

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401049483

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Julie Webb
Phone: (720) 587-2223
Fax:
Email: jwebb@progressivepcs.net

5. API Number 05-123-41732-00
6. County: WELD
7. Well Name: Wells Ranch
Well Number: AE32-675
8. Location: QtrQtr: NWNW Section: 32 Township: 6N Range: 62W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/11/2016 End Date: 03/28/2016 Date of First Production this formation: 05/02/2016

Perforations Top: 7053 Bottom: 16090 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

Niobrara Frac'd with: 14,848,096 lbs Ottawa Sand, 13351234 gal fresh water, 13985320 gal Silverstem and slick water.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 650870 Max pressure during treatment (psi): 7971

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 1.01

Total acid used in treatment (bbl): Number of staged intervals: 38

Recycled water used in treatment (bbl): 332984 Flowback volume recovered (bbl): 13660

Fresh water used in treatment (bbl): 317887 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 14848096 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/05/2016 Hours: 24 Bbl oil: 39 Mcf Gas: 57 Bbl H2O: 1246

Calculated 24 hour rate: Bbl oil: 39 Mcf Gas: 57 Bbl H2O: 1246 GOR: 1461

Test Method: Flowing Casing PSI: 0 Tubing PSI: 1236 Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1345 API Gravity Oil: 52

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6655 Tbg setting date: 04/23/2016 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Actual TPZ is 1014 FNL, 839 FWL, Sec 32, T6N, R62W. Top packer was set at 6913' and bottom packer was set at 15861'.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Julie Webb _____

Title: Senior Regulatory Analyst _____

Date: _____

Email jwebb@progressivepcs.net
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Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment**

Comment Date

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Total: 0 comment(s)