

FORM  
5Rev  
09/14

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401040490

Date Received:

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 96850

Contact Name: Whitney Szabo

Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Phone: (970) 263-2730

Address: PO BOX 370

Fax:

City: PARACHUTE State: CO Zip: 81635

API Number 05-045-22756-00

County: GARFIELD

Well Name: Federal RU

Well Number: 44-5

Location: QtrQtr: NENW Section: 8 Township: 7S Range: 93W Meridian: 6

Footage at surface: Distance: 604 feet Direction: FNL Distance: 1938 feet Direction: FWL

As Drilled Latitude: 39.465553 As Drilled Longitude: -107.800775

## GPS Data:

Date of Measurement: 06/30/2015 PDOP Reading: 1.6 GPS Instrument Operator's Name: J. Kirkpatrick

\*\* If directional footage at Top of Prod. Zone Dist.: 776 feet. Direction: FSL Dist.: 1304 feet. Direction: FEL

Sec: 5 Twp: 7S Rng: 93W

\*\* If directional footage at Bottom Hole Dist.: 750 feet. Direction: FSL Dist.: 1317 feet. Direction: FEL

Sec: 5 Twp: 7S Rng: 93W

Field Name: RULISON

Field Number: 75400

Federal, Indian or State Lease Number: COC41916

Spud Date: (when the 1st bit hit the dirt) 10/16/2015 Date TD: 10/24/2015 Date Casing Set or D&amp;A: 10/24/2015

Rig Release Date: 10/25/2015 Per Rule 308A.b.

## Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 10458 TVD\*\* 10017 Plug Back Total Depth MD 10417 TVD\*\* 9976

Elevations GR 7736 KB 7760 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

## List Electric Logs Run:

CBL/MUD/RPM; OH log not ran on this well; OH logs ran on the RU 21-8 API# 05-045-22783 and the RU 31-8 API# 05-045-22773

## CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	18	47.4	0	63	24	0	63	VISU
SURF	13+1/2	9+5/8	32.3	0	1,261	320	0	1,261	VISU
1ST	8+3/4	4+1/2	11.6	0	10,448	925	5,782	10,448	CBL

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

## FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	3,961				
MESAVERDE	6,647				Mesaverde top is the Williams Fork top.
WILLIAMS FORK	6,647				Williams Fork top is the Mesaverde top.
CAMEO	9,516				
ROLLINS	10,348				

Comment:

Please note: The "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

The Ohio Creek formation is not present in this area, therefore it is not included on the formation information tab.

\*\*\*The PBTD is recorded at the depth in which the float collar was set at in the well, the PBTD is 10417'. The actual PBTD depth is not listed on the provided cement ticket and does not reflect the depth logger on the provided CBL.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Whitney Szabo \_\_\_\_\_

Title: Permit Tech II \_\_\_\_\_ Date: \_\_\_\_\_ Email: whitney.szabo@wpenergy.com \_\_\_\_\_

### Attachment Check List

Att Doc Num	Document Name	attached ?
<u>Attachment Checklist</u>		
401040501	CMT Summary *	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
401040502	Directional Survey **	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
<u>Other Attachments</u>		
401040505	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401040506	LAS-MUD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401040507	PDF-MUD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401040514	LAS-CBL 1ST RUN	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401040517	PDF-CBL 1ST RUN	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401040527	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401040532	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)