

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850 2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC 3. Address: PO BOX 370 City: PARACHUTE State: CO Zip: 81635 4. Contact Name: Whitney Szabo Phone: (970) 263-2730 Fax: Email: whitney.szabo@wpxenergy.com

5. API Number 05-045-22157-00 6. County: GARFIELD 7. Well Name: Langstaff Well Number: RWF 724-16 8. Location: QtrQtr: LOT 11 Section: 16 Township: 6S Range: 94W Meridian: 6 9. Field Name: RULISON Field Code: 75400

Completed Interval

FORMATION: NIOBRARA Status: TEMPORARILY ABANDONED Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/13/2014 End Date: 01/13/2014 Date of First Production this formation: 01/16/2014

Perforations Top: 13295 Bottom: 13470 No. Holes: 27 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: []

6015 Gals 10% HCL; 12752 BBLs Slickwater; 72818 100/Mesh; 202082 40/70 Sand; (Summary)

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 12895 Max pressure during treatment (psi): 10487

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 1.03

Total acid used in treatment (bbl): 143 Number of staged intervals: 1

Recycled water used in treatment (bbl): 12752 Flowback volume recovered (bbl): 1854

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 274900 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/18/2014 Hours: 24 Bbl oil: 0 Mcf Gas: 271 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 271 Bbl H2O: 0 GOR: 0

Test Method: Flowing Casing PSI: 2399 Tubing PSI: 6 Choke Size: 8/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 975 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 13321 Tbg setting date: 01/28/2015 Packer Depth:

Reason for Non-Production: This formation is TA while completion work continues on the well. No cement was set on top of plug.

Date formation Abandoned: 02/07/2014 Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: 13259 ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

All flowback water entries are total estimates based on commingle volumes.

No cement set on top of plug.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Whitney Szabo

Title: Permit Tech II Date: 2/2/2016 Email whitney.szabo@wpenergy.com

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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400981614	FORM 5A SUBMITTED
400982496	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passes permitting. This is the first stage of completions for this well on the Niobrara formation. The upper section of the Niobrara was perforated so the status should remain as "PR" until the final perforated zone is isolated with a bridge plug and 2 sks of cement.	5/9/2016 2:39:26 PM

Total: 1 comment(s)