

Foundation Energy Management, LLC
Drilling - Completion - Workover - Facilities
PROCEDURE

AFE No.: 0		AFE Amount Drilling: \$0	
AFE Type: P&A/Reclamation		Completion:	
AFE Category: CAPEX		Total:	
WI: Various	NRI: Various	AFE Date: 4/21/2015	Budget Year: 2015

Well / Battery	Prospect Name	Total Depth	Estimated Start Date
Bass Box Elder Invest #11-34	Paladin	8,314'	11/1/2015
Location	Sec-Two-Rng	Producing Horizon	County & State
NESE	11-3S-65W	DSND	Adams County, CO

AFE Description
P&A

DISCUSSION

Pre-Job

Notify land owner and COGCC 10 day Prior to RU
Move in rig tank and pump with 180 bbls fresh water

Job

1. MIRU on well
4. POOH with tubing, stand back 1843'.
5. LD remainder of tubing
6. RU wireline and RIH and set 5-1/2" CIBP @ 8,060"
7. Dump bail 2 sx (1 run) on BP
8. Load casing with water. Casing capacity is 187 bbls.
9. Run CBL from 8,000' to TOC to confirm Niobrara coverage
10. TIH to 7,475' and pump 12 sxs of cement to cover Niobrara inside casing, TOH
11. Run CBL from 1,850' to surface to confirm annular cement
12. RIH with gun and Perforate 2spf @ 1,850' (57' below Fox Hills)
13. Change over to run 2-3/8" tubing
14. RIH with CICR on 2-3/8" tubing to 1,800'. Squeeze into perms (may not take cement base on cementing report and bond log)
15. Pump 97 sxs of cement, 57 sxs under and 40 sxs on top to isolate Fox Hills and Port Collar
16. TOH and LD tubing
17. Perforate casing at 700', Establish circulation to surface
18. Circulate 200 sxs of cement to surface
19. Lay down tubing on float, haul to junk.
20. Cut off wellhead 4' below GL. Add cement to surface if needed.
20. Weld on information plate.
20. RDMO
20. Move off equipment
21. Reclaim area.

Post Job

File P&A reports with COGCC and notify landowner

APPROVAL			
By (Preparer)		By (Field Foreman)	Date
By (VP Operations)			Date