

FORM  
21  
Rev 9/14State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

## MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressurees must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 16700

Name of Operator: Chevron U.S.A. Inc

Address: 100 Chevron Road

City: Rangely

State: CO

Zip: 81648

API Number: 05-103-10754

OGCC Facility ID Number: 47443 / Rangely Field 72370

Well/Facility Name: BEEZLEY

Well/Facility Number: 1-22AX

Location QtrQtr: SENE Section: 22 Township: 2N Range: 103W Meridian: 6th



SHUT-IN PRODUCTION WELL



INJECTION WELL

Last MIT Date: 08/27/2012

## Test Type:



Test to Maintain SI/TA status



5- year UIC



Reset Packer



Verification of Repairs



Annual UIC Test

Describe Repairs or Other Well Activities:

FOR OGCC USE ONLY

Document Number:

Date Received:

## Complete the Attachment Checklist

Oper OGCC

Pressure Chart	<input checked="" type="checkbox"/>	
Cement Bond Log	<input type="checkbox"/>	
Tracer Survey	<input type="checkbox"/>	
Temperature Survey	<input type="checkbox"/>	
Inspection Number	<input checked="" type="checkbox"/>	

## Wellbore Data at Time of Test

Injection/Producing Zone(s)

Weber

Perforated Interval:

Open Hole Interval:

6301-6738'

## Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

## Tubing Casing/Annulus Test

Tubing Size:

2 7/8'

Tubing Depth:

6231.7

Top Packer Depth:

6136.6

Multiple Packers?



Yes



No

## Test Data

Test Date

5/25/16

Well Status During Test

INJECTING

Casing Pressure Before Test

0

Initial Tubing Pressure

1544

Final Tubing Pressure

Casing Pressure Start Test

1210

Casing Pressure - 5 Min.

1210

Casing Pressure - 10 Min.

1210

Casing Pressure Final Test

1210

Pressure Loss or Gain During Test

0

Test Witnessed by State Representative?



Yes



No

OGCC Field Representative (Print Name):

Chuck Browning

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson

Form 42# 401043028

Field Inspection # 680400591

Signed:

Diane L Peterson

Title: Permitting Specialist

Date:

5/25/16

OGCC Approval:

Chuck Browning

Title:

NW Insp

Date:

5/25/16

Conditions of Approval, if any:



