

# State of Colorado Oil and Gas Conservation Commission

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Document Number:

401042588

Date Received:

05/06/2016

Spill report taken by:

ALLISON, RICK

Spill/Release Point ID:

438672

## SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

### OPERATOR INFORMATION

Name of Operator: <u>WHITING OIL &amp; GAS CORPORATION</u>	Operator No: <u>96155</u>	<b>Phone Numbers</b>
Address: <u>1700 BROADWAY STE 2300</u>		Phone: <u>(970) 4073008</u>
City: <u>DENVER</u>	State: <u>CO</u>	Mobile: <u>(432) 6616647</u>
Zip: <u>80290</u>		Email: <u>kyle.waggoner@whitin</u>
Contact Person: <u>Kyle Waggoner</u>		<u>g.com</u>

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400671769

Initial Report Date: 08/24/2014 Date of Discovery: 08/22/2014 Spill Type: Historical Release

#### Spill/Release Point Location:

Location of Spill/Release: QTRQTR Lot 2 SEC 20 TWP 10N RNG 58W MERIDIAN 6Latitude: 40.827372 Longitude: -103.895316Municipality (if within municipal boundaries): \_\_\_\_\_ County: WELD

#### Reference Location:

Facility Type: TANK BATTERY☐ Facility/Location ID No \_\_\_\_\_☒ No Existing Facility or Location ID No.☐ Well API No. (Only if the reference facility is well) 05- -

#### Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=5 and <100Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): >=1 and <5Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: \_\_\_\_\_

#### Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): \_\_\_\_\_

Weather Condition: sunnySurface Owner: FEEOther(Specify): Gene Nelson

#### Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

The flowline from the Nelson Ranches A7 was being replaced and historical staining was observed inside the tank battery on the flowline. Due to the volume of impacted soil it is estimated that 7 bbls of crude oil were released. The impacted soil has been excavated and taken to the Waste Management for disposal. Sidewall confirmation samples have been collected to determine if the excavation limits meet Table 910-1 limits.

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

Date	Agency/Party	Contact	Phone	Response
8/22/2014	land owner	Gene Nelson	970-8953325	

**CORRECTIVE ACTIONS**

#1	Supplemental Report Date:	04/22/2016
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Cause of Spill (Check all that apply) ☐ Human Error ☐ Equipment Failure ☒ Historical-Unknown  
☐ Other (specify) \_\_\_\_\_

Describe Incident & Root Cause (include specific equipment and point of failure)

Impacts were observed while replacing the flowline.

Describe measures taken to prevent the problem(s) from reoccurring:

All flow lines have been pressure tested for leaks and this flowline was replaced.

Volume of Soil Excavated (cubic yards): 0

Disposition of Excavated Soil (attach documentation) ☐ Offsite Disposal ☒ Onsite Treatment  
☐ Other (specify) \_\_\_\_\_

Volume of Impacted Ground Water Removed (bbls): 0

Volume of Impacted Surface Water Removed (bbls): 0

**REQUEST FOR CLOSURE**

**Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.**

Basis for Closure: ☒ Corrective Actions Completed (documentation attached)  
☐ Work proceeding under an approved Form 27  
Form 27 Remediation Project No: \_\_\_\_\_

**OPERATOR COMMENTS:**

A sample was collected on the northwest sidewall in response to questions from the previous closure request. No impacts were observed and laboratory analytical results indicate that residual concentrations are below Table 910-1. Based upon this information, we are requesting closure of Spill ID 438672.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kyle Waggoner  
Title: Field Regulatory Manager Date: 05/06/2016 Email: kyle.waggoner@whiting.com

**COA Type**

**Description**

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**Attachment Check List**

**Att Doc Num**

**Name**

401042588	FORM 19 SUBMITTED
401042591	OTHER

Total Attach: 2 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

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Total: 0 comment(s)