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FORM 21 Rev 9/14

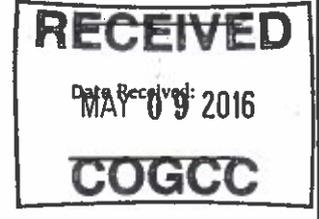
State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:



MECHANICAL INTEGRITY TEST

- Duration of the pressure test must be a minimum of 15 minutes.
- An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
- For production wells, test pressures must be at a minimum of 300 psig.
- New Injection wells must be tested to maximum requested Injection pressure.
- For Injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
- A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
- Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
- OGCC notification must be provided 10 days prior to the test via Form 42.
- Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number: <u>10272</u>	Contact Name and Telephone <u>Tom Roelfs</u>
Name of Operator: <u>Weyerman* Ralph & Beverly</u>	No: <u>(970) 324-1686</u>
Address: <u>PO Box 36</u>	Email: <u>tr_services@yahoo.com</u>
City: <u>Idalia</u> State: <u>CO</u> Zip: <u>80735</u>	
API Number: <u>05-125-07070</u> OGCC Facility ID Number: _____	
Well/Facility Name: <u>Weyerman</u> Well/Facility Number: <u>14-7</u>	
Location Qtr: <u>SESW</u> Section: <u>7</u> Township: <u>5S</u> Range: <u>43W</u> Meridian: <u>6 pm</u>	

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date: _____

Test Type:

- Test to Maintain SI/TA status 5-year UIC Reset Packer
 Verification of Repairs Annual UIC Test

Describe Repairs or Other Well Activities: _____

Wellbore Data at Time of Test			Casing Test		
Injection/Producing Zone(s) <u>NIOBRARA</u>	Perforated Interval: <u>1482-1502</u>	Open Hole Interval:	Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.		
			Bridge Plug or Cement Plug Depth		
Tubing Casing/Annulus Test					
Tubing Size: <u>N/A</u>	Tubing Depth:	Top Packer Depth:	Multiple Packers? <input type="checkbox"/> Yes <input type="checkbox"/> No		
Test Data					
Test Date <u>04/28/2016</u>	Well Status During Test <u>SI</u>	Casing Pressure Before Test <u>0</u>	Initial Tubing Pressure <u>N/A</u>	Final Tubing Pressure <u>N/A</u>	
Casing Pressure Start Test <u>370 PSI</u>	Casing Pressure - 5 Min. <u>370 PSI</u>	Casing Pressure - 10 Min. <u>370 PSI</u>	Casing Pressure Final Test <u>370 PSI</u>	Pressure Loss or Gain During Test <u>0 PSI</u>	
Test Witnessed by State Representative? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			OGCC Field Representative (Print Name): <u>Brian Welsh</u>		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Tom Roelfs

Signed: _____

Title: Foreman

Date: 04/28/2016

OGCC Approval: Brian Welsh

Title: Field Inspector

Date: 4/28/16

Conditions of Approval, if any:

Form 42 # 401036475
Insp Doc # 679901474