

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400889864

Date Received:

02/01/2016

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10447
2. Name of Operator: URSA OPERATING COMPANY LLC
3. Address: _____
City: _____ State: CO Zip: _____
4. Contact Name: JENNIFER LIND
Phone: (720) 508-8362
Fax: _____
Email: JLIND@URSARESOURCES.COM

5. API Number 05-045-22752-00
6. County: GARFIELD
7. Well Name: YATER
Well Number: 11D-17-07-95
8. Location: QtrQtr: NWSW Section: 17 Township: 7S Range: 95W Meridian: 6
9. Field Name: PARACHUTE Field Code: 67350

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/18/2015 End Date: 09/26/2015 Date of First Production this formation: 10/02/2015

Perforations Top: 5224 Bottom: 7297 No. Holes: 432 Hole size: 0.37

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac'd with 120,919 bbls 2% slickwater and no sand. Zipper frac with offset well Yater 21D-18-07-95 (API # 05-045-22749).

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 120919 Max pressure during treatment (psi): 7700

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.40

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.72

Total acid used in treatment (bbl): _____ Number of staged intervals: 8

Recycled water used in treatment (bbl): 120919 Flowback volume recovered (bbl): 42863

Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/19/2015 Hours: 24 Bbl oil: 0 Mcf Gas: 3614 Bbl H2O: 968

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 3614 Bbl H2O: 968 GOR: 0

Test Method: Flowing Casing PSI: 550 Tubing PSI: 1200 Choke Size: 60/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1059 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6286 Tbg setting date: 10/01/2015 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

AS REQUIRED PER RULE 308A.b., THE RIG RELEASE DATE OF 8/26/15 PROVIDED ON THE ATTACHED WELLBORE DIAGRAM IS THE RIG RELEASE DATE FOR THE FINAL WELL DRILLED IN THE OCCUPATION (YATER 11C-17-07-95 - API 05-045-22759).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JENNIFER LIND
Title: REGULATORY ANALYST Date: 2/1/2016 Email: JLIND@URSARESOURCES.COM
:

Attachment Check List

Att Doc Num **Name**

400889864	FORM 5A SUBMITTED
400981323	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passes permitting.	5/19/2016 7:21:02 AM
Permit	An email was sent to the Operator requesting a correction for the Well Status for the months of Jun. & Jul.. Upon correction of the Form 7 reporting and the corrected Form 5 this document is ready to pass permitting.	2/15/2016 6:54:51 AM
Permit	Returned to draft per Operator request.	2/1/2016 9:23:22 AM
Permit	Returned to draft. 1.) The Form 7 reporting is missing from date of spud(Jun. & Jul.), and the well status for Aug. & Sep. is incorrect. 2.) The Mcf values do not match.	1/28/2016 10:58:14 AM

Total: 4 comment(s)