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FORM  
21  
Rev 9/14

State of Colorado  
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 16700  
Name of Operator: Chevron U.S.A. Inc  
Address: 100 Chevron Road  
City: Rangely State: CO Zip: 81648  
API Number: 05-103-06169 OGCC Facility ID Number: 47443 / Rangely Field 72370  
Well/Facility Name: FEE Well/Facility Number: 59  
Location QtrQtr: SESE Section: 21 Township: 2N Range: 102W Meridian: 6th

Contact Name and Telephone

Diane L Peterson

No: (970) 675-3842

Email: dlpe@chevron.com

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the  
Attachment Checklist

	Oper	OGCC
Pressure Chart	✓	
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number	✓	

☐ SHUT-IN PRODUCTION WELL

☒ INJECTION WELL

Last MIT Date: 08/27/2012

Test Type:

☐ Test to Maintain SI/TA status

☒ 5-year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities:

<b>Wellbore Data at Time of Test</b>			<b>Casing Test</b>	
Injection/Producing Zone(s)	Perforated Interval:	Open Hole Interval:	Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.	
Weber	6059-6472'		Bridge Plug or Cement Plug Depth	
<b>Tubing Casing/Annulus Test</b>				
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?	
2 7/8'	6016.5'	5773.8'	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
<b>Test Data</b>				
Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
5/25/16	INJECTING	0	1327	
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain During Test
1210	1210	1210	1210	0
Test Witnessed by State Representative?		OGCC Field Representative (Print Name):		
<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chuck Browning		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson

Form 42# 401042627

Field Inspection #

680400596

Signed:

Title: Permitting Specialist

Date: 5/25/16

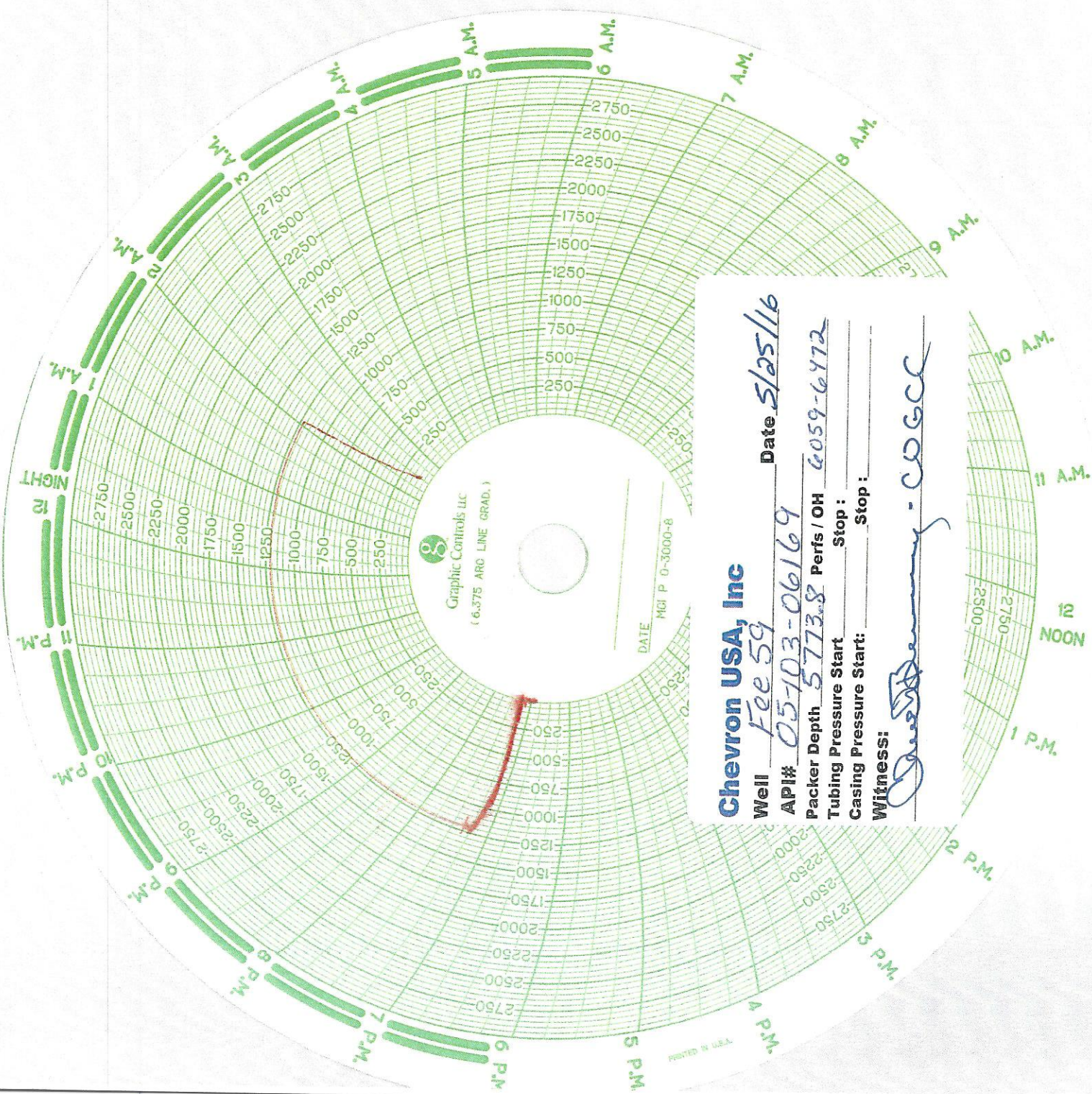
OGCC Approval:

Title: New Insp

Date: 5/25/16

Conditions of Approval, if any:





Graphic Controls LLC  
(6.375 ARC LINE GRAD.)

DATE MCI P 0-3000-8

**Chevron USA, Inc**

Well Fee 59 Date 5/25/16

API# 05-103-06169

Packer Depth 5773.8 Perfs / OH 6059-6472

Tubing Pressure Start \_\_\_\_\_ Stop \_\_\_\_\_

Casing Pressure Start \_\_\_\_\_ Stop \_\_\_\_\_

Witness: Gregory - COGCL