

From: **Joseph Mazotti** <j.mazotti@grynberg.com>
Date: Mon, May 16, 2016 at 10:33 AM
Subject: RE: Chivington #1, Fac ID 100600 Final Reclaim
To: "Neidel - DNR, Kris" <kris.neidel@state.co.us>
Cc: Alex Fischer - DNR <alex.fischer@state.co.us>

REM 8333
Facility ID 100600
Document 2526239

Kris,

I have forward to Carl and will have the COA's incorporated into the remediation plan.

Joe Mazotti

Grynberg Petroleum Company

303-850-7490

From: Neidel - DNR, Kris [mailto:kris.neidel@state.co.us]
Sent: Monday, May 16, 2016 9:35 AM
To: Joseph Mazotti <j.mazotti@grynberg.com>
Cc: Alex Fischer - DNR <alex.fischer@state.co.us>

Subject: Fwd: Chivington #1, Fac ID 100600 Final Reclaim

Joe,

Attached is a signed copy of the form 27 submitted on facility 100600, Project number 8333. The following COA's have been added to the project, please incorporate these in your project planning...

Conditions of Approval (COAs) for Pit Facility ID 100600:

The Form 27 states that samples will be analyzed for BTEX, TOC and TPH. The conditions of approval clarify that TOC and TPH have been interchanged throughout the submittal and that TPH shall include GRO and DRO.

COGCC concurs with the proposed sampling locations and analyte list.

- Conditionally approved, however, additional information or activities may be required during the course of remediation.

- Collect soil samples for pH, EC, SAR, and arsenic to adequately characterize background conditions.
- It is stated that Table 1 list the estimated timeframe for completing the work. During review of the Form 27, the COGCC could not find this time schedule. Please provide the time schedule for completing the work.
- Pit excavation and backfilling shall be completed by Fall 2016.
- Notify the COGCC at least 72 hours, kris.kneidel@state.co.us 970-871-1963, prior to conducting sampling and remedial activities, if any.
- Discrete soil samples shall be collected from the area of where the separator (dehy) was located to adequately characterize whether an impact has occurred Composite samples will NOT be accepted. Samples in the area(s) most likely to have been impacted shall be analyzed for the complete constituents listed in Table 910-1.
- COGCC was informed that flowlines for separator (dehy) were removed. Please include this information on final report. Any flowlines abandon on location shall comply with COGCC rule 1103.
- Provide a monthly update by the 1st of each month during remediation of the Pit Facility.
- Surface reclamation must meet the COGCC 1000 series rules. Approval of this Form 27 does not imply approval of the reclamation plan submitted by the operator. The operator shall contact the COGCC regional reclamation specialist and surface owner prior to final reclamation.

Kris Neidel

Environmental Protection Specialist Northwest Area

Colorado Oil and Gas Conservation Commission

Office [970-871-1963](tel:970-871-1963)

Cell [970-846-5097](tel:970-846-5097)



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From: **Fischer - DNR, Alex** <alex.fischer@state.co.us>
Date: Mon, May 9, 2016 at 7:48 AM
Subject: Fwd: Chivington #1, Fac ID 100600 Final Reclaim
To: Kris Neidel - DNR <kris.neidel@state.co.us>

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FYI

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From: **Joseph Mazotti** <j.mazotti@grynberg.com>
Date: Fri, May 6, 2016 at 2:11 PM
Subject: Chivington #1, Fac ID 100600 Final Reclaim
To: "Fischer - DNR, Alex" <alex.fischer@state.co.us>

Alex,

See attached CO Form 27 and Pit remediation action plan for the above location.

Please get back with any questions or concerns

Have a nice weekend.

Joe Mazotti

Grynberg Petroleum Company

[303-850-7490](tel:303-850-7490)

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Alex Fischer, P.G.

Environmental Supervisor, Western Colorado



COLORADO
Oil & Gas Conservation
Commission
Department of Natural Resources

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| alex.fischer@state.co.us www.colorado.gov/cogcc

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