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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

Table with columns for Attachment (Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number) and checkboxes for Oper and OGCC.

Operator Information: OGCC Operator Number: 16700, Name of Operator: Chevron U.S.A. Inc, Address: 100 Chevron Road, City: Rangely, State: CO, Zip: 81648. Contact Name and Telephone: Diane L Peterson, No: (970) 675-3842, Email: dlpe@chevron.com. API Number: 05-103-06169, OGCC Facility ID Number: 47443 / Rangely Field 72370. Well/Facility Name: FEE, Well/Facility Number: 59. Location Qtr: SESE, Section: 21, Township: 2N, Range: 102W, Meridian: 6th.

- SHUT-IN PRODUCTION WELL (unchecked)
INJECTION WELL (checked)
Test Type:
Test to Maintain SI/TA status (unchecked)
Verification of Repairs (unchecked)
5-year UIC (checked)
Annual UIC Test (unchecked)
Reset Packer (unchecked)

Last MIT Date: 08/27/2012

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test: Injection/Producing Zone(s): Weber, Perforated Interval: 6059-6472'. Tubing Casing/Annulus Test: Tubing Size: 2 7/8', Tubing Depth: 6016.5', Top Packer Depth: 5773.8', Multiple Packers?: Yes. Test Data: Test Date: 5/25/16, Well Status During Test: INJECTING, Casing Pressure Before Test: 0, Initial Tubing Pressure: 1327, Final Tubing Pressure: 1210, Casing Pressure - 5 Min: 1210, Casing Pressure - 10 Min: 1210, Casing Pressure Final Test: 1210, Pressure Loss or Gain During Test: 0. Test Witnessed by State Representative? Yes. OGCC Field Representative (Print Name): Chuck Browning.

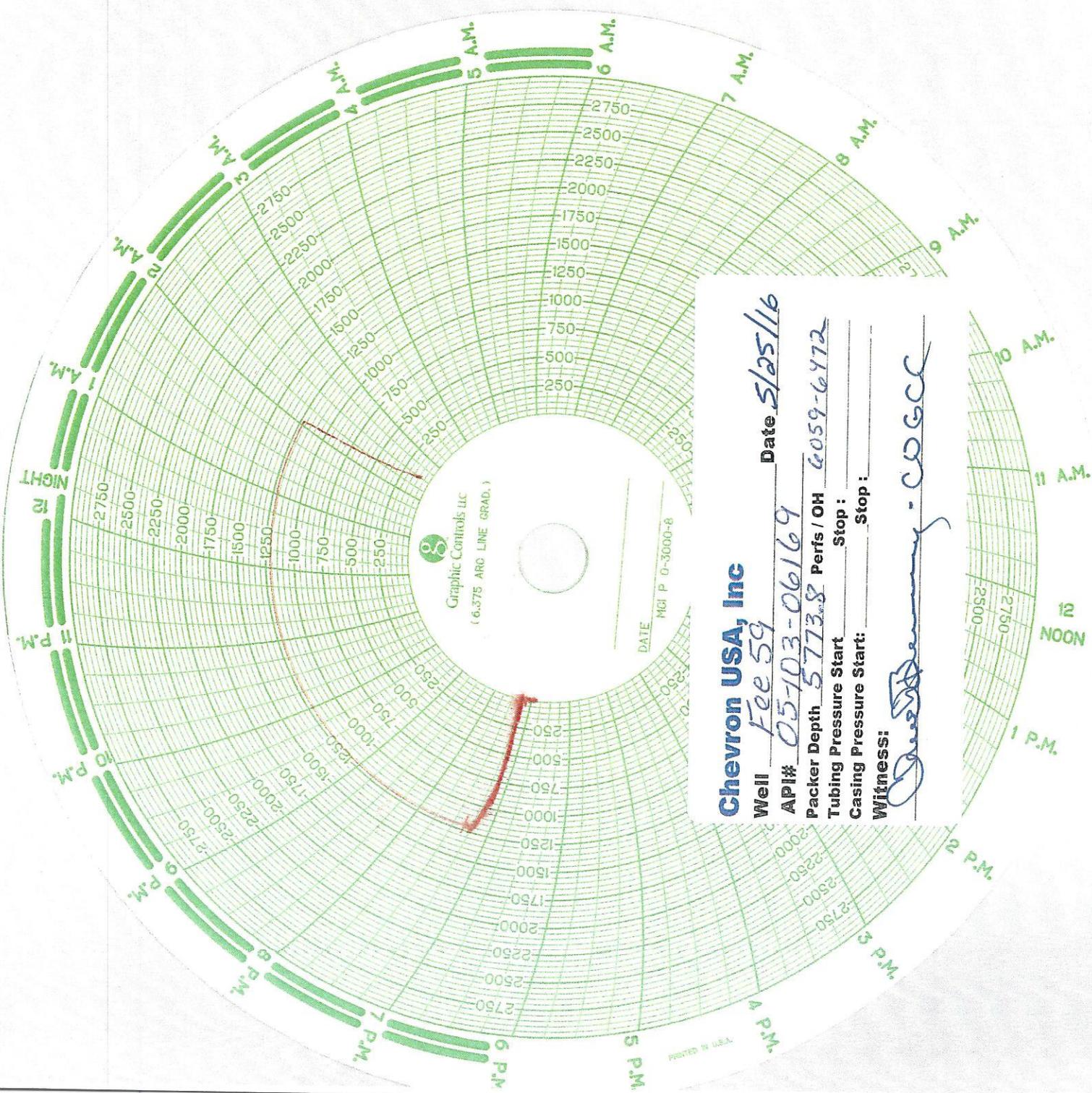
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson Form 42# 401042627 Field Inspection # 680400596

Signed: [Signature] Title: Permitting Specialist Date: 5/25/16

OGCC Approval: [Signature] Title: New Insp Date: 5/25/16

Conditions of Approval, if any:



Chevron USA, Inc

Well Fee 59 Date 5/25/16

API# 05-103-06169

Packer Depth 5773.8 Perfs/OH 6059-6472

Tubing Pressure Start _____ Stop: _____

Casing Pressure Start: _____ Stop: _____

Witness: [Signature] - COGCC