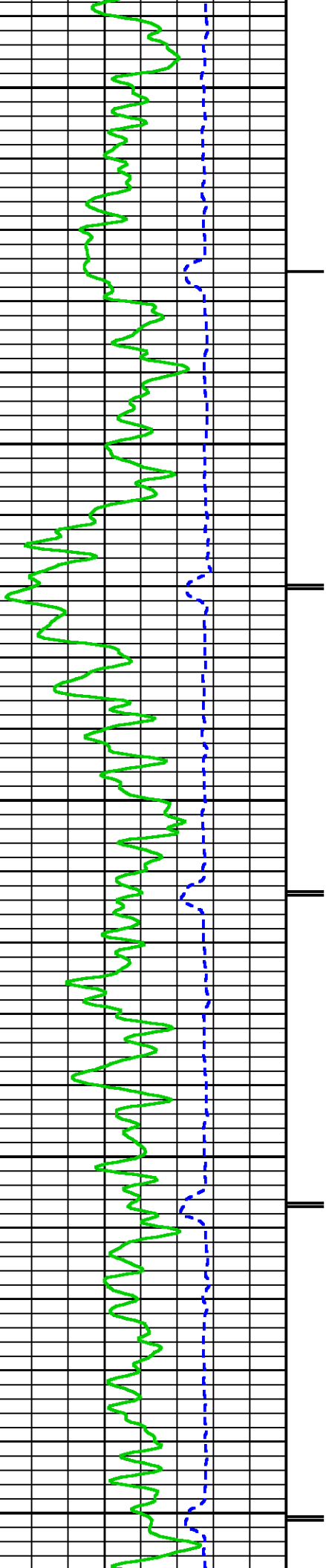


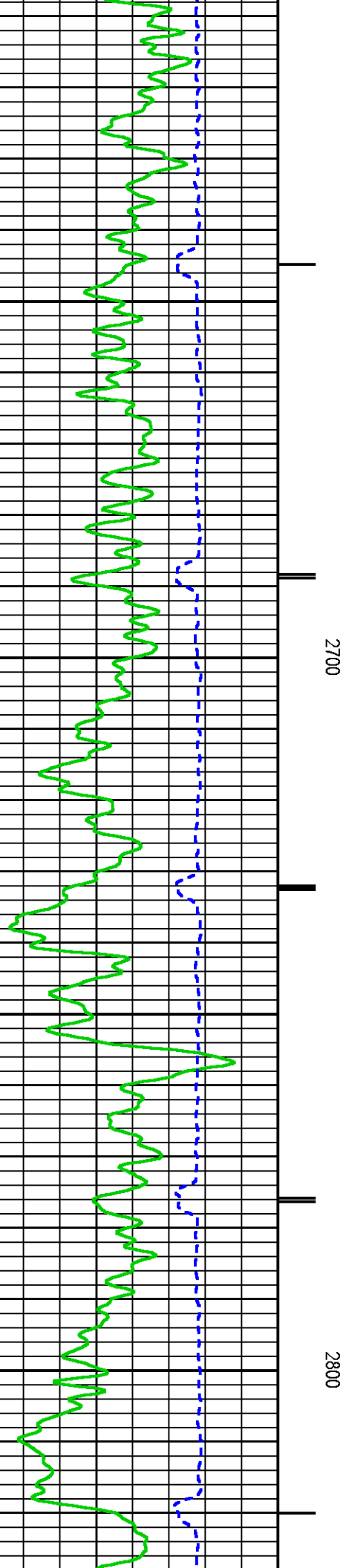
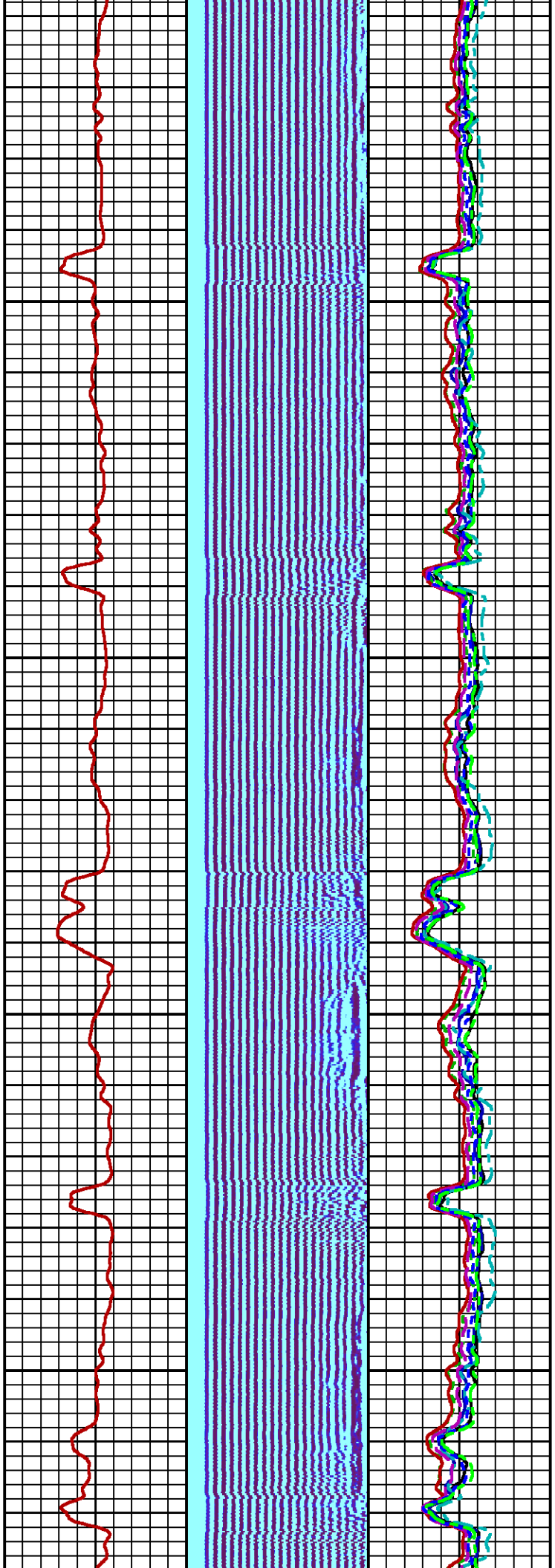


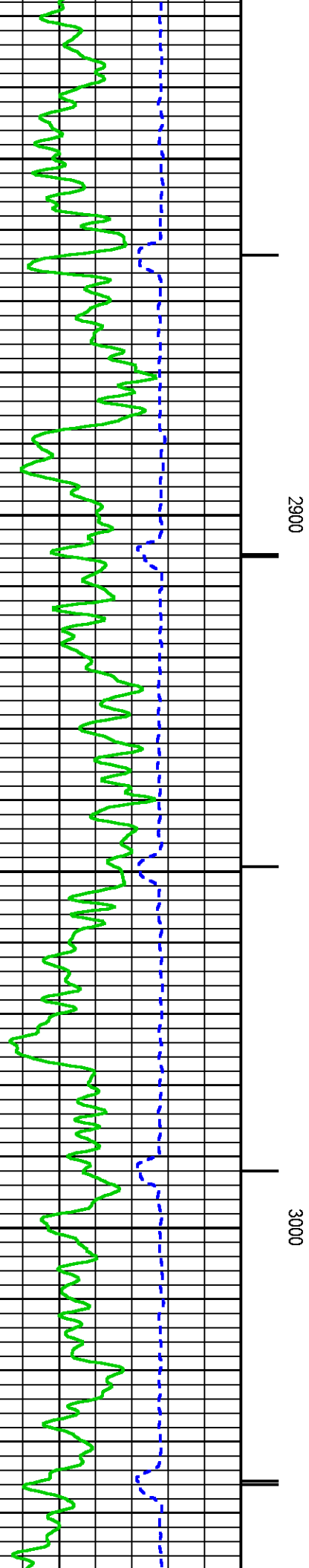
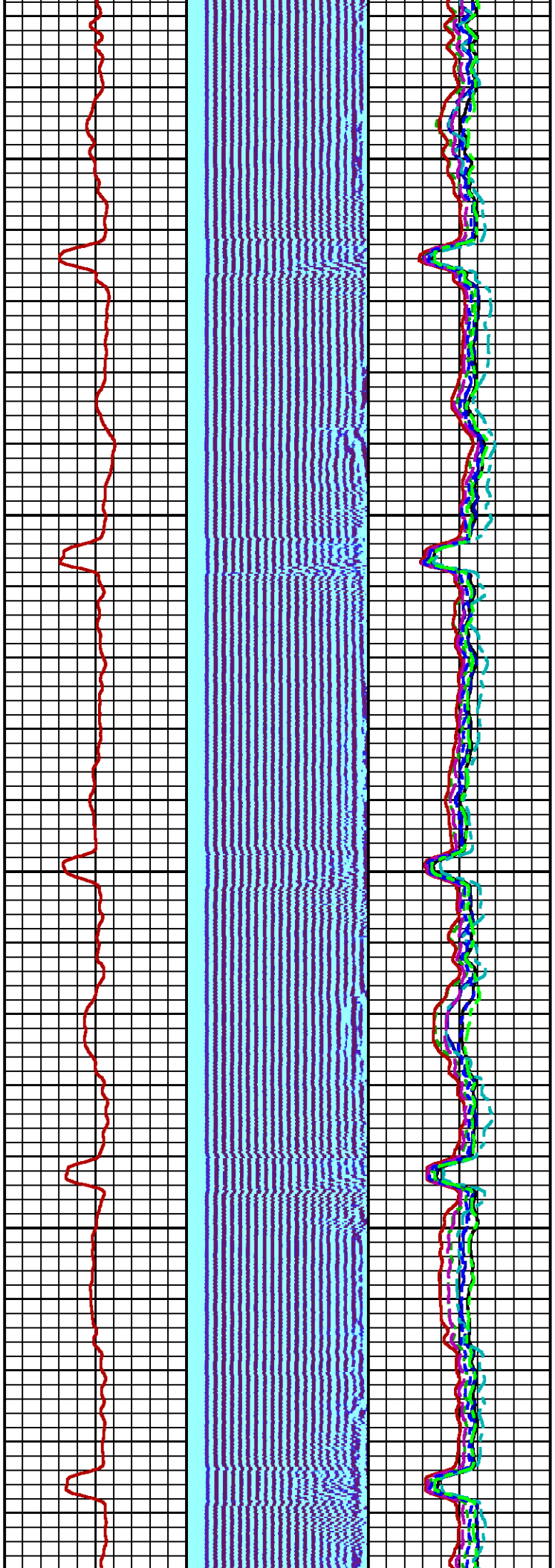
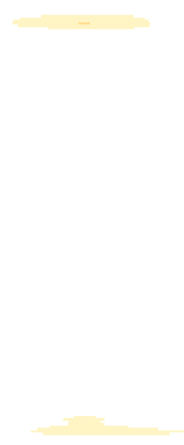
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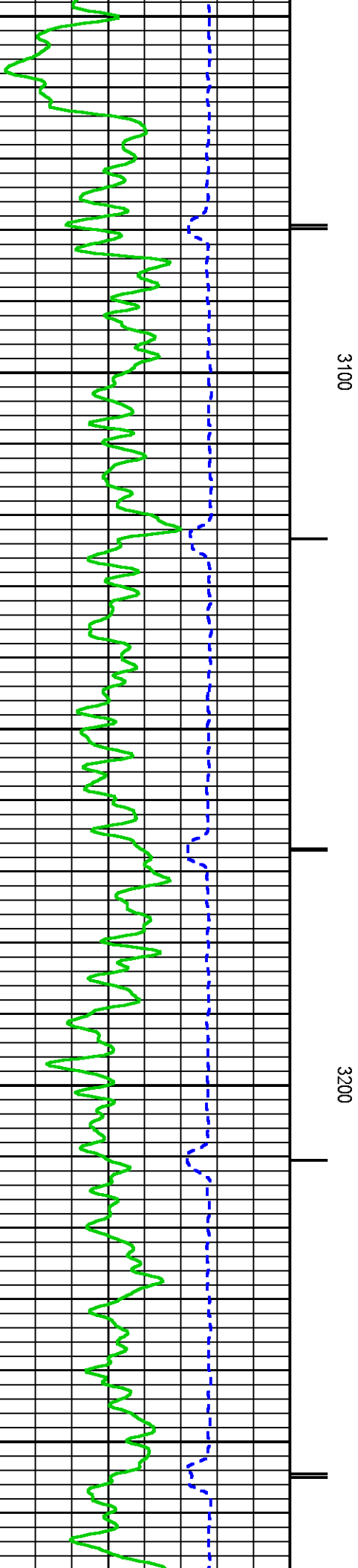
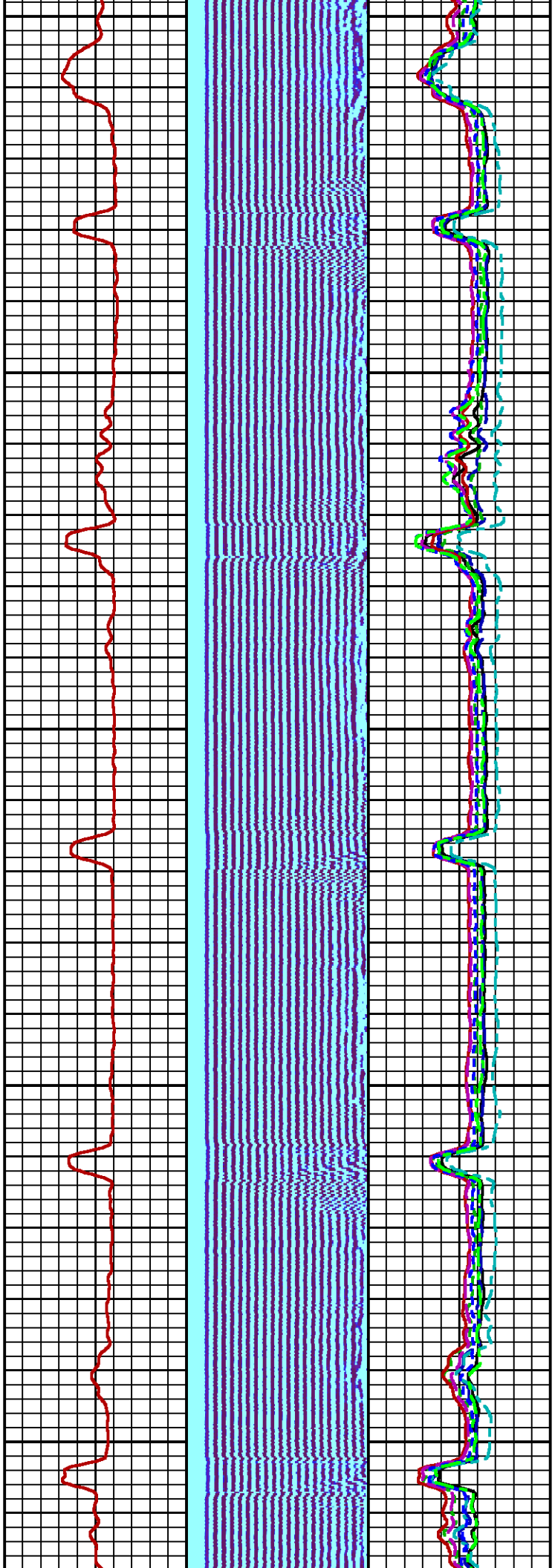
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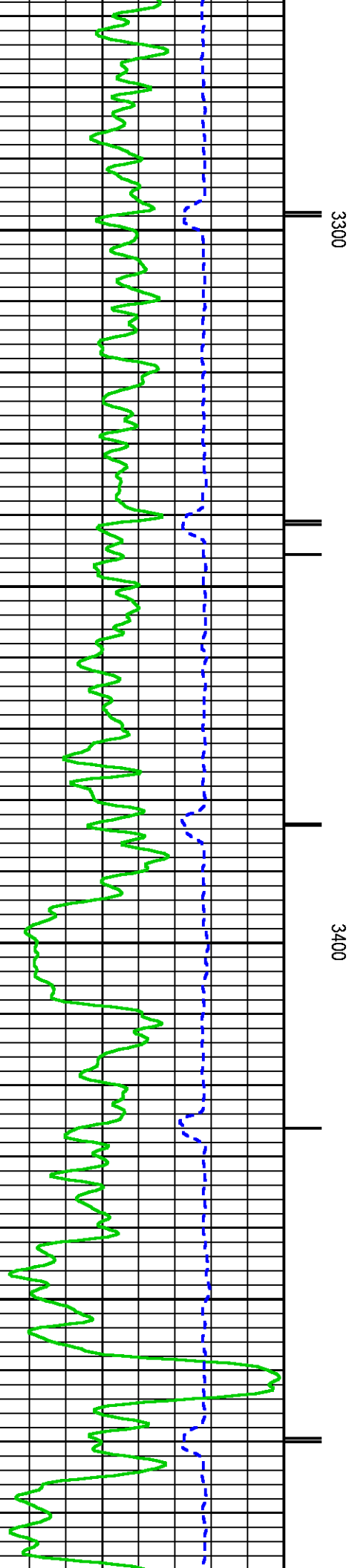
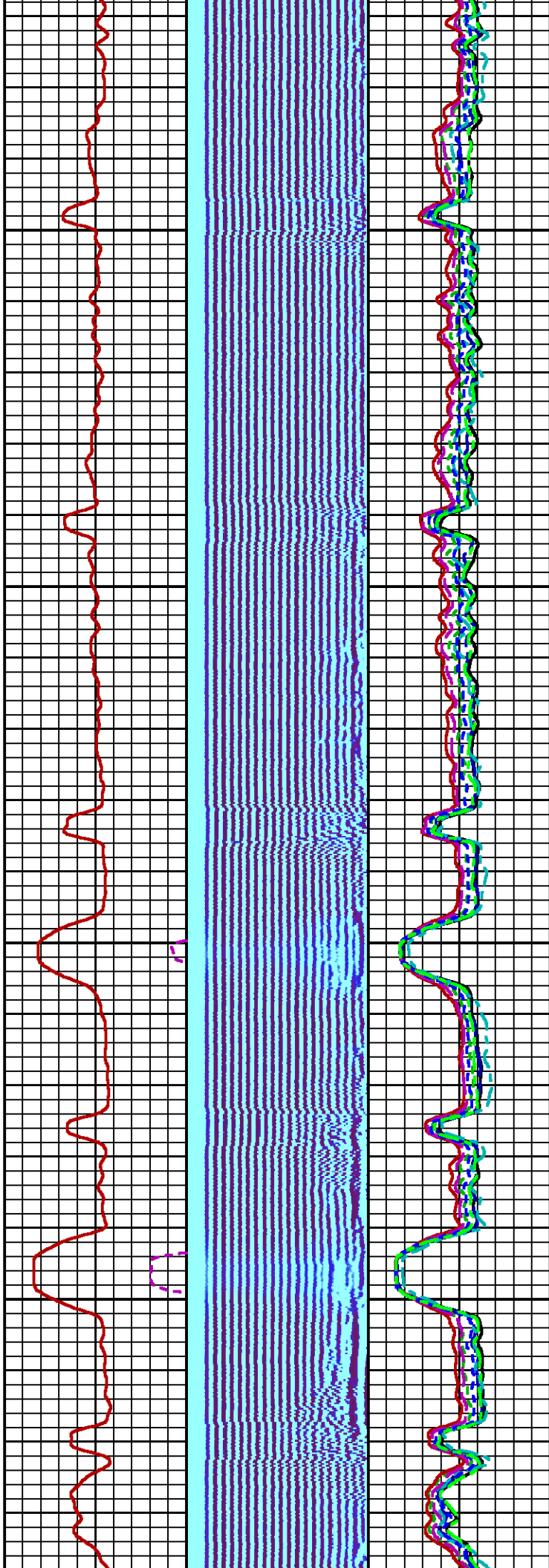
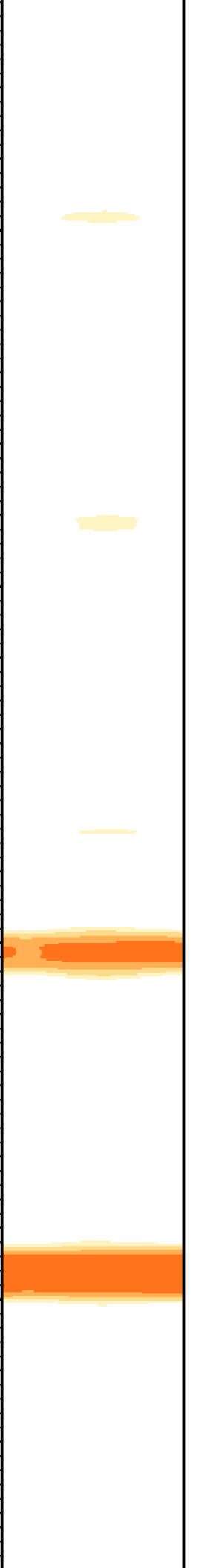
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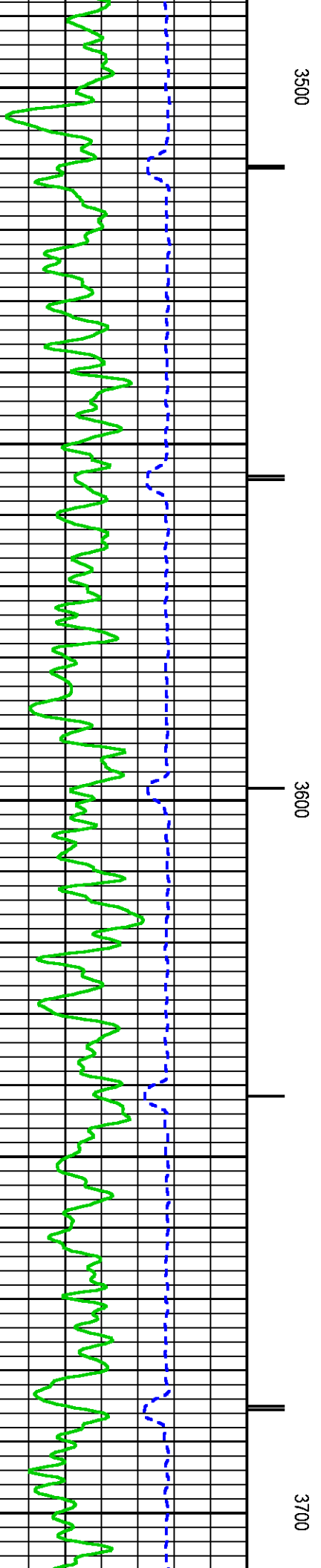
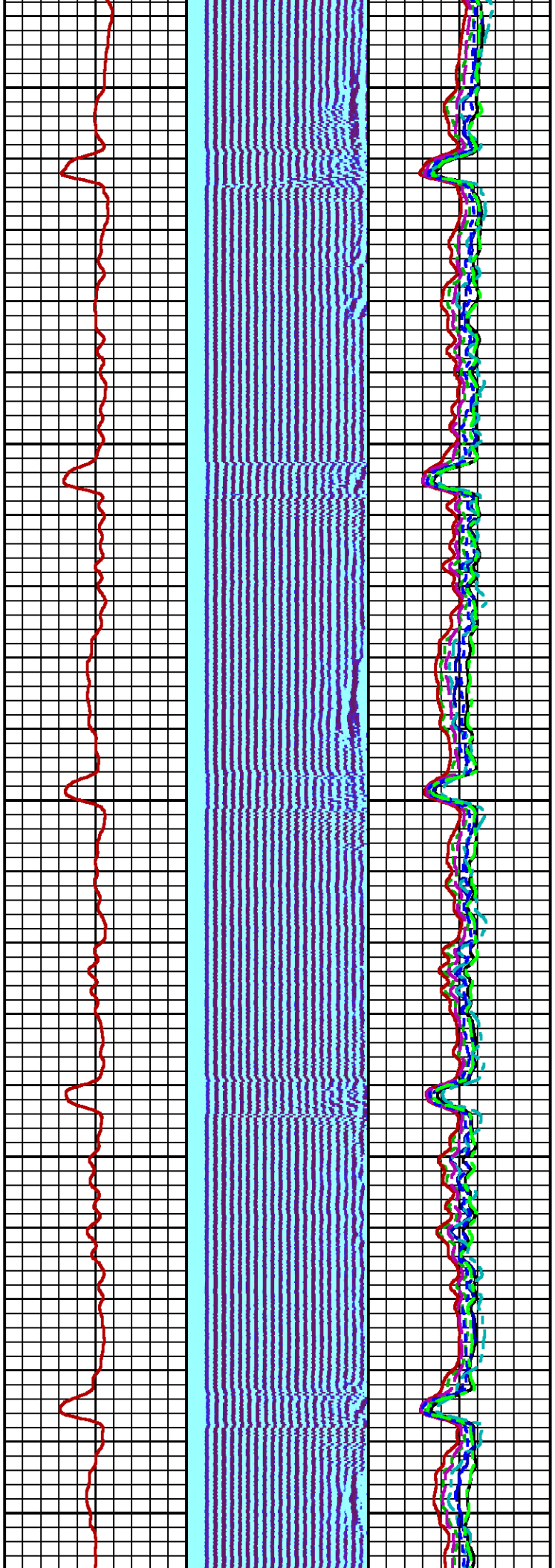


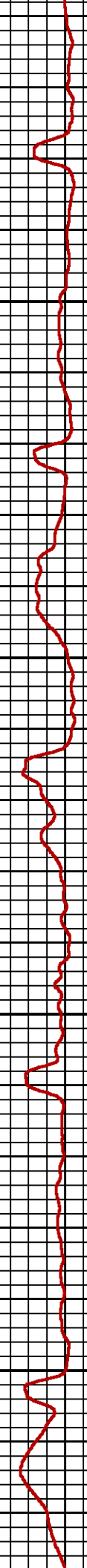
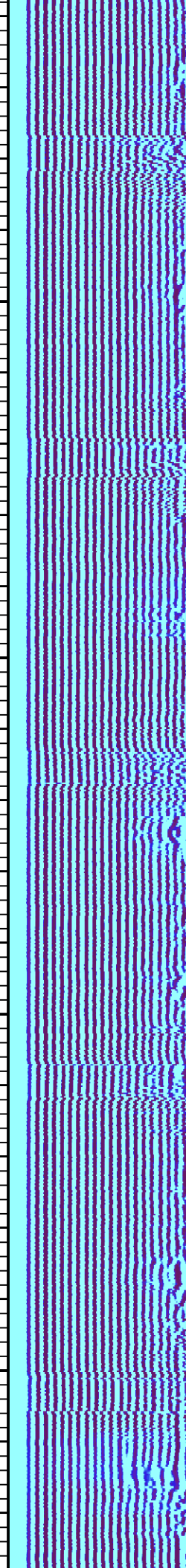
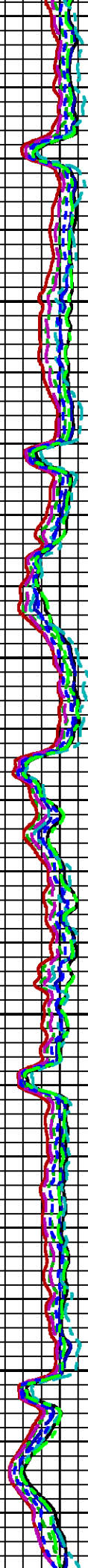






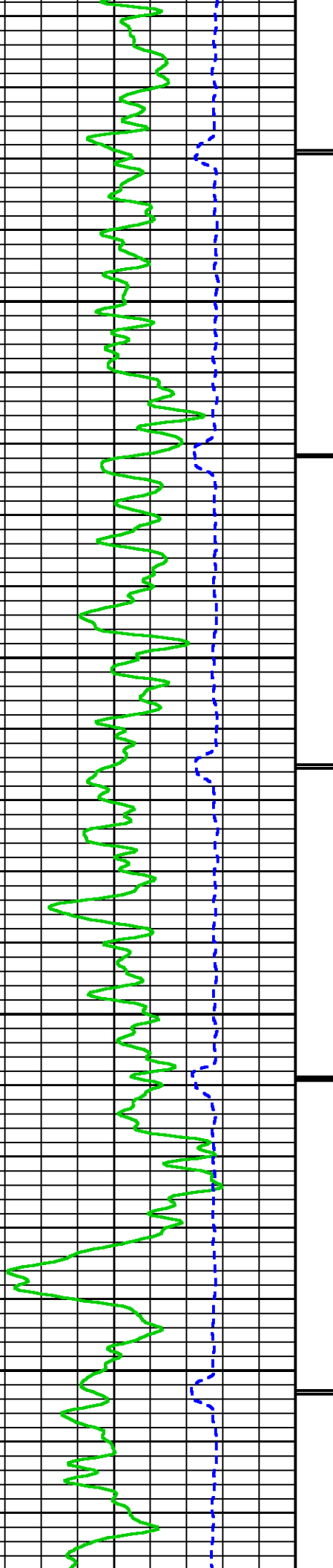


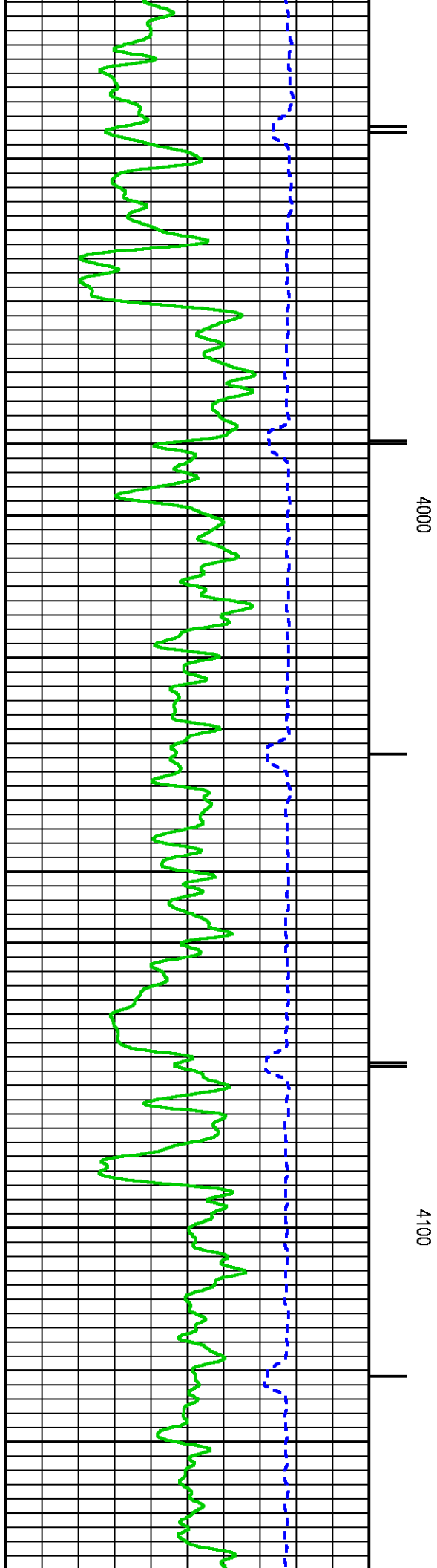
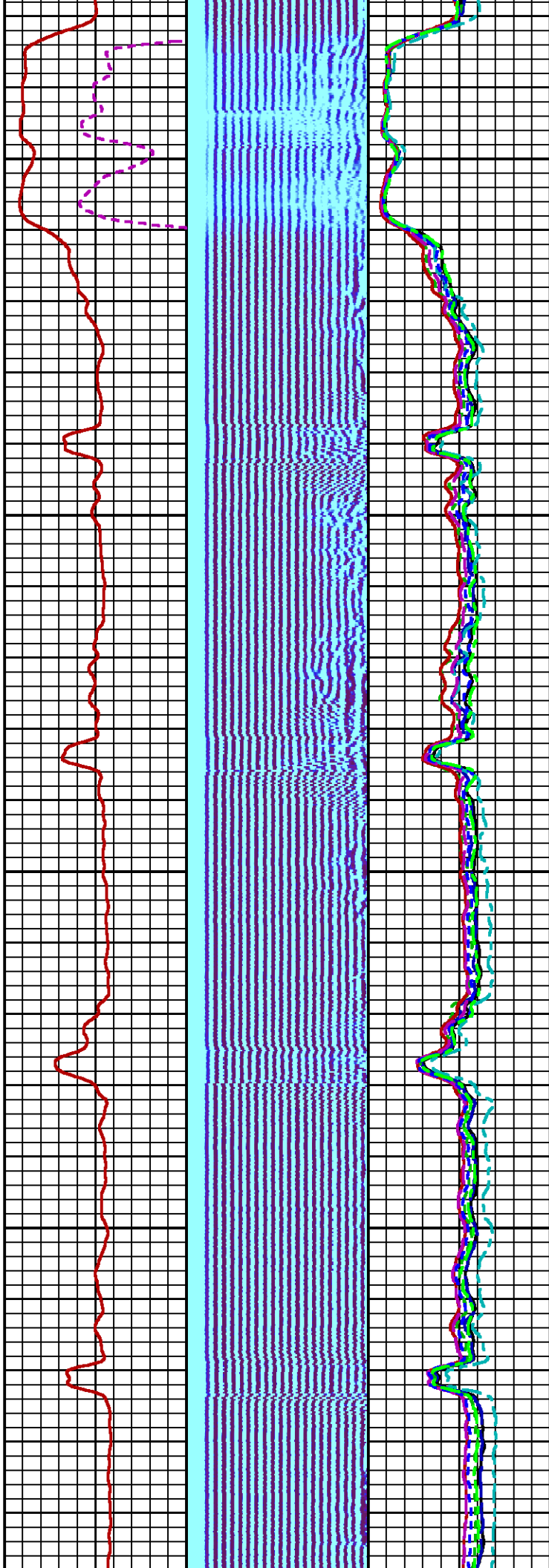
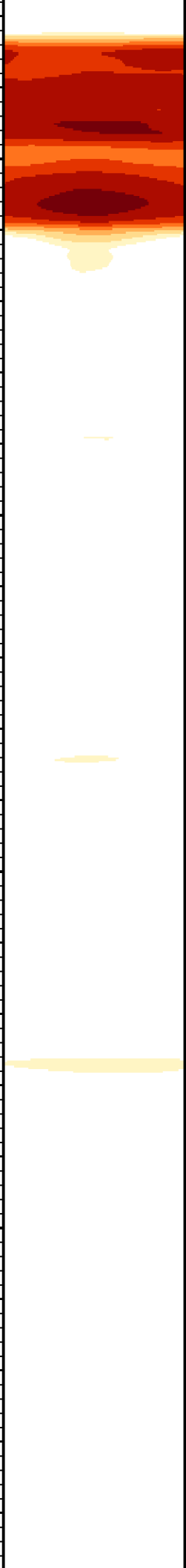


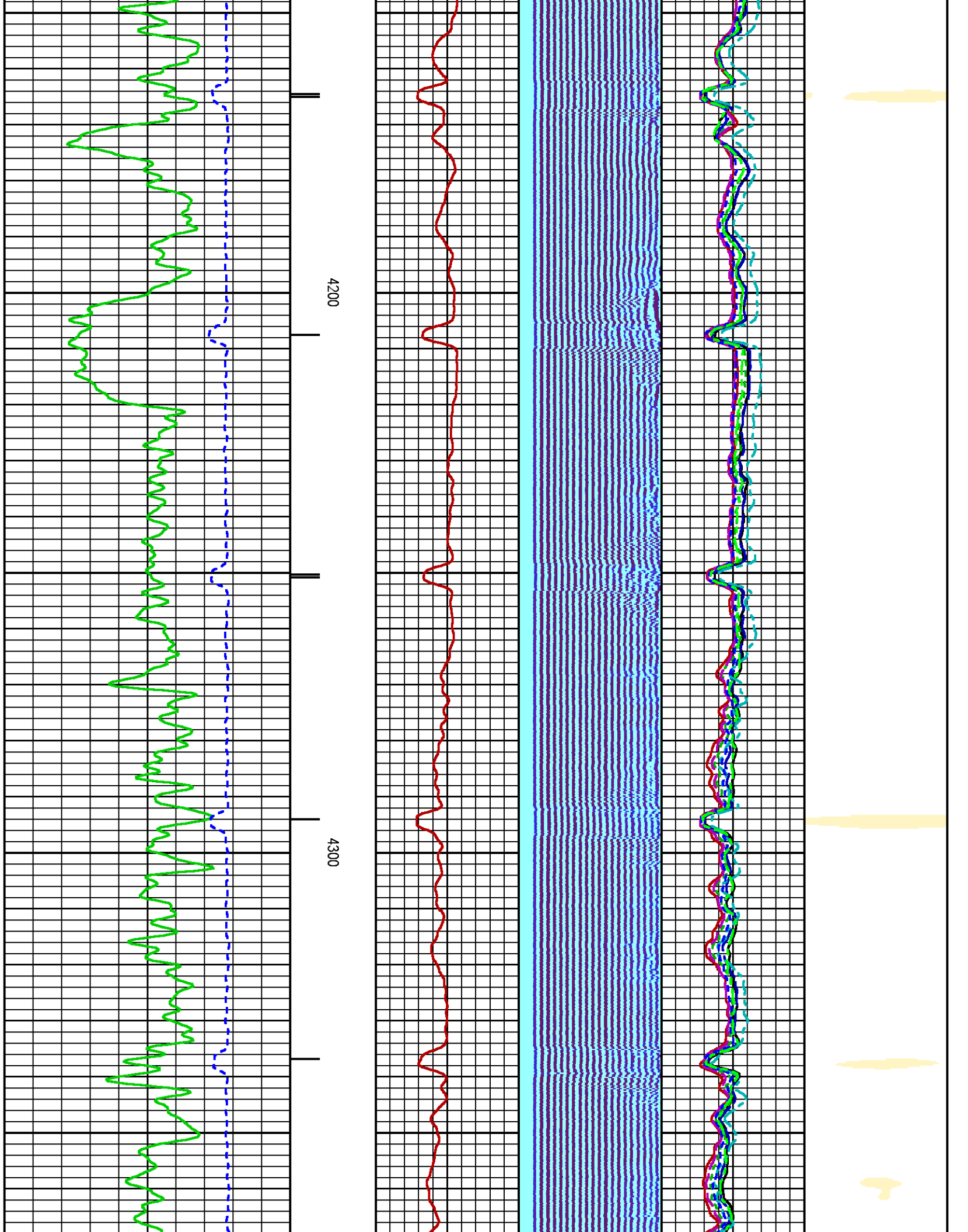


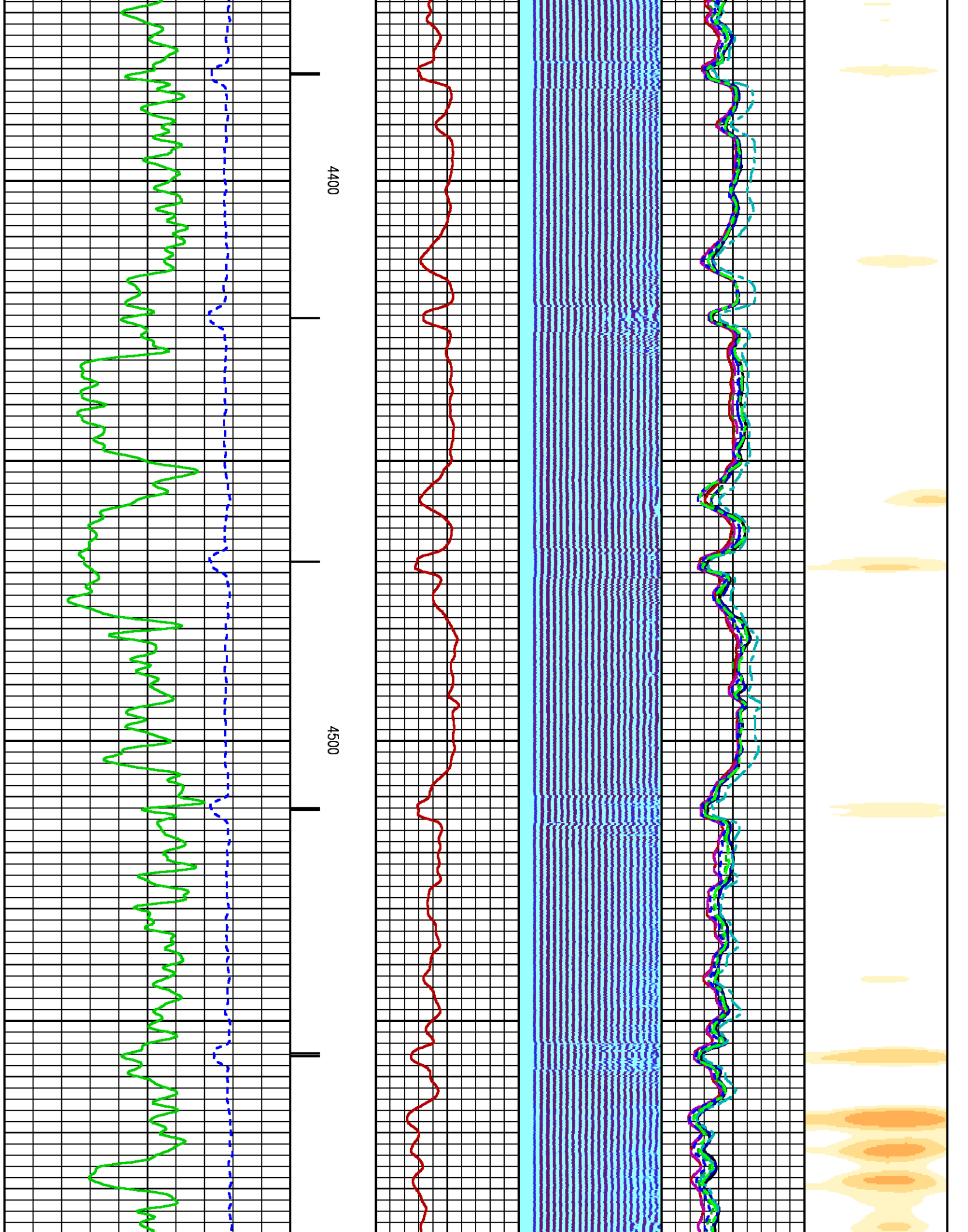
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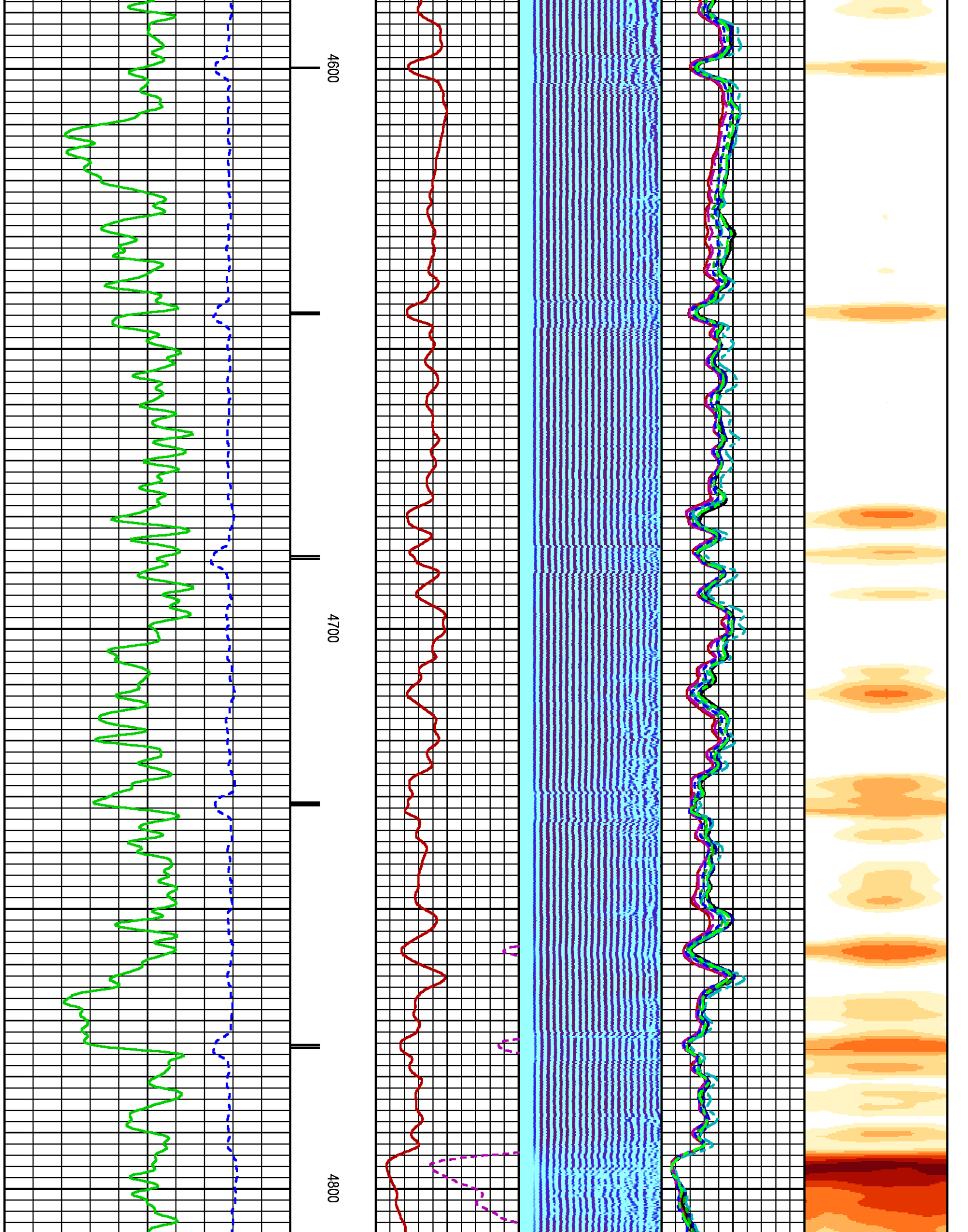
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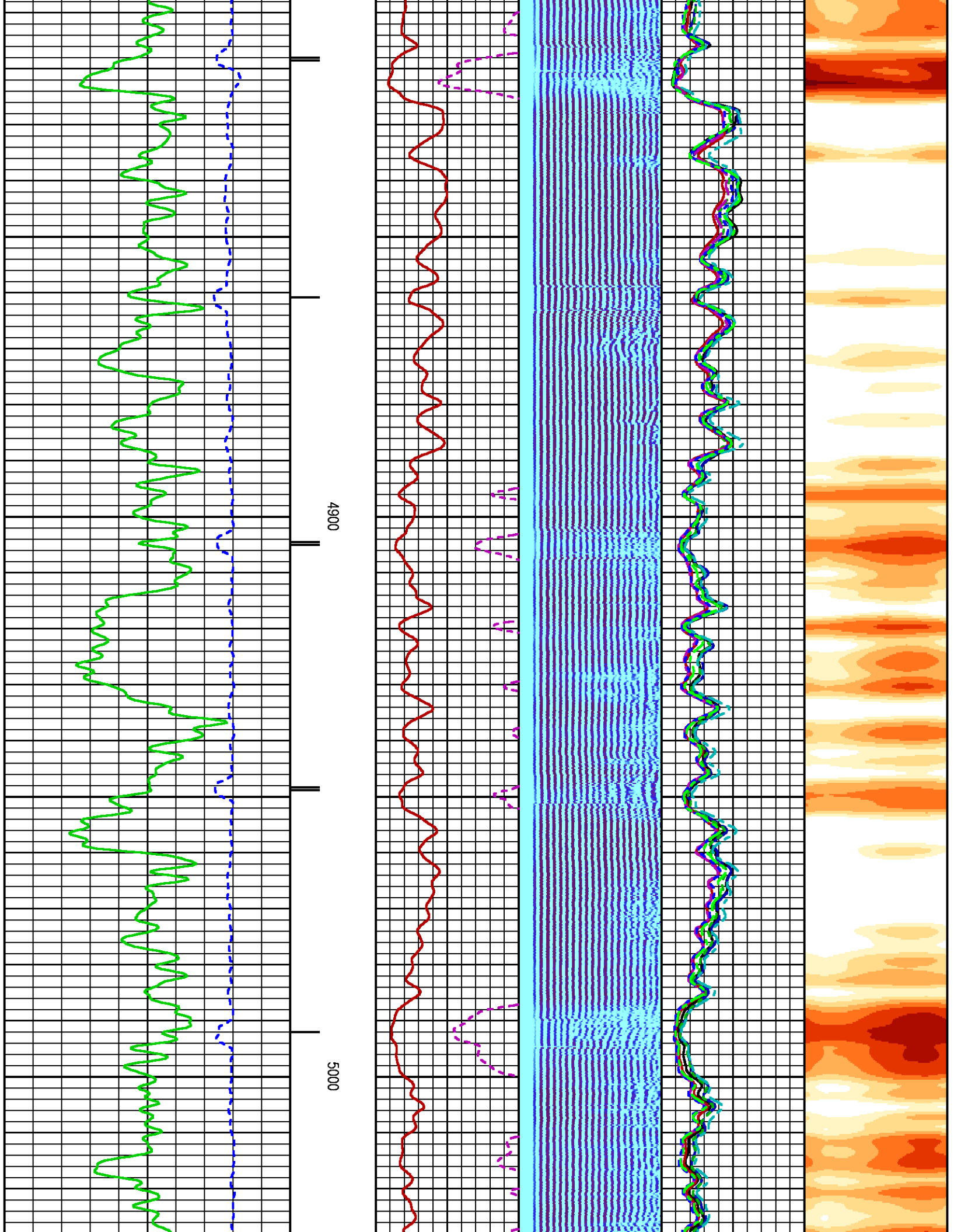


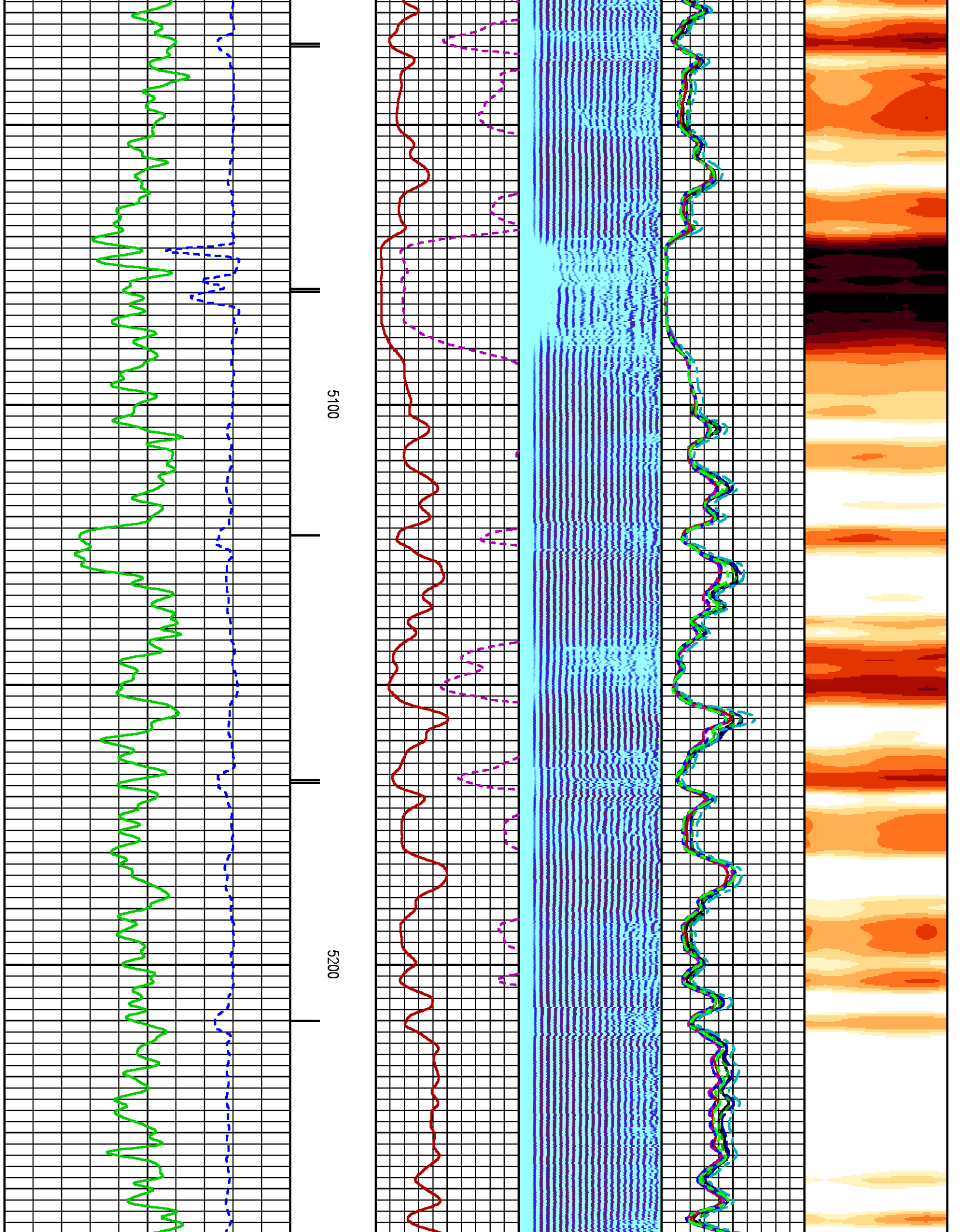


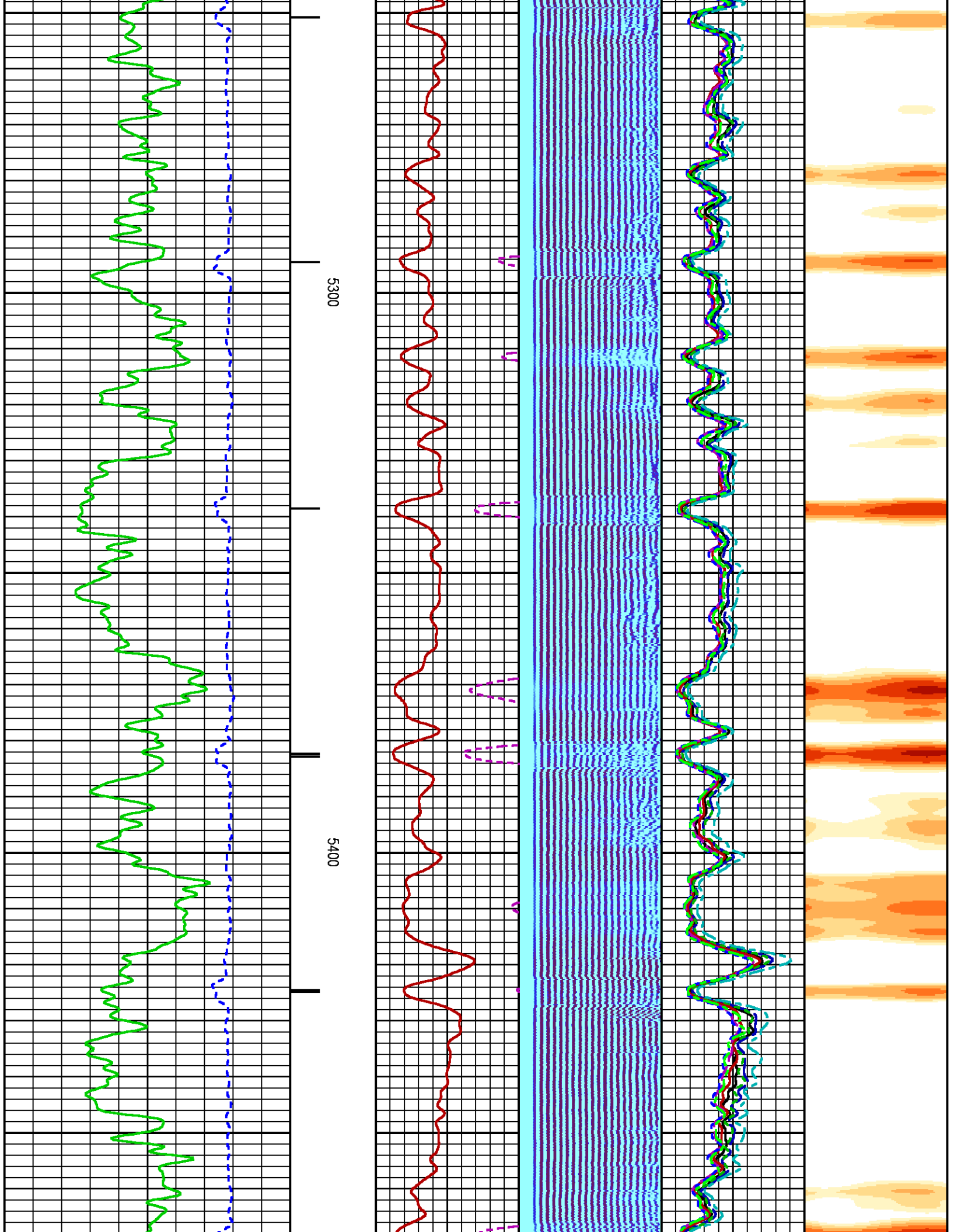


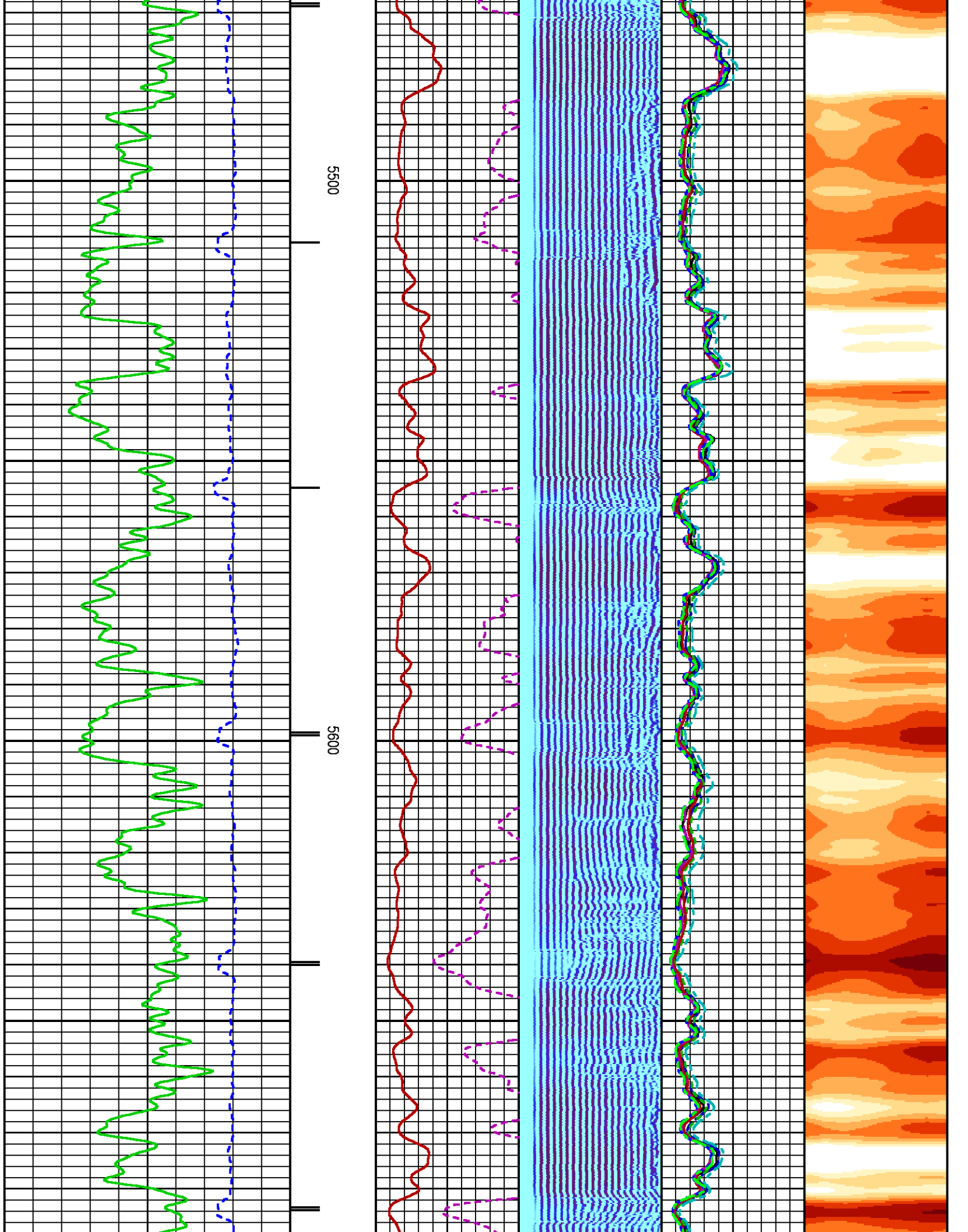


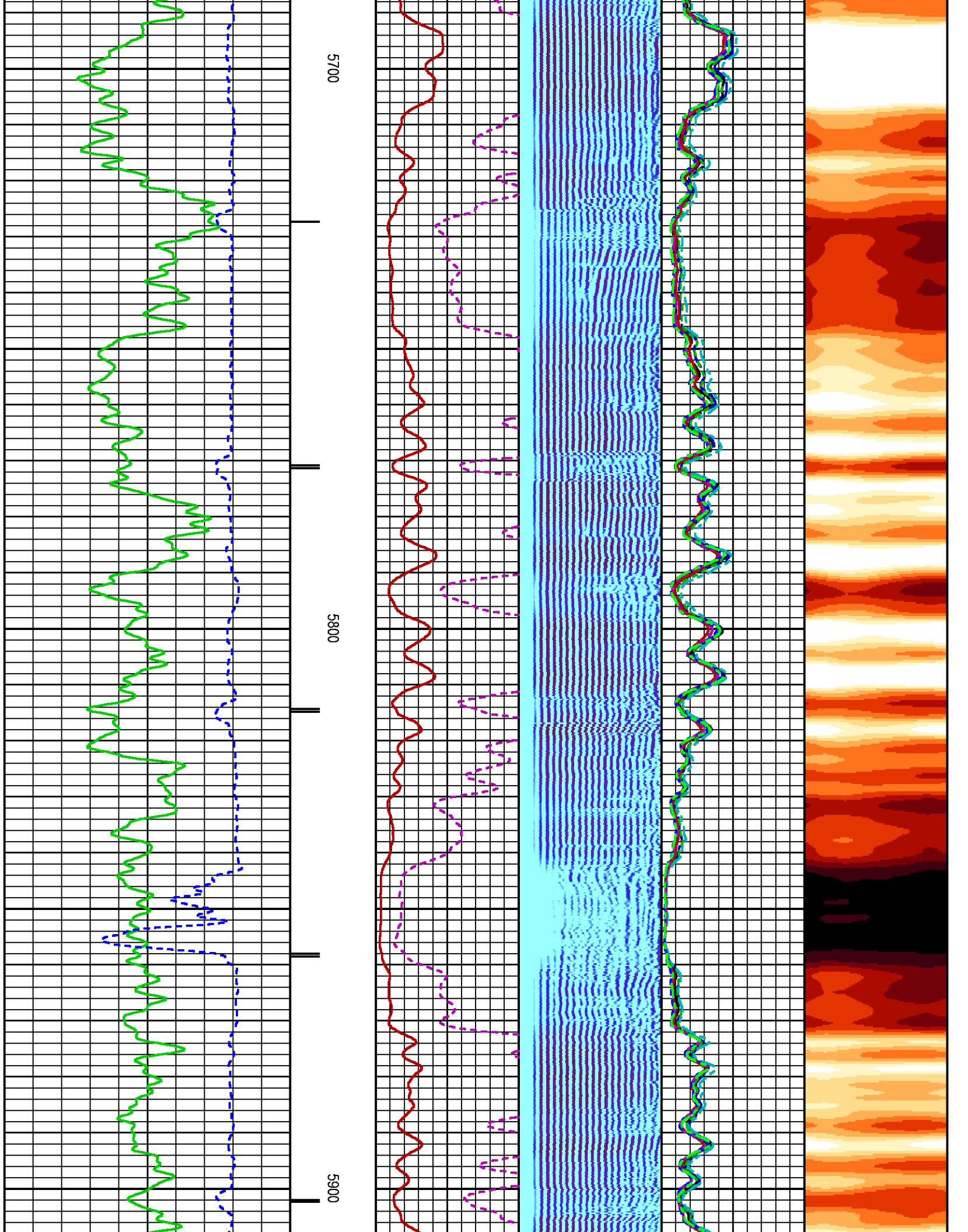


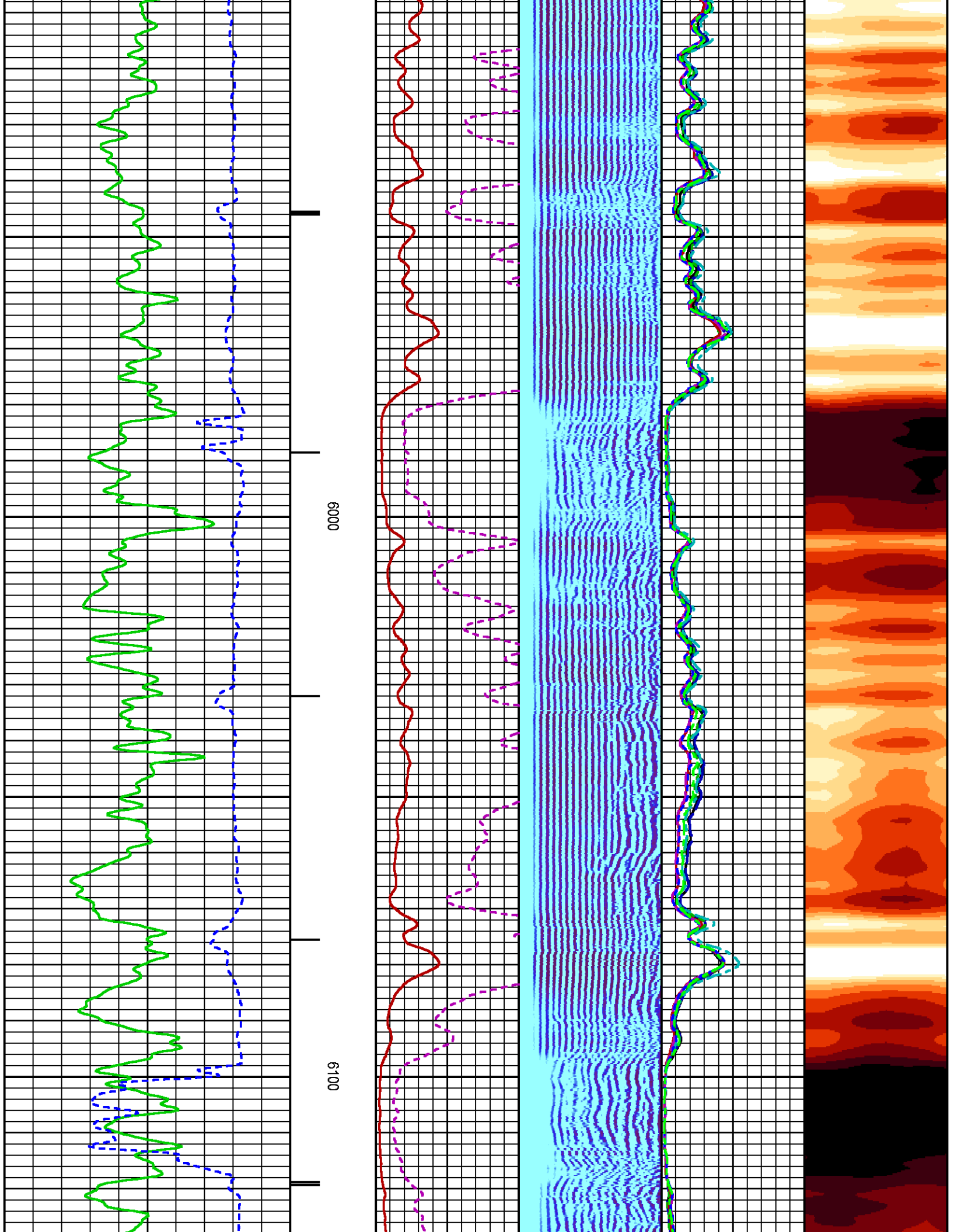


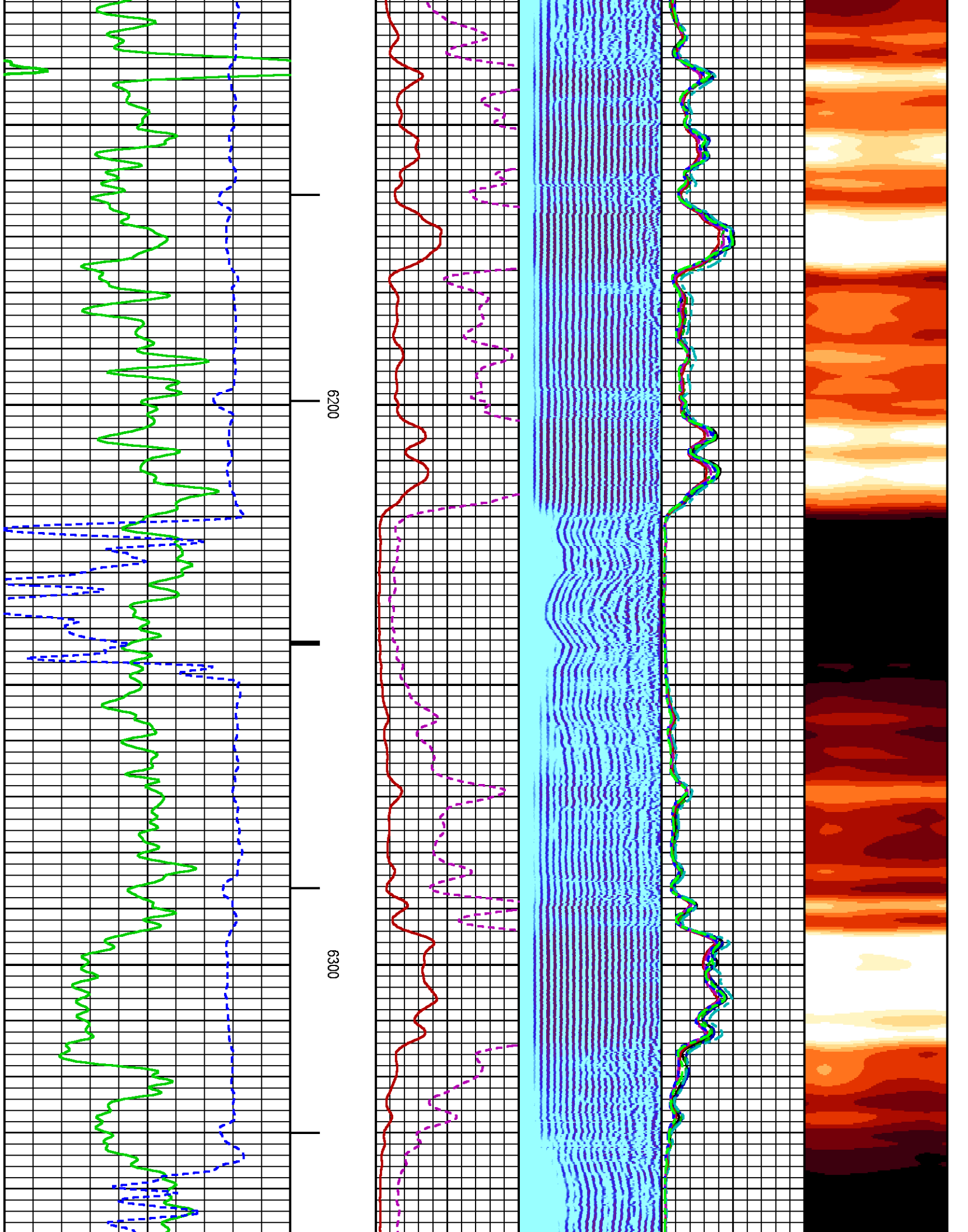


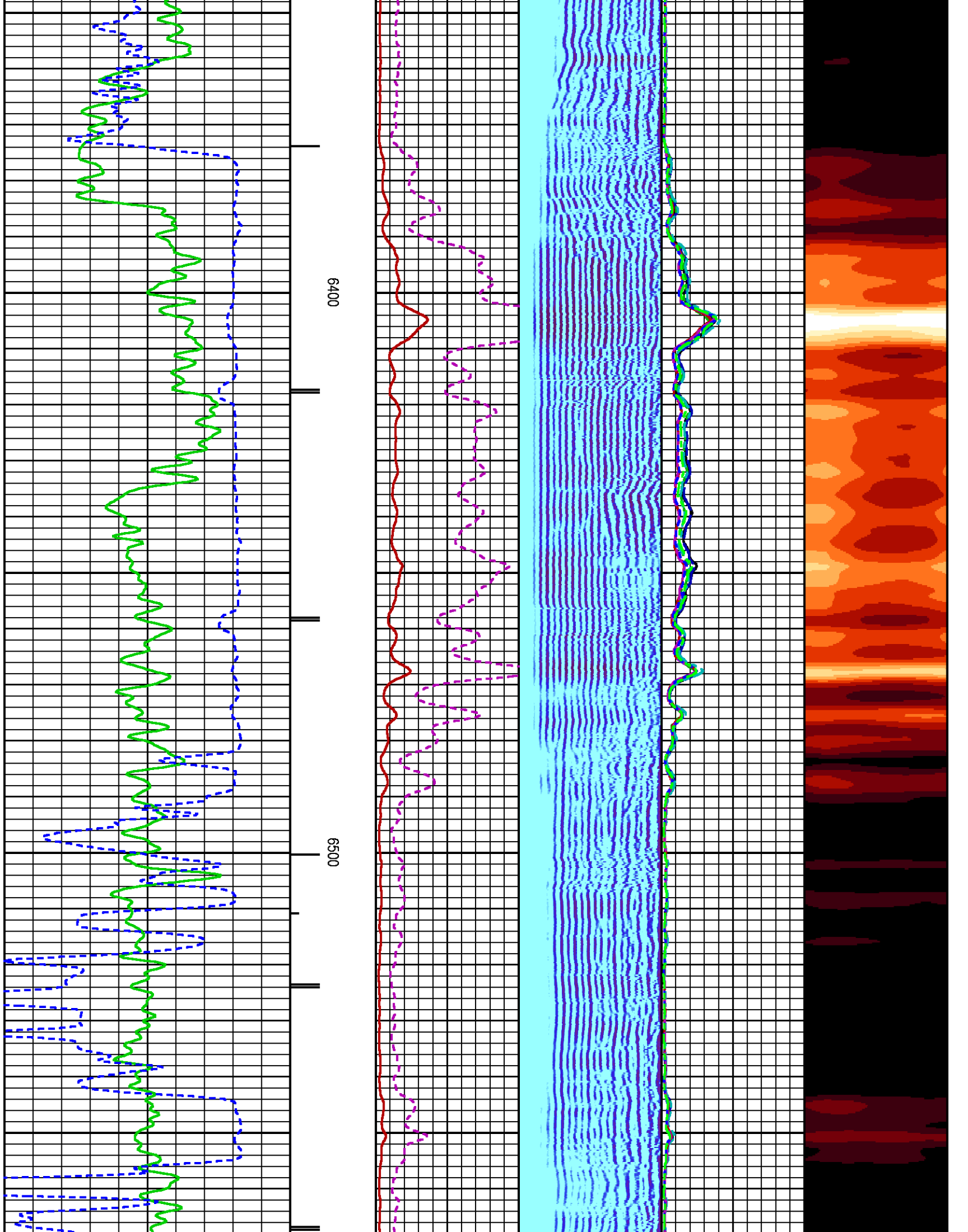


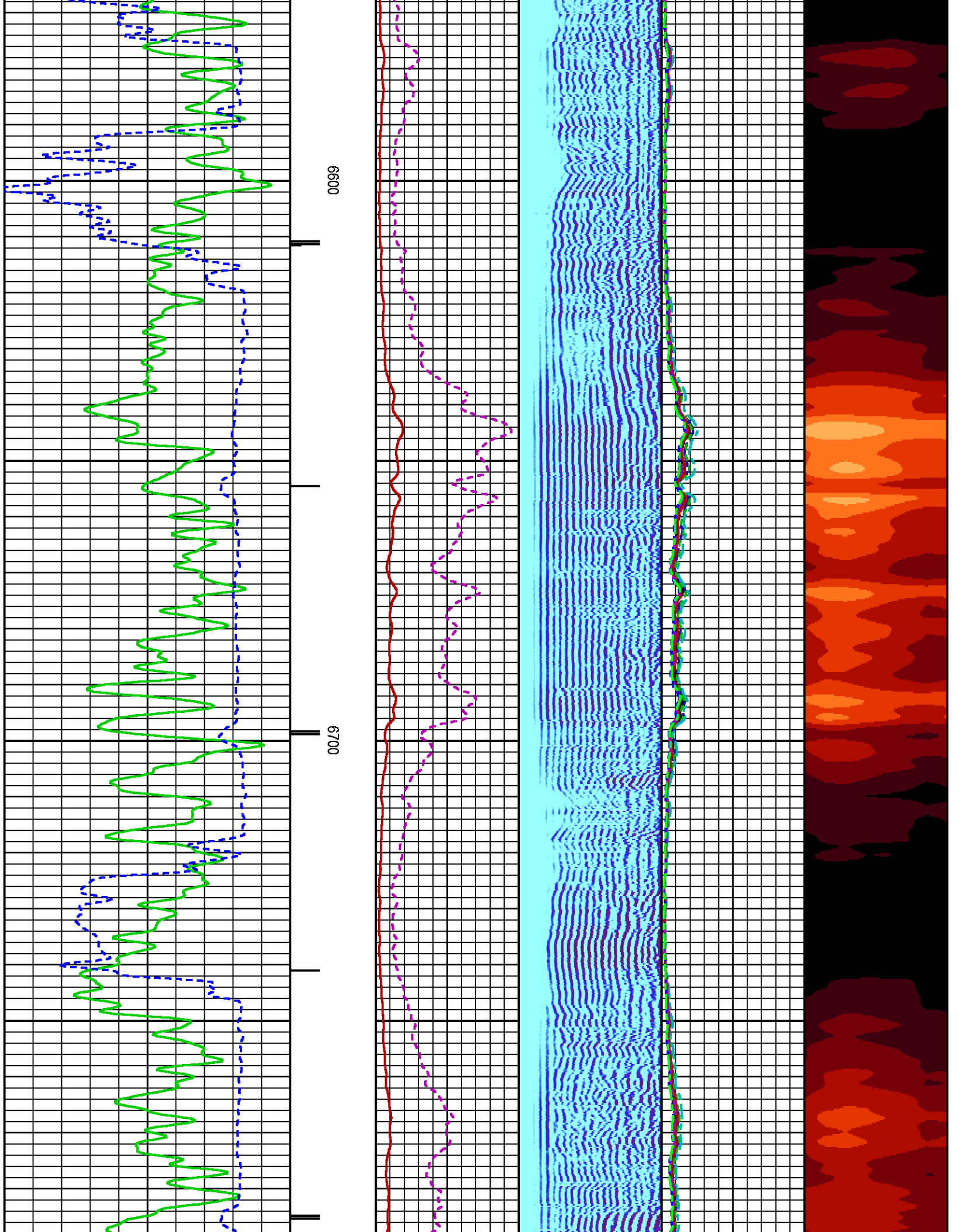


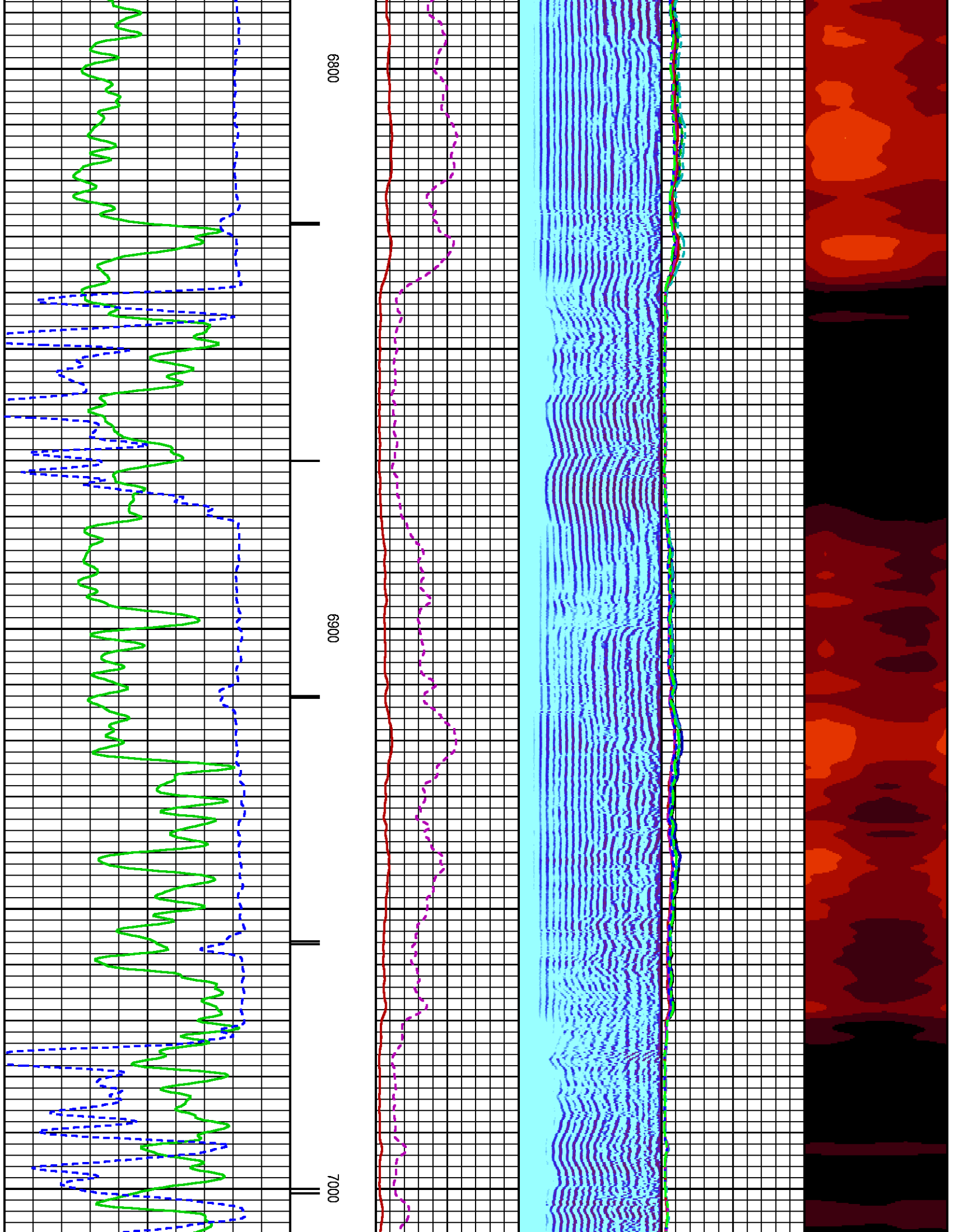


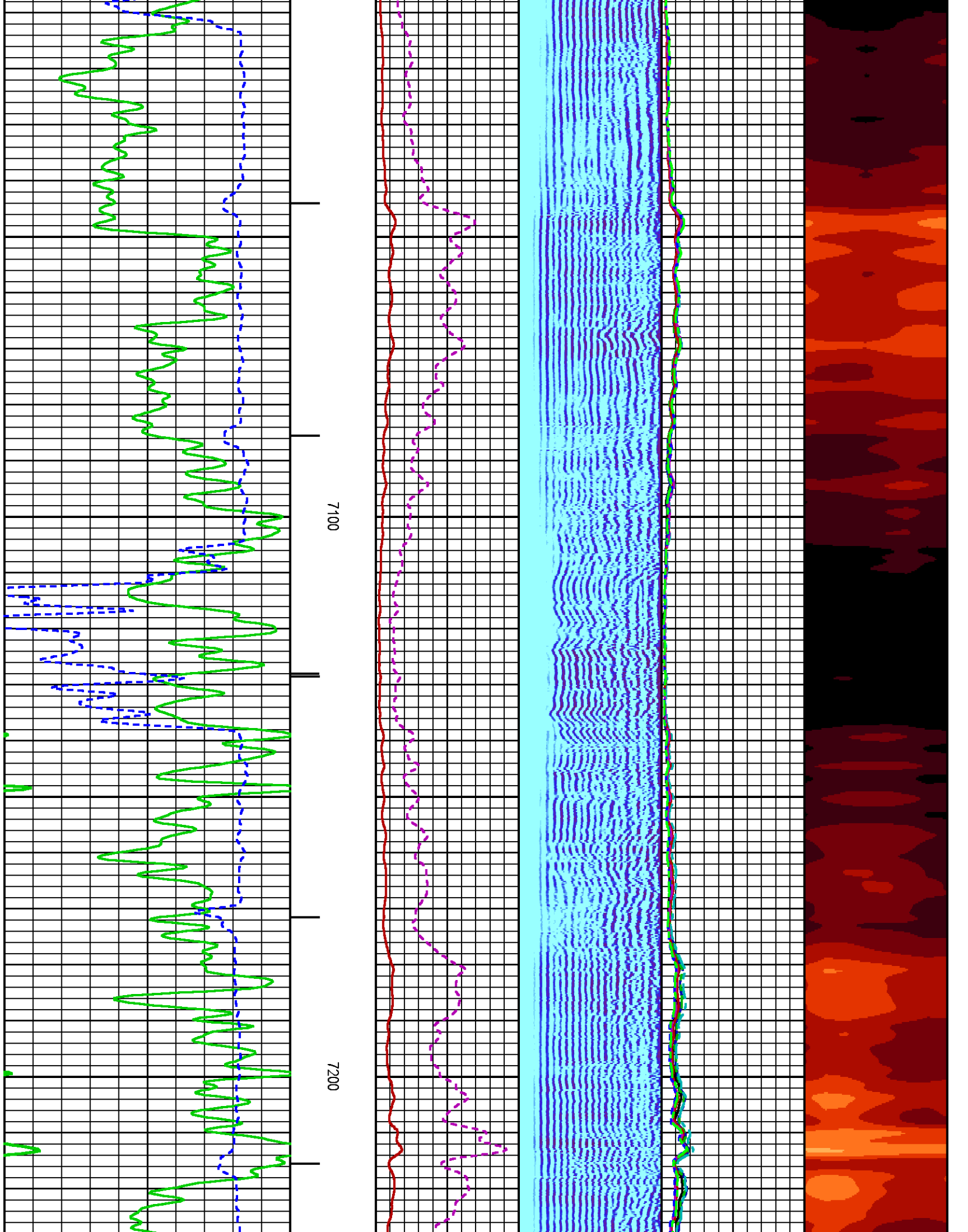


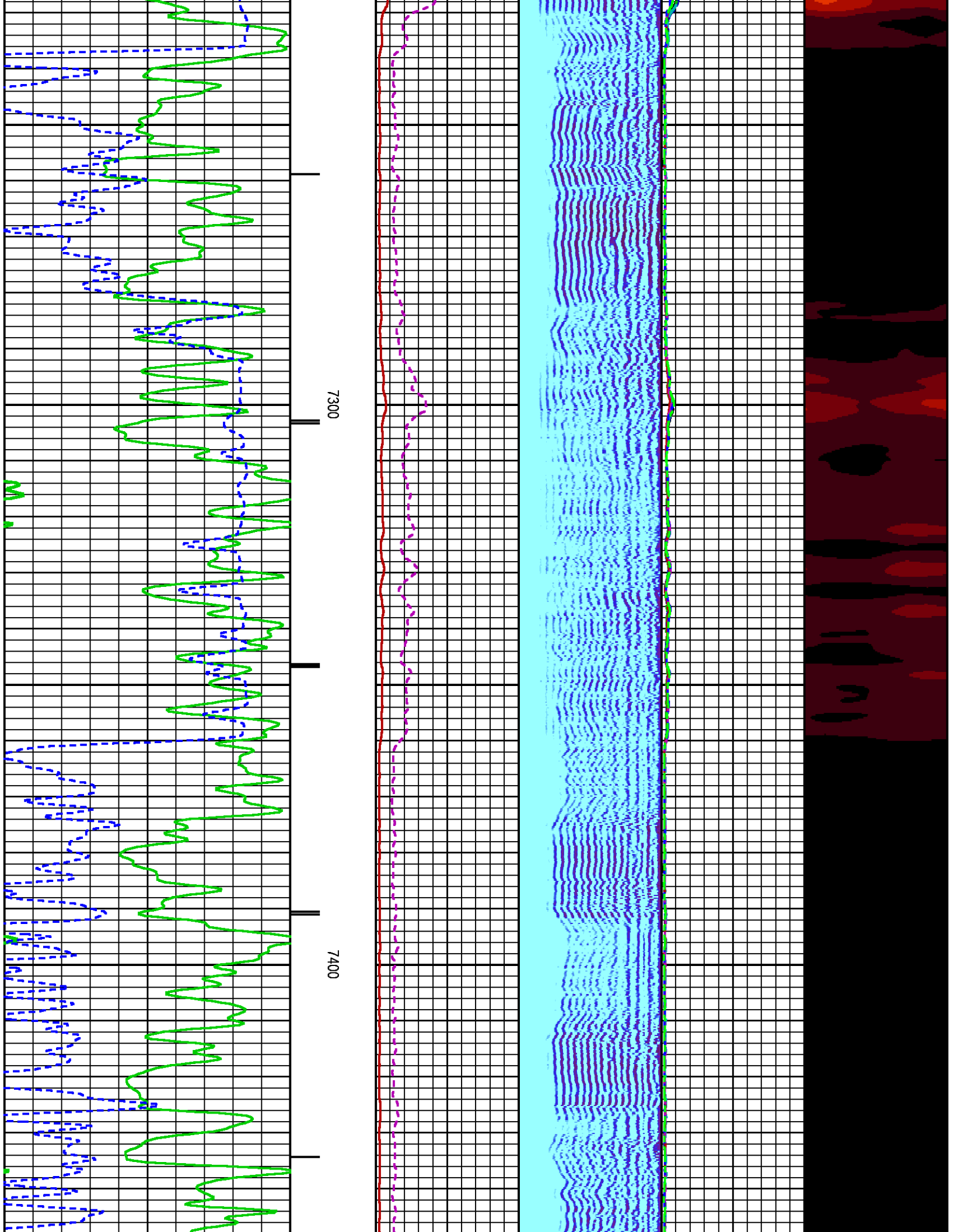


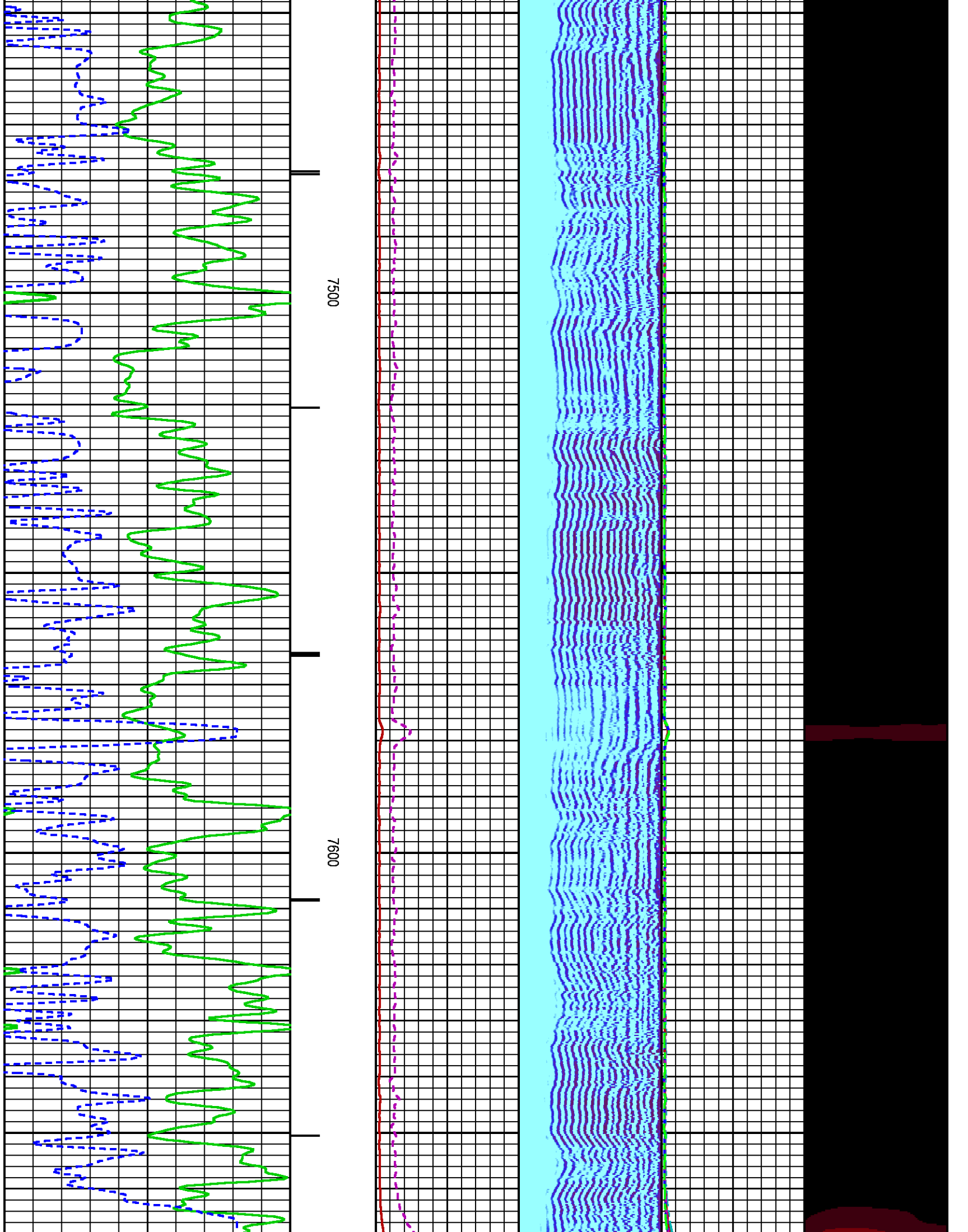


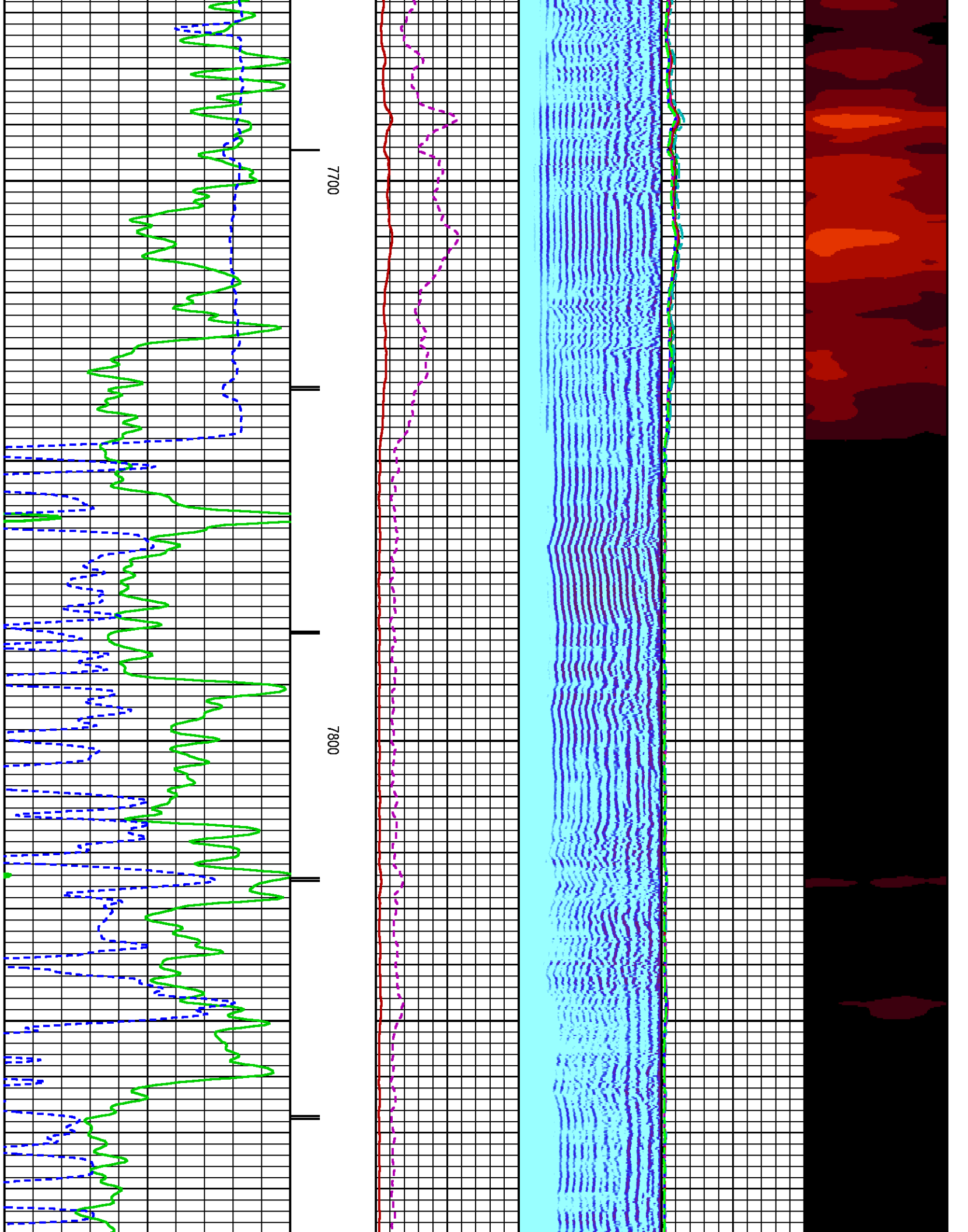


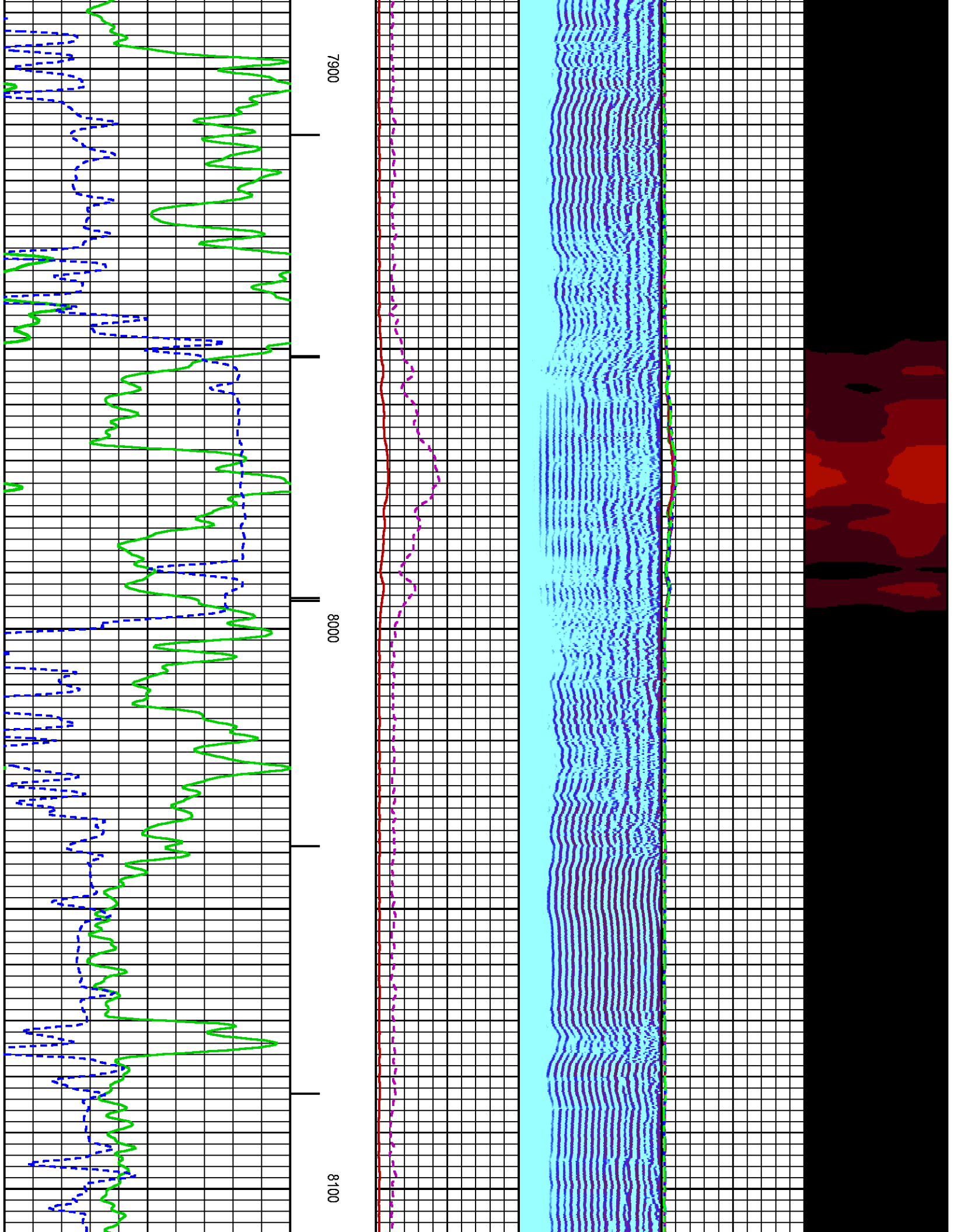


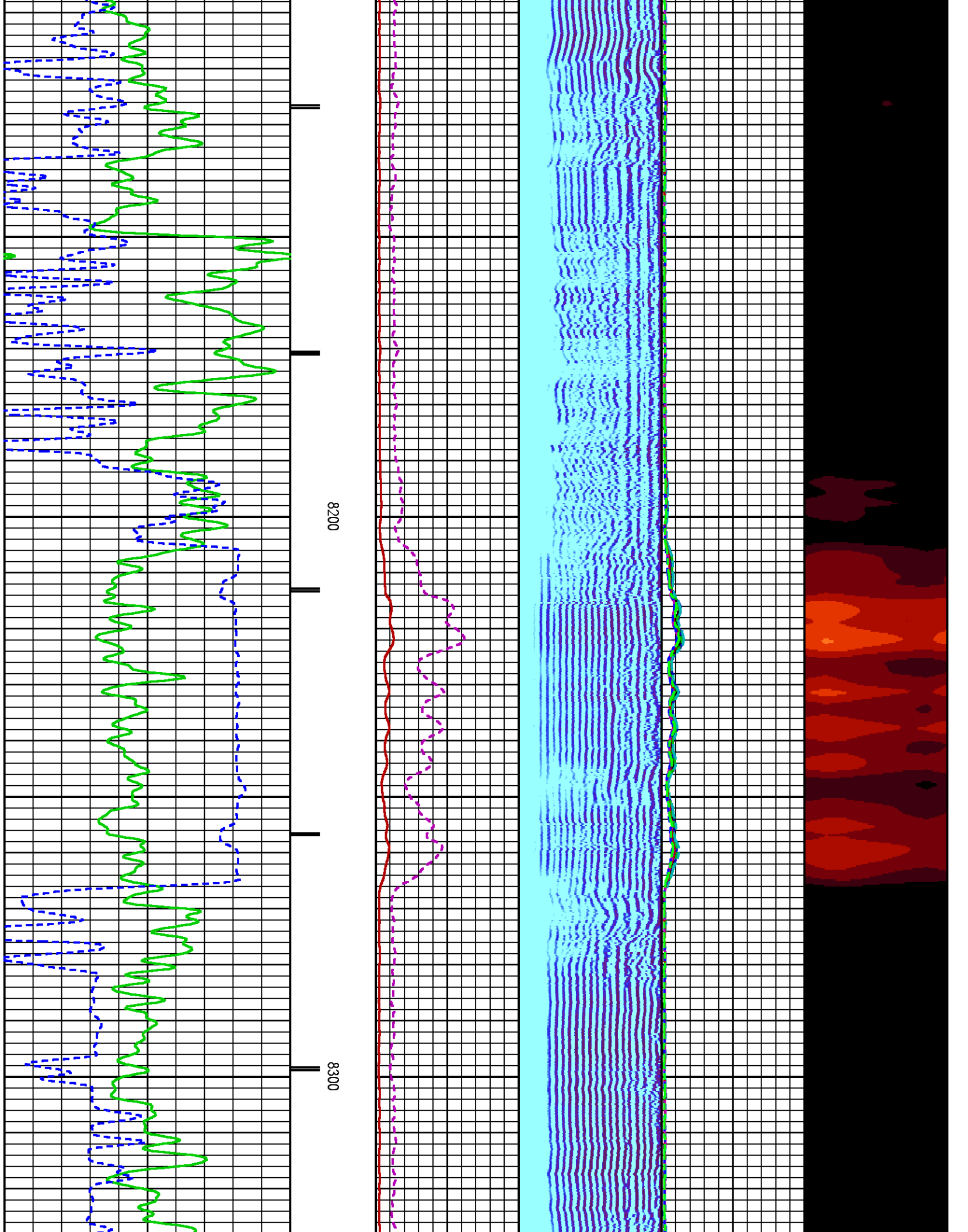


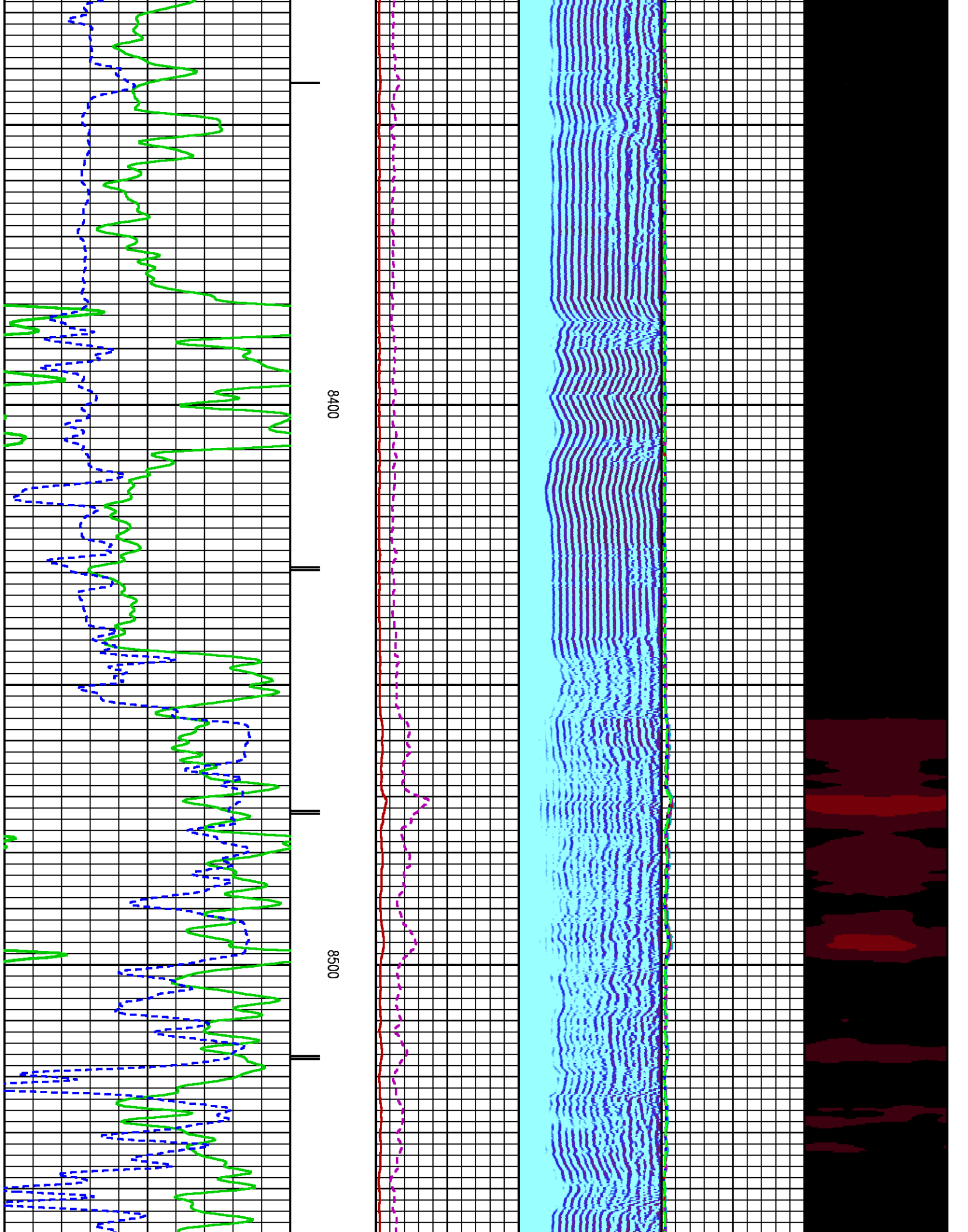


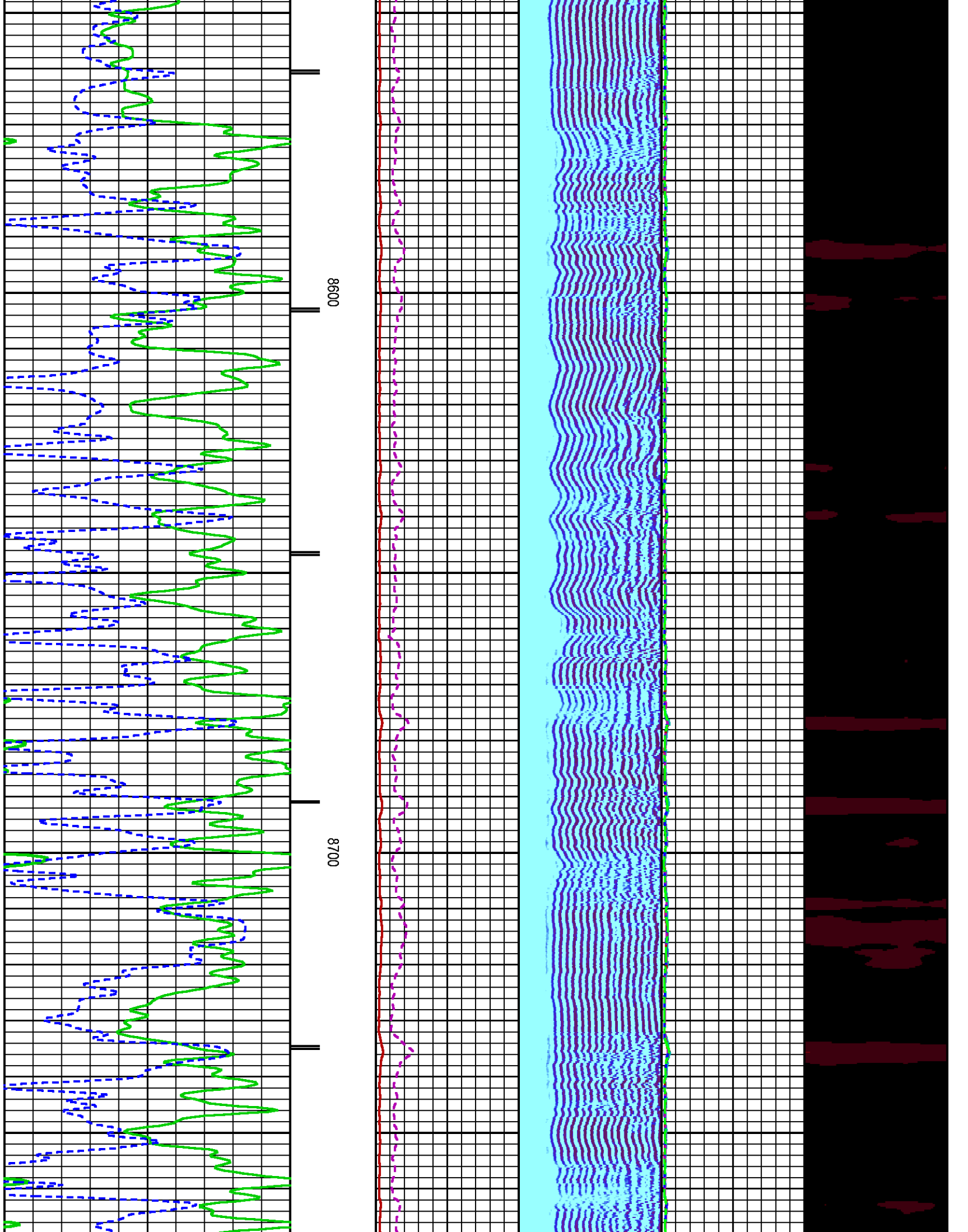


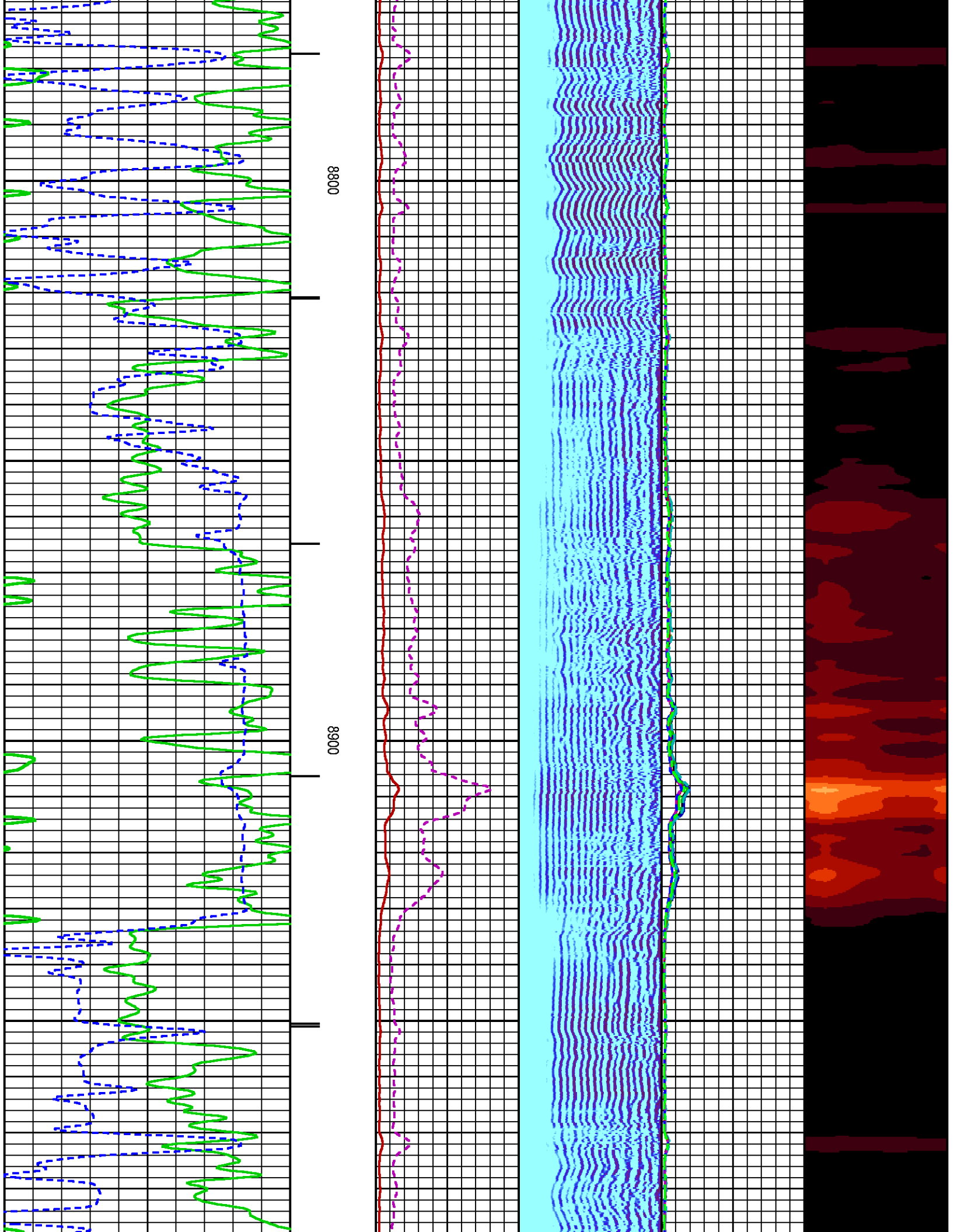


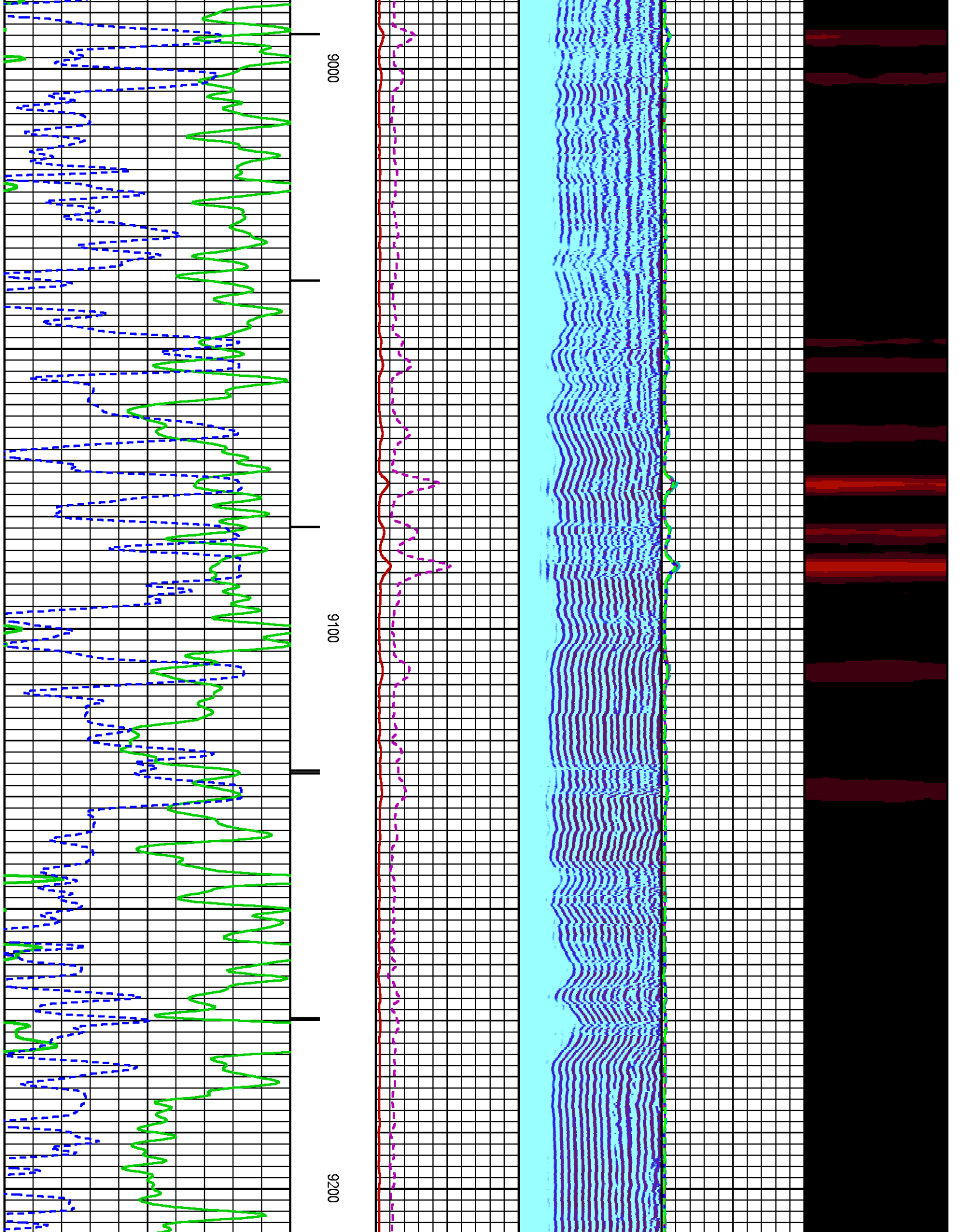


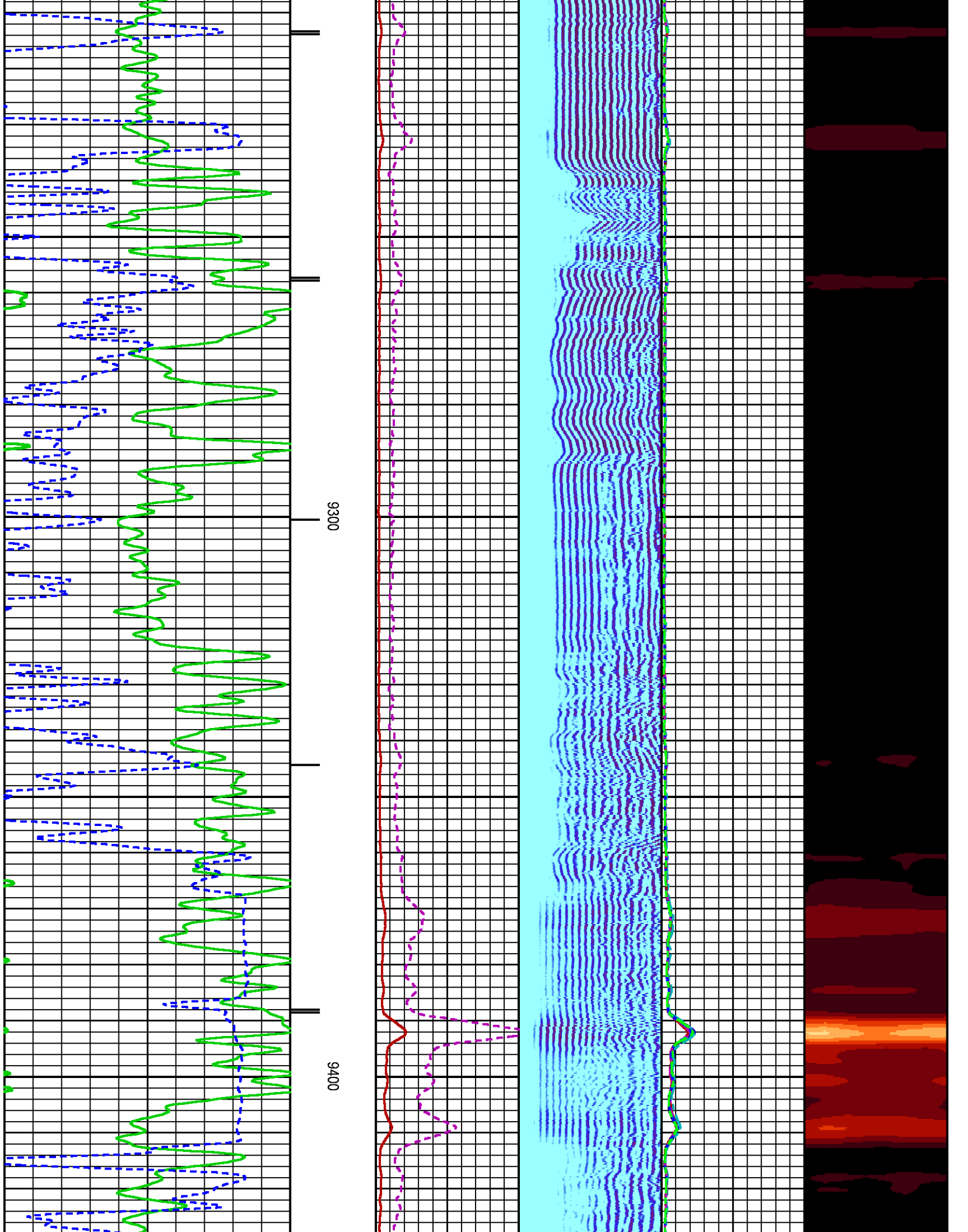


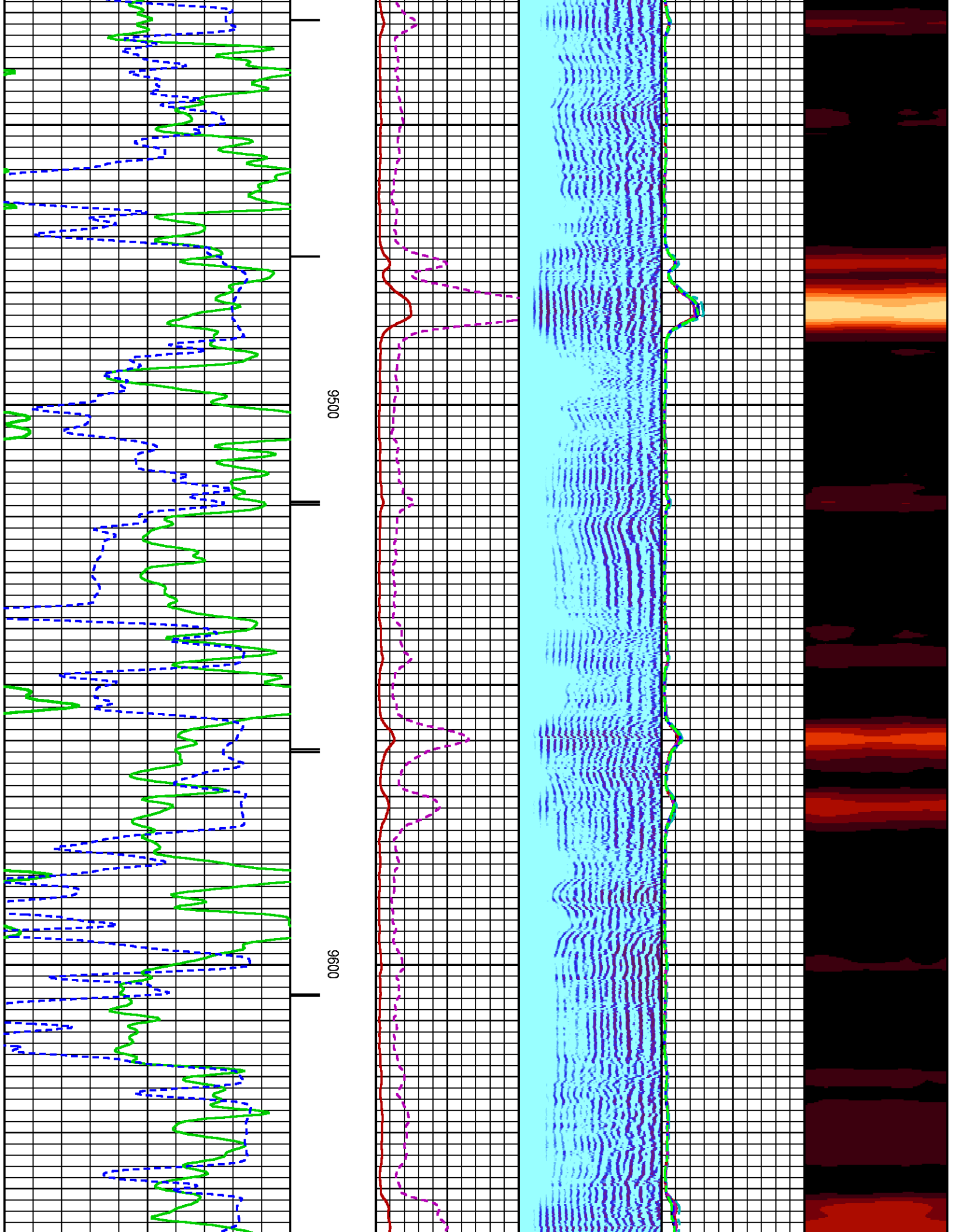


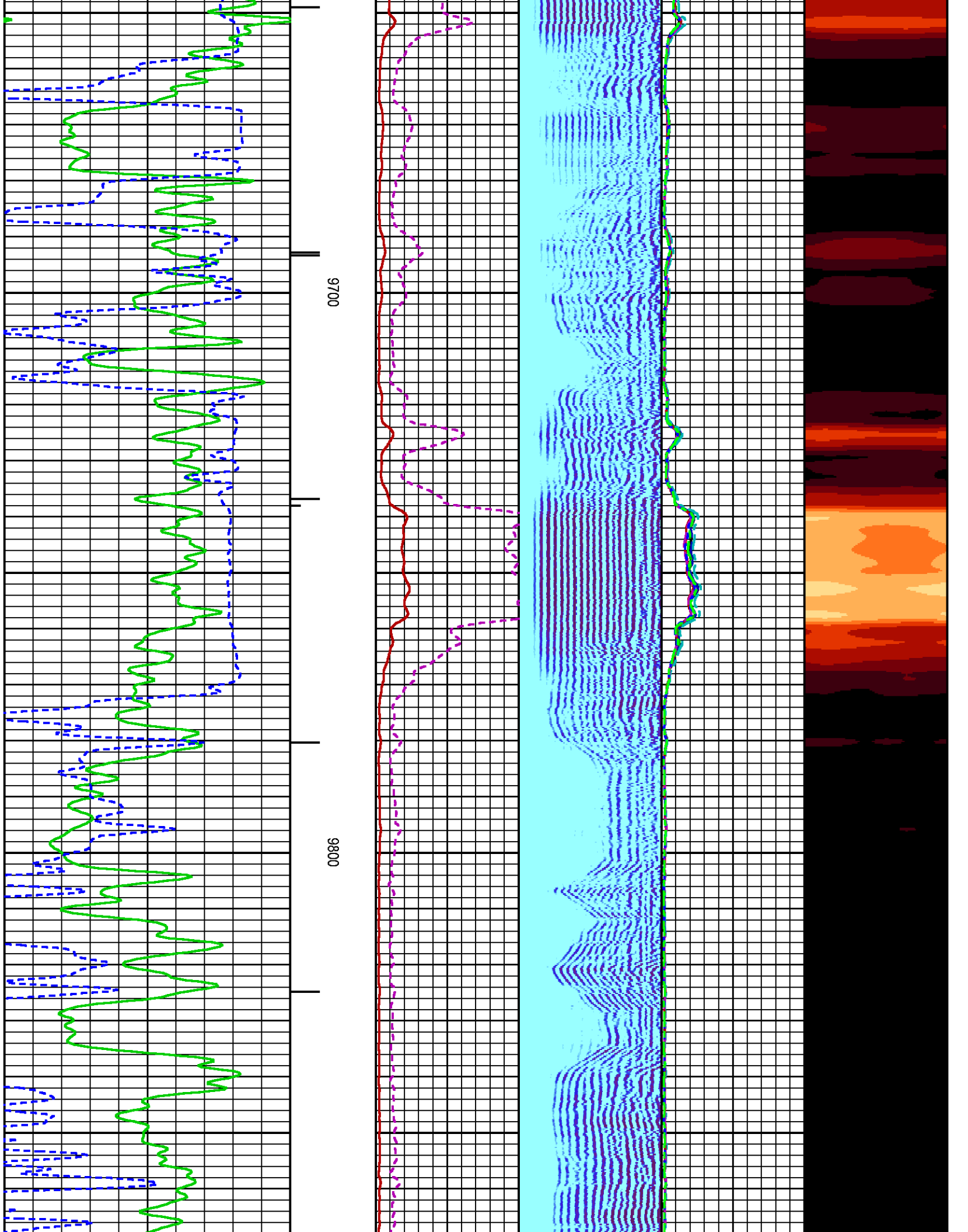


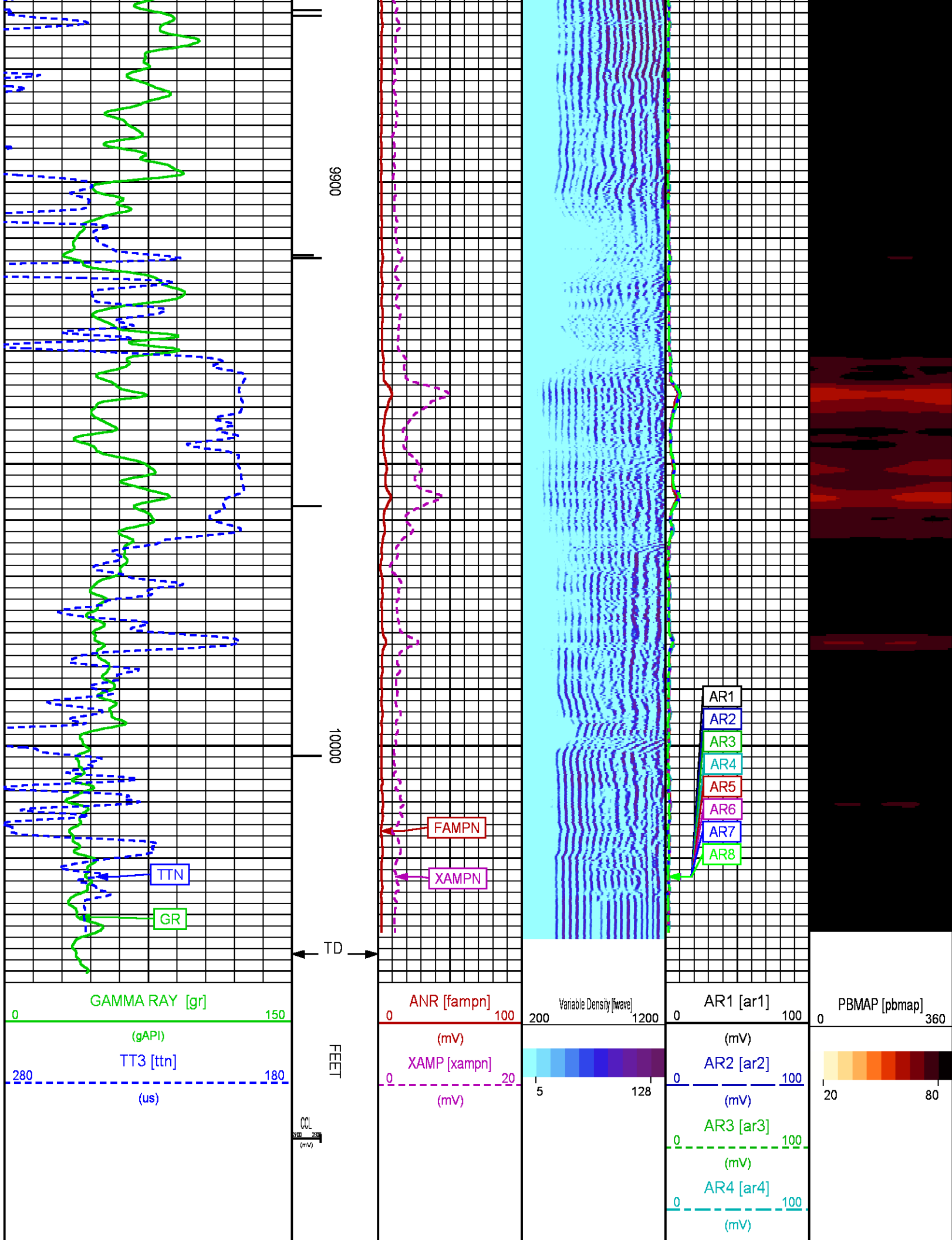


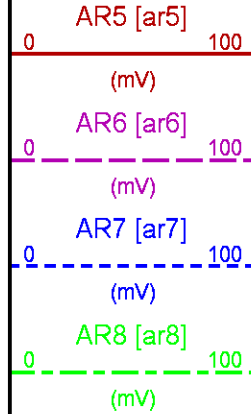












REPEAT LOG 0 PSI

ECLIPS 6.2wu1 PC-ECLIPS General Release Rel 6.2w Update 1 Fri Apr 25 10:54:53 Central Daylight Time 2014
Updates: 46 Patches: 5

Plotted: Mon Mar 09 15:43:03 2015

PARAMETER AND FILTER SUMMARY REPORT

FILE: C:\dat1a\095184\012e01.prm
LOGGING MODE: DEPTH DIRECTION: UP
TOP DEPTH: 9725.250 ft BOTTOM DEPTH: 10044.328 ft

SYMMETRIC FILTER

MEASUREMENT TYPE	PARAMETER	VALUE	UNITS	INTERVAL (ft)	
GR	FILTER ()	medium (1)		TOP	BOTTOM
AMPLITUDE	FILTER ()	medium (1)		"	"
TRAVEL TIME	FILTER ()	medium (1)		"	"

RAL CCL PROCESSING

MEASUREMENT TYPE	PARAMETER	VALUE	UNITS	INTERVAL (ft)	
CCL FLOOR	CCL FLOOR	0		TOP	BOTTOM

ANALOG RAL PROCESSING

MEASUREMENT TYPE	PARAMETER	VALUE	UNITS	INTERVAL (ft)	
AMPLITUDE WINDOW (NEAR)	AMP WINDOW START (fgpn*)	184	us	TOP	BOTTOM
	AMP WINDOW LENGTH	25	us	"	"
TRAVEL TIME WINDOW (NEAR)	TT WINDOW START (ttn*)	172	us	"	"
	TT WINDOW LENGTH	500	us	"	"
	FIRST BRK THRESHOLD (ttn*)	4	mV	"	"
RAL CASING PARAMETERS	PPT NEAR	200.391	us	"	"
RAL TOOL DELAY	TOOL DELAY (strn*)	-70	us	"	"
BASELINE NOISE (NEAR)	NOISE WINDOW START	125	us	"	"
	NOISE WINDOW LENGTH	25	us	"	"

CURVE DESCRIPTION REPORT

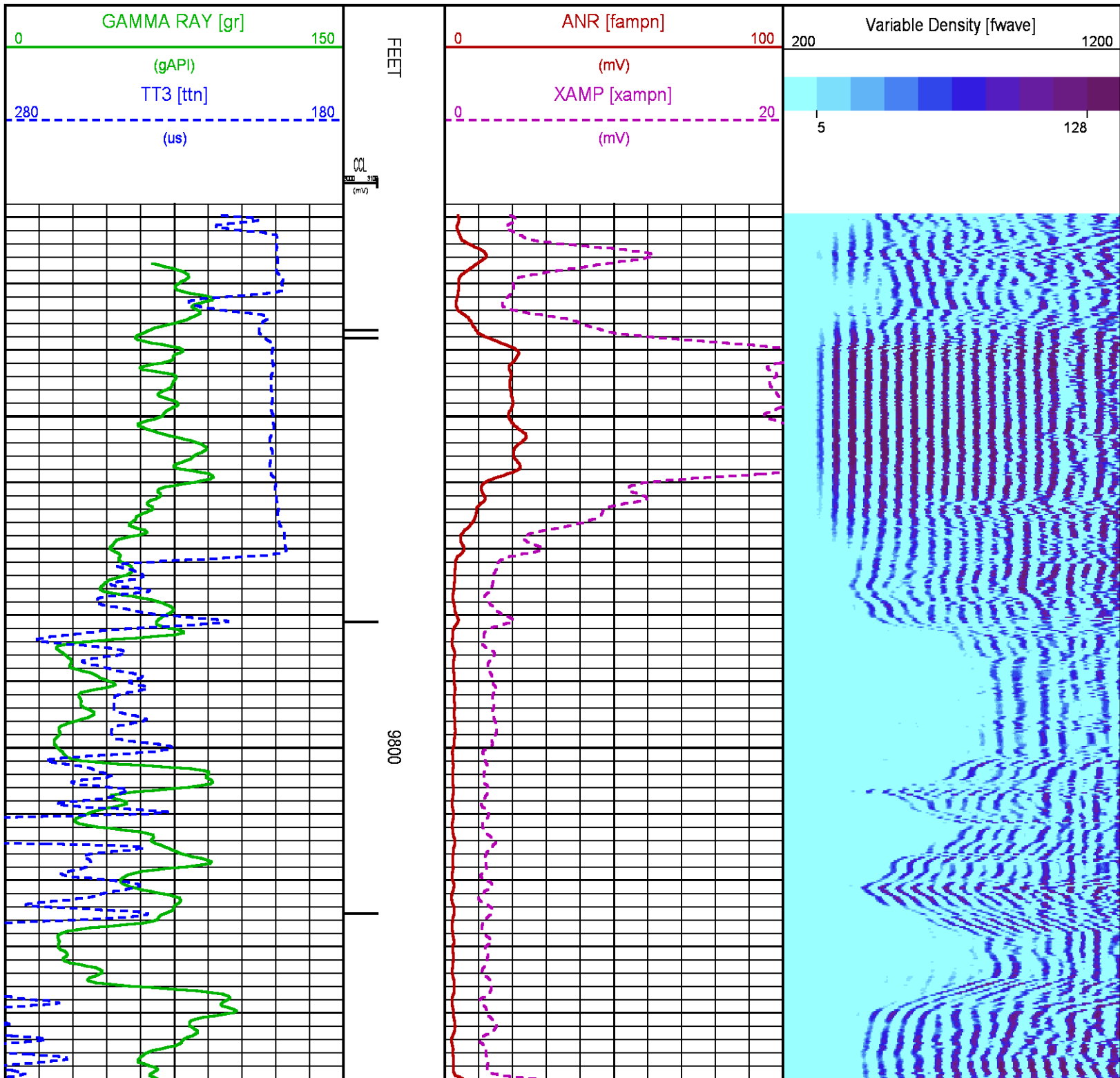
CURVE NAME	CREATION DATE	CURVE DESCRIPTION
F1:CCL	Mar 8 15:19:49 2015	CASING COLLAR LOCATOR
F1:FAMPN	Mar 8 15:19:49 2015	FIXED GATE AMPLITUDE NEAR RECEIVER
F1:FWAVE	Mar 8 15:19:49 2015	FAR WAVE FORM
F1:GR	Mar 8 15:19:49 2015	GAMMA RAY
F1:TTN	Mar 8 15:19:49 2015	TRAVELTIME FROM NEAR TRANSMITTER-RECEIVER
F1:TTN	Mar 8 15:19:49 2015	FIXED GATE AND THRESHOLD NEAR TRANSMITTER-RECEIVER

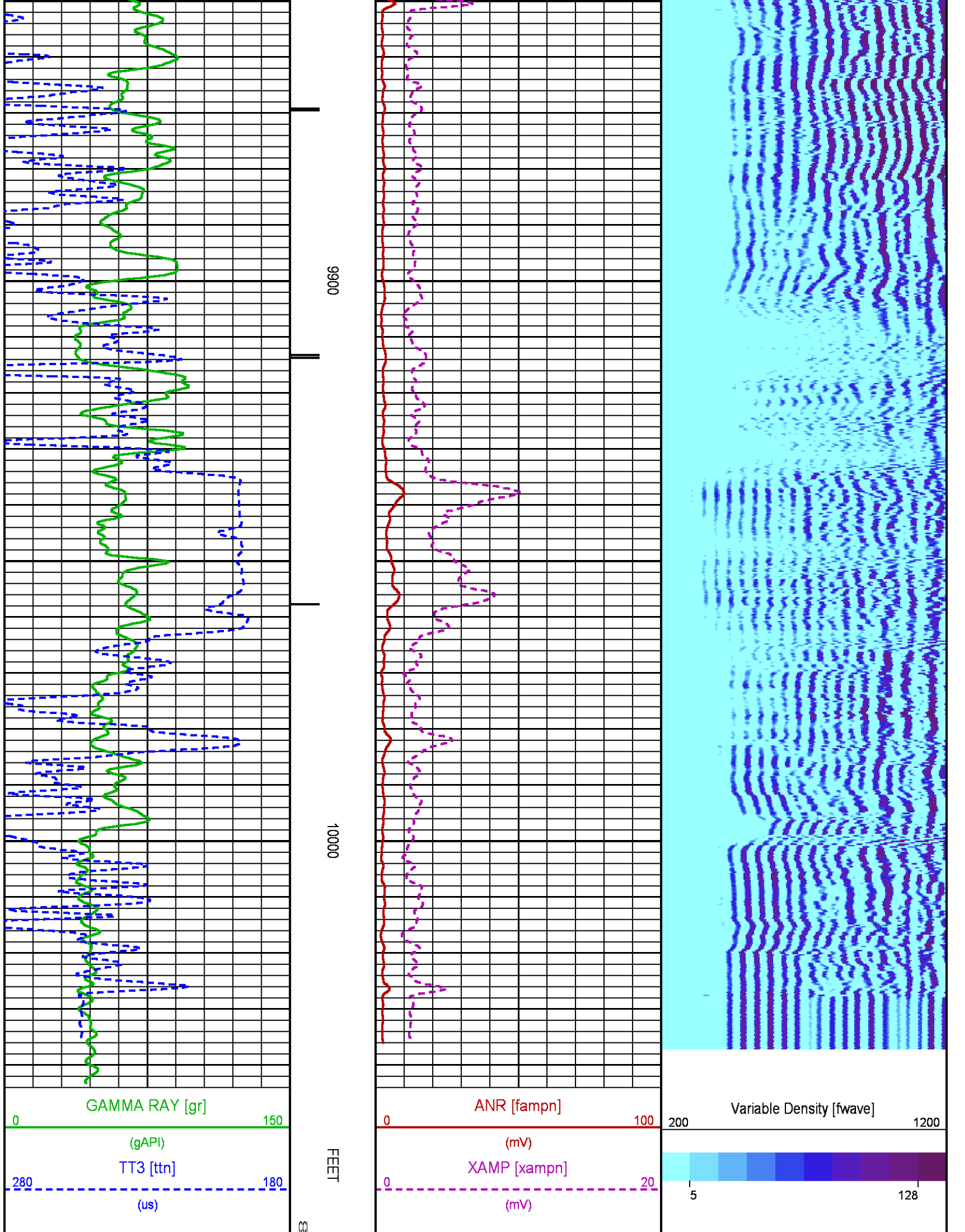
CURVE MEASURE POINT OFFSET

CURVE	OFFSET (ft)	CURVE	OFFSET (ft)	CURVE	OFFSET (ft)	CURVE	OFFSET (ft)
CCL	8.50	GR	6.50	XAMPN	13.75		
FAMPN	13.75	TTN	13.75				

Presentation : BHUGHES-06627:C:\dat1a\095184\33_CBL_REPEAT.fvpdf [5"/100' Scale]
Plot Interval : 9719.5 - 10049.5 Feet

Data File 1 : F1 : BHUGHES-06627:C:\dat1a\095184\33_CBL_REPEAT.xtf
Created On : Mar 8 15:19:49 2015
Company : WPX ENERGY
Well : YOUNBERG RU 33-7
Field : RULISON
File Interval : 9718.5 - 10051 Feet
OCT : n012e





CALIBRATION / VERIFICATION SUMMARY

Source File: C:\dat1a\095184\012e.tp1

RAL PRIMARY CALIBRATION SUMMARY

TOOL #: 1426XA 10218496

DATE/TIME PERFORMED: Sun Mar 08 14:36:36 2015

UNIT #: 3885TD Z004271

	NEAR (mV)	RADIAL (mV)	FAR (mV)
TARGETS	100.00	100.00	150.00

	NEAR	R1	R2	R3	R4	R5	R6	R7	R8	FAR	CAL
ZERO (mV)	0.29	0.66	0.22	0.14	0.18	0.25	0.29	0.23	0.19	0.52	-0.43
AMP FLUID (mV)	361	364	364	364	361	358	359	361	359	486	364
TT (us)	217	217	217	217	217	217	217	217	218	325	217
M FACTOR	0.28	0.28	0.27	0.27	0.28	0.28	0.28	0.28	0.28	0.31	0.27

RAL BEFORE LOG VERIFICATION SUMMARY

TOOL #: 1426XA 10218496

DATE/TIME PERFORMED: Sun Mar 08 14:38:42 2015

DAYS SINCE CAL: 0

UNIT #: 3885TD Z004271

CABLE #: 4271SM SMALL1

	NEAR (mV)	R1 (mV)	R2 (mV)	R3 (mV)	R4 (mV)	R5 (mV)	R6 (mV)	R7 (mV)	R8 (mV)	FAR (mV)	CAL (mV)
ZERO	-0.00	0.17	0.02	0.00	-0.01	-0.01	0.00	-0.01	-0.01	-0.42	0.05
AMP AIR	2.92	2.53	2.68	2.70	2.63	2.64	3.02	2.29	2.14	2.86	99.71

SHOP M FACTOR	SHOP A FACTOR	WIRELINE FACTOR
0.27	0.00	1.00

GR PRIMARY CALIBRATION SUMMARY

TOOL #: 2459XA 10417457

DATE/TIME PERFORMED: Fri Mar 06 09:13:01 2015

UNIT #: 3885TD Z004271

CALB JIG #: 4702NK WA612

	BACKGROUND CALBRTR ON (cts)	CR DIFF (cts/s)	MULT	BACKGROUND CALBRTR ON (gAPI)	CALBRTR (gAPI)
GR	98.40	404.71	0.604	59.43	244.43

GR PRIMARY VERIFICATION SUMMARY

TOOL #: 2459XA 10417457

DATE/TIME PERFORMED: Fri Mar 06 09:14:21 2015

UNIT #: 3885TD Z004271

VERI JIG #: 4702NK WA612

	BACKGROUND CALBRTR ON (cts)	MULT	BACKGROUND CALBRTR ON (gAPI)	DIFF. (gAPI)
GR	75.60	0.604	45.66	192.54
				175.00 195.00

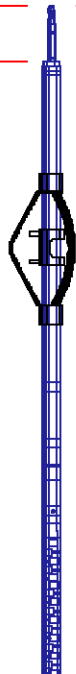
INSTRUMENT CONFIGURATION

Source File: C:\dat1a\095184\CBL-tdg.meta

A3 CABLEHEAD
Diameter : 1.37"

RADIAL BOND TOOL

Diameter : 2.75"
Length : 11.17'
Weight : 126 lbs
Series : 1426XA
Mnemonic : RAL
Measure Point: 4.21': NEAR RCVR
Measure Point: 3.25': FAR RCVR



21.50'

NEAR RCVR 13.81'

FAR RCVR 12.85'

RAL NEUTRON/GR/CCL/CHV DETECTOR

Diameter : 2.75"
 Length : 9.42'
 Weight : 106 lbs
 Series : 2459XA
 Mnemonic : RAL
 Measure Point: 8.46': CCL
 Measure Point: 6.60': GR
 Measure Point: 1.21': NEU

BULL PLUG 2 3/4

TOTAL LENGTH: 21.50'
 TOTAL WEIGHT: 250 lbs
 MAX DIAMETER: 0'4.00"




CCL 8.65'

GR 6.79'

NEU 1.40'

0.00'

	COMPANY <u>WPX ENERGY</u>		FILE NO: <u>CH095184</u>
	WELL <u>YOUBERG RU 33-7</u>		API NO: <u>05045225140000</u>
	FIELD <u>RULISON</u>	STATE <u>COLORADO</u>	
	COUNTY <u>GARFIELD</u>		
LOCATION: SHL: 1166' FSL & 1191' FEL BHL: 2446' FNL & 2170' FEL (SWNE)		ELEVATIONS: KB 7943 FT DF GL 7917 FT	7 7S 93W RU 44-7 PAD NABORS 576
SEC <u>7</u> TWP <u>7S</u> RGE <u>93W</u>		DATE <u>08-Mar-2015</u>	