

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10417 Contact Name JENNIFER CADENA
 Name of Operator: INCREMENTAL OIL & GAS (FLORENCE) LLC Phone: (720) 763-3187
 Address: 600 17TH STREET SUITE 2625S Fax: (720) 838-2149
 City: DENVER State: CO Zip: 80202 Email: JCadena@i-og.net

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 043 06162 00 OGCC Facility ID Number: 300451
 Well/Facility Name: FLATHEAD Well/Facility Number: 34-20 VP
 Location QtrQtr: SWSE Section: 20 Township: 19S Range: 69W Meridian: 6
 County: FREMONT Field Name: FLORENCE-CANON CITY
 Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srfc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ PDOP Reading _____ Date of Measurement _____
 Longitude _____ GPS Instrument Operator's Name _____

LOCATION CHANGE (all measurements in Feet)

Well will be: _____ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr SWSE Sec 20

New **Surface** Location **To** QtrQtr _____ Sec _____

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec 20

New **Top of Productive Zone** Location **To** Sec _____

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec 20 Twp 19S

New **Bottomhole** Location Sec _____ Twp _____

Is location in High Density Area? _____

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,

property line: _____, lease line: _____, well in same formation: _____

Ground Elevation _____ feet Surface owner consultation date _____

FNL/FSL		FEL/FWL	
<u>651</u>	<u>FSL</u>	<u>2018</u>	<u>FEL</u>
_____	_____	_____	_____
Twp <u>19S</u>	Range <u>69W</u>	Meridian <u>6</u>	
Twp _____	Range _____	Meridian _____	
<u>439</u>	<u>FSL</u>	<u>2014</u>	<u>FEL</u>
_____	_____	_____	_____
Twp <u>19S</u>	Range <u>69W</u>		
Twp _____	Range _____		
<u>439</u>	<u>FSL</u>	<u>2014</u>	<u>FEL</u>
_____	_____	_____	_____
Twp <u>19S</u>	Range <u>69W</u>		
Twp _____	Range _____		

**

**

** attach deviated drilling plan

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date 03/03/2016

REPORT OF WORK DONE Date Work Completed _____

<input type="checkbox"/> Intent to Recomplete (Form 2 also required)	<input checked="" type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Mangement Plan
<input type="checkbox"/> Change Drilling Plan	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Change	<input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request.	
<input type="checkbox"/> Other _____	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

COMMENTS:

The complete gas analysis is attached. The average volume per 31-day period was 11.61 MCF/d. The gas was combusted. No presence of H2S concentration was detected.

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: 0 in ppm (parts per million)

Date of Measurement or Sample Collection 08/03/2015

Description of Sample Point:

Flathead 34-20 well.

Absolute Open Flow Potential 0 in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____ 0 FEET

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____ 0 FEET

COMMENTS:

Best Management Practices

No BMP/COA Type

Description

|--|--|--|

Operator Comments:

We request to vent our gas. The gas is combusted. The gas composition is primarily methane. No H2S exists. A series of rate tests were performed and the gas rate averaged 11 MCF/d. Production in the Florence field began in 1876. Very little gas is produced in the field. With an average depth in the field of approximately 3000ft., a normal pressure gradient would be 1200 psig. However, the well currently has a 3 psig. Shutting in the annulus results in backpressure which significantly reduces oil production. Due to low per well rates in the field and lack of nearby access to a gas gathering system, installation of a gas gathering system including a system to meet pipeline specifications, is uneconomic.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JENNIFER CADENA
 Title: VP LAND & LEGAL Email: JCadena@i-og.net Date: 3/3/2016

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 5/5/2016

CONDITIONS OF APPROVAL, IF ANY:

COA Type**Description**

	<ol style="list-style-type: none"> 1) Submit requests to flare annually to COGCC on Form 4 (Sundry Notice), which discusses timing to connect to sales line, plans to develop infrastructure, and justification for continued venting/flaring. Provide gas analysis including H2S with each Sundry Notice. 2) Venting or flaring of natural gas shall comply with COGCC Rule 912. 3) Report flaring volumes on Form 7, Operator's Monthly Report of Operations. 4) Notify the local emergency dispatch or the local governmental designee of natural gas flaring. 5) The operator is required to obtain and maintain any required air permits from CDPHE. The combustion device must comply with applicable design destruction efficiency for hydrocarbons.
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General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental Data	The extended gas analysis provided by the operator has been entered in the COENV database.	3/11/2016 11:13:47 AM

Total: 1 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
2211825	FORM 4 SUBMITTED
2211826	GAS ANALYSIS REPORT

Total Attach: 2 Files