

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 2. Name of Operator: NOBLE ENERGY INC 3. Address: 1625 BROADWAY STE 2200 City: DENVER State: CO Zip: 80202 4. Contact Name: Julie Webb Phone: (720) 587-2223 Fax: Email: jwebb@progressivepcs.net

5. API Number 05-123-41731-00 6. County: WELD 7. Well Name: Wells Ranch Well Number: AE32-685 8. Location: QtrQtr: NWNW Section: 32 Township: 6N Range: 62W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/18/2016 End Date: 03/26/2016 Date of First Production this formation: 05/02/2016 Perforations Top: 7053 Bottom: 16090 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole: []

Niobrara Frac'd with 16335214 lb Ottawa Sand, 14308484 gal Fresh water, 15048558 gal Slickwater and Sliverstem

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 699277 Max pressure during treatment (psi): Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.46 Type of gas used in treatment: Min frac gradient (psi/ft): 1.03 Total acid used in treatment (bbl): Number of staged intervals: 38 Recycled water used in treatment (bbl): 358299 Flowback volume recovered (bbl): 18775 Fresh water used in treatment (bbl): 340678 Disposition method for flowback: RECYCLE Total proppant used (lbs): 16335214 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/05/2016 Hours: 24 Bbl oil: 527 Mcf Gas: 191 Bbl H2O: 1157 Calculated 24 hour rate: Bbl oil: 527 Mcf Gas: 191 Bbl H2O: 1157 GOR: 362 Test Method: Flowing Casing PSI: 777 Tubing PSI: 974 Choke Size: 20/64 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1350 API Gravity Oil: 52 Tubing Size: 2 + 3/8 Tubing Setting Depth: 6728 Tbg setting date: 04/19/2016 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Top packer was set at 6,908' and bottom packer was set at 15,817".

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Webb

Title: Senior Regulatory Analyst Date: _____ Email: jwebb@progressivepcs.net
:

Attachment Check List

Att Doc Num **Name**

<u>Att Doc Num</u>	<u>Name</u>

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User Group **Comment** **Comment Date**

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