

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/28/2016

Document Number:

680400473

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	274345	335712	BROWNING, CHUCK	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 100264Name of Operator: XTO ENERGY INCAddress: PO BOX 6501City: ENGLEWOOD State: CO Zip: 80155

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Browning, Chuck	970-433-4139	chuck.browning@state.co.us	Field Inspector
Dooling, Jessica	(970) 878-6800	Jessica_Dooling@xtoenergy.com	Piceance Basin Field

Compliance Summary:QtrQtr: NESW Sec: 11 Twp: 2S Range: 97W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
06/15/2015	668403143	SI	SI	SATISFACTORY			No
07/21/2014	668402452	IJ	AC	SATISFACTORY	I		No
07/16/2013	669300703	IJ	AC	SATISFACTORY			No
10/24/2012	669300216	IJ	AC	SATISFACTORY	I		No
06/16/2011	200312832	RT	AC	SATISFACTORY			No
03/28/2011	200305321	MI	SI	ACTION REQUIRED			Yes
03/07/2011	200299874	MI	SI	SATISFACTORY			No
08/17/2010	200267219	RT	SI	SATISFACTORY			No
07/02/2009	200215757	RT	AC	SATISFACTORY			No
12/10/2008	200200483	PR	AC	SATISFACTORY			No
07/23/2007	200115966	RT	AC	SATISFACTORY	I	Pass	No
07/12/2006	200093089	MI	SI	SATISFACTORY		Pass	No

Inspector Comment:Routine UIC inspection.**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
159160	UIC DISPOSAL	AC	07/17/2006		-	PICEANCE CREEK UNIT T35X-11G1	AC
259652	WELL	PR	09/26/2014	GW	103-10112	PICEANCE CREEK UNIT T35X-11G	PR

Inspector Name: BROWNING, CHUCK

274342	WELL	PR	06/08/2012	GW	103-10528	PICEANCE CREEK UNIT T35X-11G4	PR	<input checked="" type="checkbox"/>
274343	WELL	PR	04/15/2012	GW	103-10527	PICEANCE CREEK UNIT T35X-11G3	PR	<input checked="" type="checkbox"/>
274344	WELL	PR	09/15/2014	GW	103-10526	PICEANCE CREEK UNIT T35X-11G2	PR	<input checked="" type="checkbox"/>
274345	WELL	SI	10/30/2014	DSPW	103-10525	PICEANCE CREEK UNIT T35X-11G1	AC	<input checked="" type="checkbox"/>
274346	WELL	PR	06/06/2012	GW	103-10524	PICEANCE CREEK UNIT T35X-11GS	PR	<input checked="" type="checkbox"/>
279500	WELL	PR	06/15/2012	GW	103-10627	PICEANCE CREEK UNIT T35X-11G5	PR	<input checked="" type="checkbox"/>
279501	WELL	PR	10/01/2013	GW	103-10626	PICEANCE CREEK UNIT T35X-11G6	PR	<input checked="" type="checkbox"/>
279502	WELL	PR	06/08/2012	GW	103-10625	PICEANCE CREEK UNIT T35X-11G7	PR	<input checked="" type="checkbox"/>
436967	SPILL OR RELEASE	AC	05/14/2014		-	SPILL/RELEASE POINT	AC	<input type="checkbox"/>
441434	PIT	CL	04/03/2015		-	Northwst Cuttings Pit 441434	CL	<input type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			
Main	SATISFACTORY			

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	SATISFACTORY			
WELLHEAD	SATISFACTORY			
BATTERY	SATISFACTORY			

Emergency Contact Number (S/AR): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Inspector Name: BROWNING, CHUCK

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Equipment:				
Type:	#	Satisfactory/Action Required:		
Comment				
Corrective Action				Date:
<hr/>				
Venting:				
Yes/No	NO			
Comment				
Flaring:				
Type		Satisfactory/Action Required		
Comment:				
Corrective Action:			Correct Action Date:	

Predrill

Location ID: 274345

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

S/AR: _____

Corrective Action: _____

Date: _____

CDP Num.: _____

Form 2A COAs:

S/AR: _____ Comment: _____

CA: _____ Date: _____

Wildlife BMPs:

S/AR: _____ Comment: _____

CA: _____ Date: _____

Comment: _____

Staking:**On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 259652 Type: WELL API Number: 103-10112 Status: PR Insp. Status: PR

Producing Well

Comment: Producing

Facility ID: 274342 Type: WELL API Number: 103-10528 Status: PR Insp. Status: PR

Producing Well

Comment: Producing

Facility ID: 274343 Type: WELL API Number: 103-10527 Status: PR Insp. Status: PR

Producing Well

Comment: Producing

Inspector Name: BROWNING, CHUCK

Facility ID: 274344 Type: WELL API Number: 103-10526 Status: PR Insp. Status: PR

Producing Well

Comment: Producing

Facility ID: 274345 Type: WELL API Number: 103-10525 Status: SI Insp. Status: AC

Underground Injection Control

UIC Violation: Maximum Injection Pressure:

UIC Routine

Inj./Tube: Pressure or inches of Hg 80 Previous Test Pressure MPP
(e.g. 30 psig or -30" Hg) Inj Zone: WSTC

TC: Pressure or inches of Hg 0 Previous Test Pressure Last MIT: 11/16/2015

Brhd: Pressure or inches of Hg 0 Previous Test Pressure AnnMTReq:

Comment: Routine UIC inspection. Active injection at time of inspection.

Method of Injection: PUMP FEED

Test Type: Tbg psi: Csg psi: BH psi:

Insp. Status:

Comment:

Facility ID: 274346 Type: WELL API Number: 103-10524 Status: PR Insp. Status: PR

Producing Well

Comment: Producing

Facility ID: 279500 Type: WELL API Number: 103-10627 Status: PR Insp. Status: PR

Producing Well

Comment: Producing

Facility ID: 279501 Type: WELL API Number: 103-10626 Status: PR Insp. Status: PR

Producing Well

Comment: Producing

Facility ID: 279502 Type: WELL API Number: 103-10625 Status: PR Insp. Status: PR

Producing Well

Comment: Producing

Environmental

Spills/Releases:

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

Water Well:

Lat Long

DWR Receipt Num: Owner Name: GPS :

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Waste and Debris removed? Pass

CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass

CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass

CM _____

CA _____ CA Date _____

Guy line anchors marked? Pass

CM _____

CA _____ CA Date _____

1003b. Area no longer in use? PassProduction areas stabilized ? Pass1003c. Compacted areas have been cross ripped? Pass

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? Pass

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? P

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Inspector Name: BROWNING, CHUCK

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____
Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass	MHSP	Pass	

S/A/V: SATISFACTOR Y _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT