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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the
Attachment Checklist

	Oper	OGCC
Pressure Chart	✓	
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		✓

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 16700
Name of Operator: Chevron U.S.A. Inc
Address: 100 Chevron Road
City: Rangely State: CO Zip: 81648
API Number: 05-103-05768 OGCC Facility ID Number: 47443 / Rangely Field 72370
Well/Facility Name: L.N. HAGOOD A Well/Facility Number: 3
Location QtrQtr: NENE Section: 23 Township: 2N Range: 103W Meridian: 6th

Contact Name and Telephone
Diane L Peterson

No: (970) 675-3842

Email: dlpe@chevron.com

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date:

Test Type:

☒ Test to Maintain SI/TA status

☐ 5- year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities: PULL PUMP AND RUN PACKER

Wellbore Data at Time of Test			Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.	
Injection/Producing Zone(s) Weber	Perforated Interval:	Open Hole Interval: 6091-6605	Bridge Plug or Cement Plug Depth	
Tubing Casing/Annulus Test				
Tubing Size: 2 7/8'	Tubing Depth: 6053.63'	Top Packer Depth: 6049.63	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Data				
Test Date 5/3/16	Well Status During Test SHUT IN	Casing Pressure Before Test 0	Initial Tubing Pressure 0	Final Tubing Pressure 0
Casing Pressure Start Test 410	Casing Pressure - 5 Min. 410	Casing Pressure - 10 Min. 410	Casing Pressure Final Test 410	Pressure Loss or Gain During Test 0
Test Witnessed by State Representative? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			OGCC Field Representative (Print Name): Kyle Granahan	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson Form 42# 401013203

Field Inspection # **67510249.7**

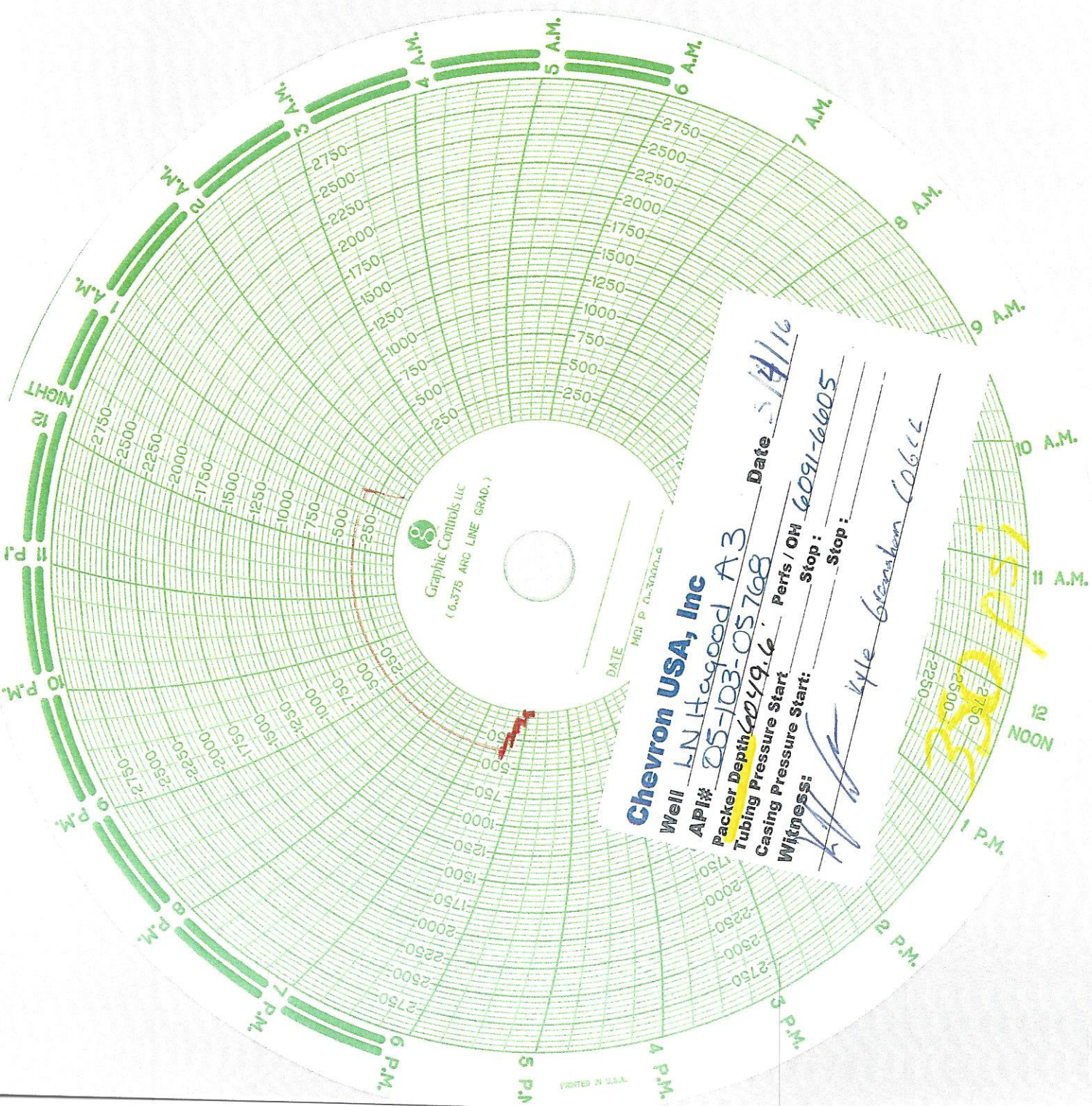
Signed: **Diane L Peterson** Title: Permitting Specialist

Date: **5/3/16**

OGCC Approval: **[Signature]** Title: **NWFI**

Date: **5-4-16**

Conditions of Approval, if any:



Chevron USA, Inc
Well LN Hagood A3
API# 05-103-05768 Date 5/4/16
Packer Depth 6049.6 Perfs / OH 6091-6605
Casing Pressure Start _____ Stop: _____
Witness: _____ Stop: _____
Kyle Grantham COBLL

330931