

FORM
5
Rev
09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
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Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10447 Contact Name: JENNIFER LIND
 Name of Operator: URSA OPERATING COMPANY LLC Phone: (720) 508-8362
 Address: _____ Fax: _____
 City: _____ State: CO Zip: _____

API Number 05-045-22915-00 County: GARFIELD
 Well Name: MONUMENT RIDGE B Well Number: 43B-08-07-95
 Location: QtrQtr: SESE Section: 8 Township: 7S Range: 95W Meridian: 6
 Footage at surface: Distance: 1015 feet Direction: FSL Distance: 167 feet Direction: FEL
 As Drilled Latitude: 39.447791 As Drilled Longitude: -108.012356

GPS Data:
 Date of Measurement: 10/23/2015 PDOP Reading: 1.2 GPS Instrument Operator's Name: HOFFMANN

** If directional footage at Top of Prod. Zone Dist.: 2226 feet. Direction: FSL Dist.: 654 feet. Direction: FEL
 Sec: 8 Twp: 7S Rng: 95W
 ** If directional footage at Bottom Hole Dist.: 2226 feet. Direction: FSL Dist.: 654 feet. Direction: FEL
 Sec: 8 Twp: 7S Rng: 95W

Field Name: PARACHUTE Field Number: 67350
 Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 11/25/2015 Date TD: 12/22/2015 Date Casing Set or D&A: 12/23/2015
 Rig Release Date: 02/22/2016 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 7190 TVD** 6990 Plug Back Total Depth MD 7129 TVD** 6929

Elevations GR 5702 KB 5719 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:
 CBL, MUD, PULSED NEUTRON, TRIPLE COMBO. OPEN HOLE LOGS WERE RUN ON THIS WELL IN ACCORDANCE WITH RULE 317.p. AND PERMIT COAs.

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	75	0	77	70	0	77	VISU
SURF	12+1/4	8+5/8	32	0	1,755	380	0	1,775	VISU
1ST	7+7/8	4+1/2	11.6	0	7,175	955	2,603	7,190	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH	0		NO	NO	OUTCROPPED AT SURFACE.
WILLIAMS FORK	3,985		NO	NO	
CAMEO	6,290		NO	NO	
ROLLINS	7,014		NO	NO	

Comment:

LAT / LONGS PROVIDED IN THE WELL INFORMATION TAB ARE ACTUAL, AS-DRILLED COORDINATES, TAKEN AT THE TIME THE CONDUCTOR PIPE WAS SET. AS-DRILLED WELL LOCATION PLAT IS ATTACHED FOR YOUR REFERENCE.

TPZ FOOTAGES ARE ESTIMATED BASED ON BHL FOOTAGES AS THIS WELL HAS NOT YET BEEN COMPLETED AND IS CURRENT WAITING ON COMPLETION. PLANS FOR DELAYED COMPLETIONS ON THIS WELL WERE SUBMITTED TO JANE STANCZYK VIA EMAIL ON 3/21/16.

THE WASATCH FORMATION IS OUTCROPPED AT SURFACE. THE OHIO CREEK FORMATION IS NOT PRESENT IN THIS AREA, THEREFORE IS NOT LISTED ON THE FORMATION INFORMATION TAB.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: JENNIFER LIND

Title: REGULATORY ANALYST

Date: _____

Email: JLIND@URSARESOURCES.COM

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
401038143	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401038127	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
401038115	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401038117	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401038118	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401038119	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401038120	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401038121	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401038123	PDF-TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401038125	LAS-TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401038128	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401038130	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)