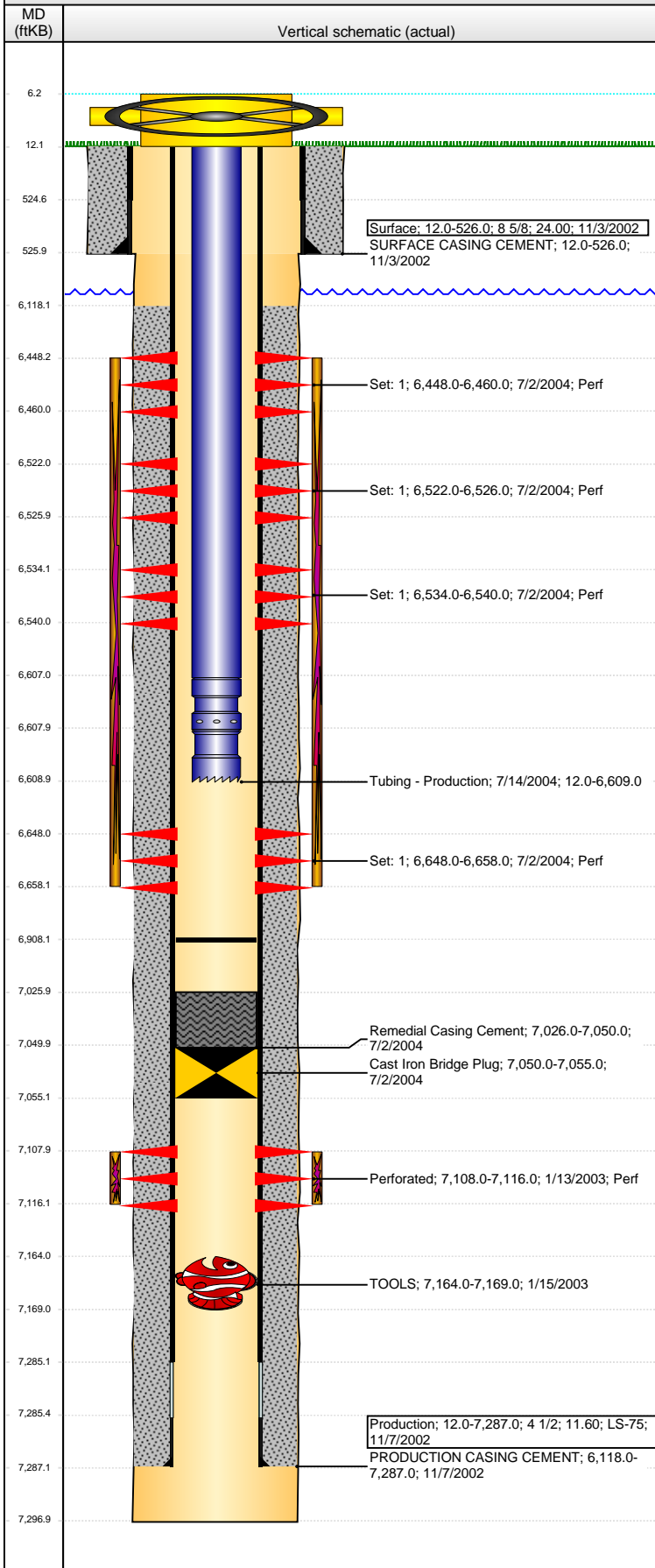


Well Name: CERVI 11-35

VERTICAL - ORIGINAL HOLE, 5/24/2016 10:56:53 AM



Well Header

API 05-123-21032	Business Unit DJ BASIN	District 15	Well Config VERTICAL
Original KB Elevation (ft) 4,762	KB - GL / MSL (ftKB) 12.00	Spud Date 11/2/2002	P & A Date

Comment
FRAC ZONE DISCREPANCY. COMPLETED INTERVAL RPT AND STATE WEBSITE SHOW NIO/CDL BEING FRAC'D TOGETHER. DRILL RPTS ONLY REFLECT CDL ZONE. TBG DETAILS SPARSE RELATIVE TO GRADE, WEIGHT. RODS WERE INSTALLED 4/25/2003 BUT THEN MOVED TO ANOTHER WELL ON 12/26/03.

Directions To Well

Congressional Location

Quarter 1	Quarter 2	Quarter 3 NW	Quarter 4 NW	Section 35	Township 4 N	Twship N...	Range 63	Rng E/W Dir W
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Bottom Hole Location

North-South Distance (ft)	From N or S Line	East-West Distance (ft)	From E or W Line
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Plug Back Total Depths

Date	Depth (ftKB)	Method	Com
11/7/2002	7,269.0	CASING TALLY	FLOAT COLLAR ON CASING TALLY
11/14/2002	7,235.0	CASED HOLE LOG	DEPTH LOGGER ON CBL
1/17/2003	7,131.0	TAG	TAGGED SAND. TRYING TO RETRIEVE STUCK T...
7/14/2004	6,908.0	TAG	TAGGED SAND. LANDING TBG.

Wellbore Sections

Section Des	Size (in)	Act Top, MD (ftKB)	Act Btm, MD (ftKB)
SURFACE	12 1/4	12	526
PRODUCTION	7 7/8	526	7,297

Zone Statuses

Zone Name	Status Date	Status	Fluid Type	Job	Prod Method
NIOBRARA	7/29/2004	PR		DRILLING/CO...	
J SAND	7/2/2004	AB		DRILLING/CO...	
CODELL	7/29/2004	PR		DRILLING/CO...	

Casing Strings

Surface, 526.0ftKB

Casing Description	Run Date	OD (in)	Wt/Len (l...)	Grade	Top, MD (ft...)	MD (ftKB)
Surface	11/3/2002	8 5/8	24.00		12.0	526.0

Production, 7,287.0ftKB

Casing Description	Run Date	OD (in)	Wt/Len (l...)	Grade	Top, MD (ft...)	MD (ftKB)
Production	11/7/2002	4 1/2	11.60	LS-75	12.0	7,287.0

Cement

Description	Top Depth (ftKB)	Bottom Depth (ftKB)
SURFACE CASING CEMENT	12.0	526.0
Description	Top Depth (ftKB)	Bottom Depth (ftKB)
PRODUCTION CASING CEMENT	6,118.0	7,287.0
Description	Top Depth (ftKB)	Bottom Depth (ftKB)
Remedial Casing Cement	7,026.0	7,050.0

Tubing Strings

Tubing Description	Run Date	String...	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Set De...
Tubing - Production	7/14/2004	2 3/8				6,597.00	

Tubing Components

Item Des	OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Btm (ftKB)	Btm (TVD) (ftKB)
Tubing	2 3/8			205	6,595.00	6,607.0	
Pump Seating Nipple	2 3/8			1	1.00	6,608.0	
Notched collar	2 3/8			1	1.00	6,609.0	

Perforation Data

Zone	Bnch/St g	Entered Shot Total	Top (ftKB)	Btm (ftKB)	Date
NIOBRARA, ORIGINAL HOLE		24	6,448.00	6,460.00	7/2/2004
NIOBRARA, ORIGINAL HOLE		8	6,522.00	6,526.00	7/2/2004
NIOBRARA, ORIGINAL HOLE		12	6,534.00	6,540.00	7/2/2004
CODELL, ORIGINAL HOLE		40	6,648.00	6,658.00	7/2/2004
J SAND, ORIGINAL HOLE		32	7,108.00	7,116.00	1/13/2003

Well Name: CERVI 11-35

VERTICAL - ORIGINAL HOLE, 5/24/2016 10:56:56 AM

Stimulations & Treatments

Date 1/14/2003	Zone J SAND, ORIGINAL HOLE	Primary Job Type DRILLING/COMPLETION - ORIGINAL
Technical Result	Tech Result Details	Tech Result Note

Comment

Date 7/6/2004	Zone NIOBRARA-CODELL, ORIGINAL HOLE	Primary Job Type DRILLING/COMPLETION - ORIGINAL
Technical Result	Tech Result Details	Tech Result Note

Comment

LIMITED ENTRY FRAC

Other In Hole

Run Date	Des	OD (in)	Top (ftKB)	Btm (ftKB)
1/15/2003	TOOLS	4	7,164.0	7,169.0
7/2/2004	Cast Iron Bridge Plug	4	7,050.0	7,055.0

Logs

Date	Type	Top, MD (ftKB)	Btm, MD (ftKB)
11/2/2002	TRIPLE COMBO	526.0	7,297.0
11/14/2002	CEMENT BOND	5,972.0	7,230.0

