

Foundation Energy Management, LLC
Drilling - Completion - Workover - Facilities
PROCEDURE

AFE No.: 0		AFE Amount		Drilling: \$0	
AFE Type: P&A/Reclamation		Completion:			
AFE Category: CAPEX		Total:			
WI: Various	NRI: Various	AFE Date: 4/21/2015	Budget Year: 2015		
Well / Battery		Prospect Name		Total Depth	
Bass Box Elder Invest #11-34		Paladin		8,314'	
Location		Sec-Twn-Rng		Producing Horizon	
NESE		11-3S-65W		DSND	
AFE Description					
P&A					
DISCUSSION					
<p><u>Pre-Job</u></p> <p style="margin-left: 40px;">Notify land owner and COGCC 10 day Prior to RU Move in rig tank and pump with 180 bbls fresh water</p> <p><u>Job</u></p> <ol style="list-style-type: none"> 1. MIRU on well 4. POOH with tubing, stand back 1843'. 5. LD remainder of tubing 6. RU wireline and RIH and set 5-1/2" CIBP @ 8,060" 7. Dump bail 2 sx (1 run) on BP 8. Load casing with water. Casing capacity is 187 bbls. 9. Run CBL from 8,000' to TOC to confirm Niobrara coverage 10. TIH to 7,475' and pump 12 sxs of cement to cover Niobrara inside casing, TOH 11. Run CBL from 1,850' to surface to confirm annular cement 12. RIH with gun and Perforate 2spf @ 1,850' (57' below Fox Hills) 13. Change over to run 2-3/8" tubing 14. RIH with CICR on 2-3/8" tubing to 1,800'. Squeeze into perms (may not take cement base on cementing report and bond log) 15. Pump 97 sxs of cement, 57 sxs under and 40 sxs on top to isolate Fox Hills and Port Collar 16. TOH and LD tubing 17. Perforate casing at 700', Establish circulation to surface 18. Circulate 200 sxs of cement to surface 19. Lay down tubing on float, haul to junk. 20. Cut off wellhead 4' below GL. Add cement to surface if needed. 20. Weld on information plate. 20. RDMO 20. Move off equipment 21. Reclaim area. <p><u>Post Job</u></p> <p style="margin-left: 40px;">File P&A reports with COGCC and notify landowner</p>					
APPROVAL					
By (Preparer)		By (Field Foreman)		Date	
By (VP Operations)				Date	