

Click here to reset the form

FORM  
21  
Rev 9/14

State of Colorado  
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.  
Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 16700  
Name of Operator: Chevron U.S.A. Inc  
Address: 100 Chevron Road  
City: Rangely State: CO Zip: 81648  
API Number: 05-103-07989 OGCC Facility ID Number: 47443 / Rangely Field 72370  
Well/Facility Name: FEE Well/Facility Number: 109X  
Location QtrQtr: SESW Section: 19 Township: 2N Range: 102W Meridian: 6th

Contact Name and Telephone  
Diane L Peterson  
No: (970) 675-3842  
Email: dlpe@chevron.com

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the  
Attachment Checklist

	Oper	OGCC
Pressure Chart	✓	
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		✓

Last MIT Date: 08/27/2012

☐ SHUT-IN PRODUCTION WELL ☒ INJECTION WELL

Test Type:

- ☐ Test to Maintain SI/TA status ☒ 5-year UIC  
☐ Verification of Repairs ☐ Annual UIC Test

☐ Reset Packer

Describe Repairs or Other Well Activities: corrected tubing and packer depths

Wellbore Data at Time of Test

Injection/Producing Zone(s): Weber  
Perforated Interval: 5721-6444  
Open Hole Interval:

Casing Test  
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test

Tubing Size: 2 7/8' Tubing Depth: 6464.7 Top Packer Depth: 5571 Multiple Packers? ☒ Yes ☐ No

Test Data

Test Date: 5/25/16 Well Status During Test: injecting Casing Pressure Before Test: 0 Initial Tubing Pressure: 1344 Final Tubing Pressure: 1220  
Casing Pressure Start Test: 1220 Casing Pressure - 5 Min.: 1220 Casing Pressure - 10 Min.: 1220 Casing Pressure Final Test: 1220 Pressure Loss or Gain During Test: 0

Test Witnessed by State Representative?

☒ Yes ☐ No

OGCC Field Representative (Print Name):

Chuck Browning

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson

Form 42#401042634

Field Inspection #

680400594

Signed: Diane L Peterson Title: Permitting Specialist

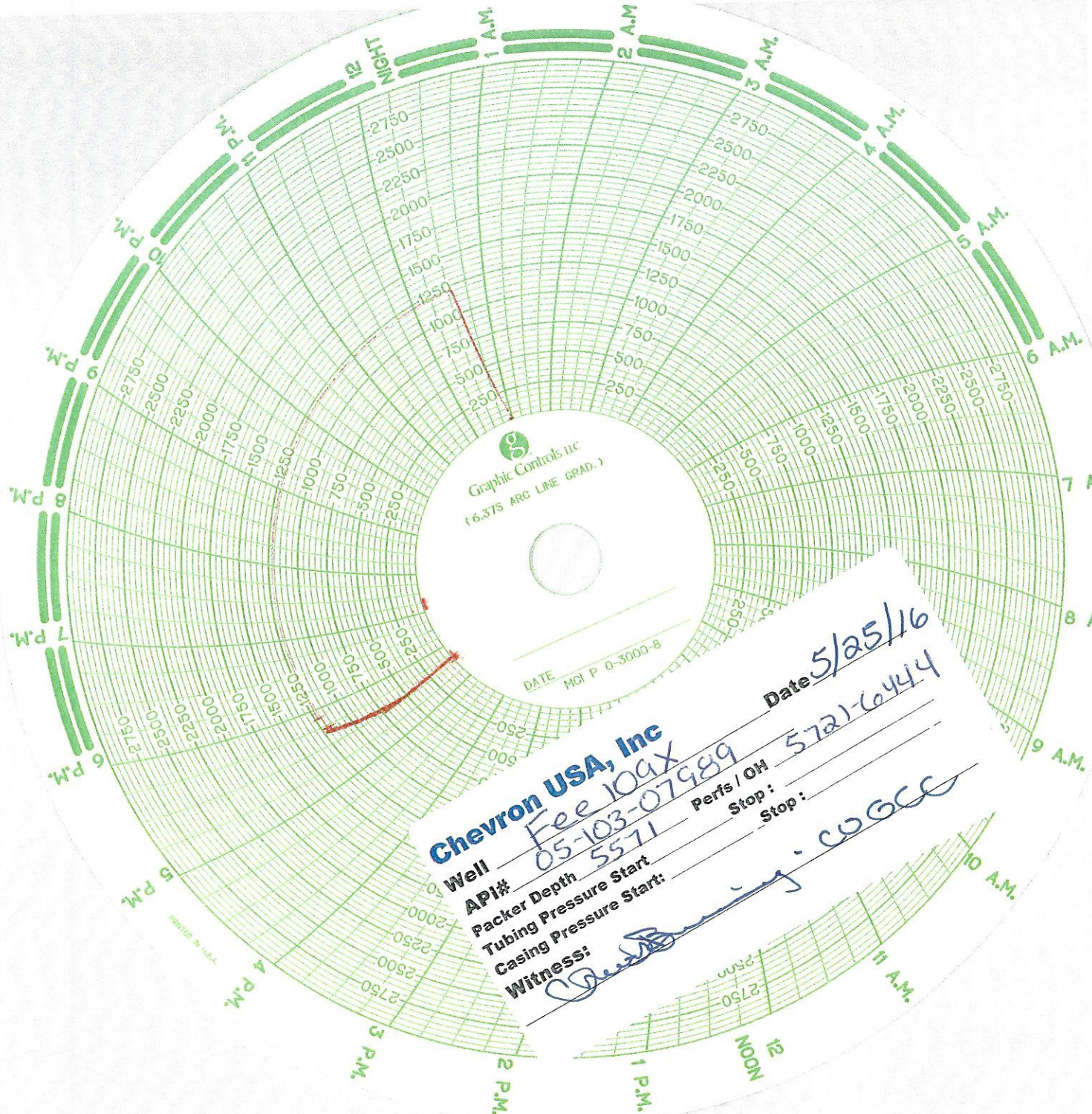
Date: 5/25/16

OGCC Approval: [Signature] Title: NW Insp

Date: 5/25/16

Conditions of Approval, if any:





**Chevron USA, Inc**  
Free 10aX  
05-103-07989  
5571

Well \_\_\_\_\_  
API# \_\_\_\_\_  
Packer Depth \_\_\_\_\_  
Tubing Pressure Start \_\_\_\_\_  
Casing Pressure Start \_\_\_\_\_  
Witness: *[Signature]*

Perfs / OH  
Stop: \_\_\_\_\_  
Stop: \_\_\_\_\_

Date 5/25/16  
5721-6444

*[Signature]* - WGCC