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Inspection Doc # 6734103132

FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the
Attachment Checklist

Oper OGCC

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 16700	Contact Name and Telephone: Lora Brown
Name of Operator: Chevron U.S.A. Inc	No: (307) 352-5120
Address: 1515 9th Street	Email: lorabrown@chevron.com
City: Rock Springs State: WY Zip: 82901	
API Number: 05-081-05531 OGCC Facility ID Number:	
Well/Facility Name: Duncan Van Schaick 1 Well/Facility Number: 1	
Location QtrQtr: NWSW Section: 20 Township: 12N Range: 100W Meridian: 6th	

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date: 09/19/2014

Test Type:

☒ Test to Maintain SI/TA status

☐ 5- year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test

Injection/Producing Zone(s): Williams Fork	Perforated Interval: 1660-1730	Open Hole Interval:
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Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test

Tubing Size: 2-3/8"	Tubing Depth: 1615	Top Packer Depth: 1599	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Test Data

Test Date: 4/19/16	Well Status During Test: SI	Casing Pressure Before Test: 0 PSI	Initial Tubing Pressure	Final Tubing Pressure
Casing Pressure Start Test: 450 PSI	Casing Pressure - 5 Min.: 450 PSI	Casing Pressure - 10 Min.: 450 PSI	Casing Pressure Final Test: 450 PSI	Pressure Loss or Gain During Test: 0 PSI
Test Witnessed by State Representative? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		OGCC Field Representative (Print Name): Emily Waldron		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Brett Edwards

Signed: *BRETT EDWARDS*

Title: ALCR

Date: 04/19/2016

OGCC Approval: *Emily Waldron*

Title: Field Inspector

Date: 4/19/16

Conditions of Approval, if any: