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Document Number: <b>401051057</b>			
Date Received:			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number:	30680	Contact Name	APRIL E	POHL
Name of Operator:	FOUR STAR OIL & GAS COMPANY		Phone:	(505) 333-1941
Address:	15 SMITH ROAD RM 4100		Fax:	(505) 333-7134
City:	MIDLAND	State:	TX	Zip: 79705
		Email:	APRIL.POHL@CHEVRON.COM	

  

API Number :	05-	067	08126	00	OGCC Facility ID Number:	216520
Well/Facility Name:	SAM BURCH			Well/Facility Number:	28	
Location QtrQtr:	SENW	Section:	10	Township:	32N	Range: 9W
						Meridian: N
County:	LA PLATA	Field Name:	IGNACIO BLANCO			
Federal, Indian or State Lease Number:	14-20-151-56					

Complete the Attachment  
Checklist

OP OGCC

Survey Plat		
Directional Survey		
Srfc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

☐ Change of Location \*      ☐ As-Built GPS Location Report      ☐ As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA      Data must be provided for Change of Surface Location and As Built Reports.

Latitude

PDOP Reading

Date of Measurement

Longitude

GPS Instrument Operator's Name

LOCATION CHANGE (all measurements in Feet)

Well will be: (Vertical, Directional, Horizontal)

Change of Surface Footage From Exterior Section Lines:

Change of Surface Footage To Exterior Section Lines:

Current Surface Location From      QtrQtr      SENW      Sec      10

New Surface Location To      QtrQtr           Sec     

Change of Top of Productive Zone Footage From Exterior Section Lines:

Change of Top of Productive Zone Footage To Exterior Section Lines:

Current Top of Productive Zone Location From      Sec     

New Top of Productive Zone Location To      Sec     

Change of Bottomhole Footage From Exterior Section Lines:

Change of Bottomhole Footage To Exterior Section Lines:

Current Bottomhole Location      Sec           Twp     

New Bottomhole Location      Sec           Twp     

Is location in High Density Area?

Distance, in feet, to nearest building      , public road:      , above ground utility:      , railroad:      ,

property line:      , lease line:      , well in same formation:     

Ground Elevation      feet      Surface owner consultation date     

FNL/FSL		FEL/FWL	
1560	FNL	1575	FWL
Twp	32N	Range	9W
Twp		Range	
Twp		Range	
Twp		Range	
Twp		Range	
Twp		Range	

\*\* attach deviated drilling plan

**CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT**

<u>Objective Formation</u>	<u>Formation Code</u>	<u>Spacing Order Number</u>	<u>Unit Acreage</u>	<u>Unit Configuration</u>

**OTHER CHANGES**

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name SAM BURCH Number 28 Effective Date: \_\_\_\_\_

To: Name \_\_\_\_\_ Number \_\_\_\_\_

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number \_\_\_\_\_ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number \_\_\_\_\_ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number \_\_\_\_\_ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: \_\_\_\_\_

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

**Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.**

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: \_\_\_\_\_

**RECLAMATION****INTERIM RECLAMATION**

☐ Interim Reclamation will commence approximately \_\_\_\_\_

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

**Field inspection will be conducted to document Rule 1003.e. compliance**

**FINAL RECLAMATION**

☐ Final Reclamation will commence approximately \_\_\_\_\_

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

**Field inspection will be conducted to document Rule 1004.c. compliance**

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned \_\_\_\_\_ Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

☐ SPUD DATE: \_\_\_\_\_

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☐ NOTICE OF INTENT \_\_\_\_\_ Approximate Start Date \_\_\_\_\_

☒ REPORT OF WORK DONE \_\_\_\_\_ Date Work Completed 05/16/2016

- ☐ Intent to Recomplete (Form 2 also required)☐ Request to Vent or Flare☐ E&P Waste Mangement Plan
- ☐ Change Drilling Plan☐ Repair Well☐ Beneficial Reuse of E&P Waste
- ☐ Gross Interval Change☐ Rule 502 variance requested. Must provide detailed info regarding request.
- ☒ Other HIT REPAIR☐ Status Update/Change of Remediation Plans for Spills and Releases

COMMENTS:

5/13/16  
MIRU.  
5/14/16  
POOH w/ pump and rod string. Install BPV, ND wellhead. NU 7 1/16" 5k BOPE. Test break to 2000psi- good.  
POOH, spool up cap string. TIH Tag fill @ 3152'- 3' of fill. TOH LD 98jts of 2 3/8" J55 production string.  
Sand screen not plugged, tbq good. Minimal coal fines. ALCR, WSM decided not to run back cap string.  
PU TIH w/ the following:  
95 jts new 2 3/8" L80 tbq, seat nipple. 18' Mule shoe with weep hole. EOT 3123'. Land tbq w hangar. ND 7 1/16 5k BOPE. NU B1  
flange and test void to 1500psi- Test good  
5/16/16  
NU Flow Line - re-plumb flow line, moved the rod BOP below the pumping tee.  
PU pump and TIH w/ the follow:  
Pump(#CX197) 2x1 1/4x12x12'3" RHAC-Z  
12- 11/4" Sinker bars  
111- 3/4" Sucker rods  
1- 6' Pony Rod  
16' SMPR. Land pump and load tbq with 9bbls and test to 500psi- good. Bleed off, long stroke pump to 500psi- Test good. Hang  
horsehead, space out good. RDMO.

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: \_\_\_\_\_ in ppm (parts per million) Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Date Run: 5/20/2016 Doc [#401051057]

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

**Best Management Practices**

<u>No</u>	<u>BMP/COA Type</u>	<u>Description</u>

**Operator Comments:**

HIT REPAIR - COURTESY FILING

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: APRIL E POHL

Title: PERMITTING  
SPECIALIST

Email: APRIL.POHL@CHEVRON.COM

Date: \_\_\_\_\_

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_

Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:****COA Type****Description**

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**General Comments****User Group****Comment****Comment Date**

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Total: 0 comment(s)

**Attachment Check List****Att Doc Num****Name**

401051058	WELLBORE DIAGRAM
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Total Attach: 1 Files