

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400977245

Date Received:

01/25/2016

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261  
2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION  
3. Address: 730 17TH ST STE 610  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Joe Richardson  
Phone: (303) 242-1844  
Fax:  
Email: jrichardson@bayswater.us

5. API Number 05-123-41413-00  
6. County: WELD  
7. Well Name: Walton  
Well Number: G-25HN  
8. Location: QtrQtr: NENE Section: 25 Township: 7N Range: 67W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/01/2015 End Date: 12/12/2015 Date of First Production this formation: 12/22/2015

Perforations Top: 8717 Bottom: 12113 No. Holes: 637 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac 23 stages (plug and perf) with 73,751 hybrid fluid (slickwater and crosslink) 5,205,034 of sand

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 73751 Max pressure during treatment (psi): 7123

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 1.00

Total acid used in treatment (bbl): 508 Number of staged intervals: 23

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 7420

Fresh water used in treatment (bbl): 73243 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 5205034 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/27/2015 Hours: 24 Bbl oil: 299 Mcf Gas: 154 Bbl H2O: 904

Calculated 24 hour rate: Bbl oil: 299 Mcf Gas: 154 Bbl H2O: 904 GOR: 517

Test Method: flowing Casing PSI: 1220 Tubing PSI: Choke Size:

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1391 API Gravity Oil: 41

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

Form 5 lists top of production zone as 7,679, this form is correct with it listed at 8,717'.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Joe Richardson

Title: Sr. Ops Engineer Date: 1/25/2016 Email jrichardson@bayswater.us  
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### **Attachment Check List**

**Att Doc Num**      **Name**

400977245	FORM 5A SUBMITTED
400977304	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

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Total: 0 comment(s)