

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400889864 Date Received: 02/01/2016

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10447 2. Name of Operator: URSA OPERATING COMPANY LLC 3. Address: 4. Contact Name: JENNIFER LIND 4. Phone: (720) 508-8362 4. Fax: 4. Email: JLIND@URSARESOURCE.COM

5. API Number 05-045-22752-00 6. County: GARFIELD 7. Well Name: YATER 8. Location: QtrQtr: NWSW Section: 17 Township: 7S Range: 95W Meridian: 6 9. Field Name: PARACHUTE Field Code: 67350

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION Treatment Date: 09/18/2015 End Date: 09/26/2015 Date of First Production this formation: 10/02/2015 Perforations Top: 5224 Bottom: 7297 No. Holes: 432 Hole size: 0.37

Provide a brief summary of the formation treatment: Open Hole: [ ] Frac'd with 120,919 bbls 2% slickwater and no sand. Zipper frac with offset well Yater 21D-18-07-95 (API # 05-045-22749).

This formation is commingled with another formation: [ ] Yes [X] No Total fluid used in treatment (bbl): 120919 Max pressure during treatment (psi): 7700 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.40 Type of gas used in treatment: Min frac gradient (psi/ft): 0.72 Total acid used in treatment (bbl): Number of staged intervals: 8 Recycled water used in treatment (bbl): 120919 Flowback volume recovered (bbl): 42863 Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE Total proppant used (lbs): Rule 805 green completion techniques were utilized: [X] Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/19/2015 Hours: 24 Bbl oil: 0 Mcf Gas: 3614 Bbl H2O: 968 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 3614 Bbl H2O: 968 GOR: 0 Test Method: Flowing Casing PSI: 550 Tubing PSI: 1200 Choke Size: 60/64 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1059 API Gravity Oil: 0 Tubing Size: 2 + 3/8 Tubing Setting Depth: 6286 Tbg setting date: 10/01/2015 Packer Depth:

Reason for Non-Production: Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt: \*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

AS REQUIRED PER RULE 308A.b., THE RIG RELEASE DATE OF 8/26/15 PROVIDED ON THE ATTACHED WELLBORE DIAGRAM IS THE RIG RELEASE DATE FOR THE FINAL WELL DRILLED IN THE OCCUPATION (YATER 11C-17-07-95 - API 05-045-22759).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: JENNIFER LIND  
Title: REGULATORY ANALYST Date: 2/1/2016 Email: JLIND@URSARESOURCES.COM

### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400889864	FORM 5A SUBMITTED
400981323	WELLBORE DIAGRAM

Total Attach: 2 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passes permitting.	5/19/2016 7:21:02 AM
Permit	An email was sent to the Operator requesting a correction for the Well Status for the months of Jun. & Jul.. Upon correction of the Form 7 reporting and the corrected Form 5 this document is ready to pass permitting.	2/15/2016 6:54:51 AM
Permit	Returned to draft per Operator request.	2/1/2016 9:23:22 AM
Permit	Returned to draft. 1.) The Form 7 reporting is missing from date of spud(Jun. & Jul.), and the well status for Aug. & Sep. is incorrect. 2.) The Mcf values do not match.	1/28/2016 10:58:14 AM

Total: 4 comment(s)