<table>
<tr><td>FORM
5
Rev
09/14</td><td colspan="2">State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109
DRILLING COMPLETION REPORT</td><td>DE | ET | OE | ES
Document Number:
400990401
Date Received:</td></tr>
</table>

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type   ☒ Final completion   ☐ Preliminary completion

OGCC Operator Number: 100322   Contact Name: Julie Webb

Name of Operator: NOBLE ENERGY INC   Phone: (720) 587-2223

Address: 1625 BROADWAY STE 2200   Fax:

City: DENVER   State: CO   Zip: 80202

API Number   05-123-40860-00   County: WELD

Well Name: Moser   Well Number: H34-735

Location: QtrQtr: NWNE   Section: 27   Township: 3N   Range: 65W   Meridian: 6

Footage at surface: Distance: 345 feet   Direction: FNL   Distance: 1891 feet   Direction: FEL

As Drilled Latitude: 40.202700   As Drilled Longitude: -104.647010

GPS Data:

Date of Measurement: 08/18/2015   PDOP Reading: 2.6   GPS Instrument Operator's Name: Toa Sagapolute

** If directional footage at Top of Prod. Zone   Dist.: 1053 feet. Direction: FNL   Dist.: 1919 feet. Direction: FEL

    Sec: 27   Twp: 3N   Rng: 65W

** If directional footage at Bottom Hole   Dist.: 551 feet. Direction: FSL   Dist.: 1546 feet. Direction: FEL

    Sec: 34   Twp: 3N   Rng: 65W

Field Name: WATTENBERG   Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt)   12/16/2015   Date TD: 12/22/2015   Date Casing Set or D&A: 12/24/2015

Rig Release Date: 12/26/2015   Per Rule 308A.b.

Well Classification:

☐ Dry   ☒ Oil   ☐ Gas/Coalbed   ☐ Disposal   ☐ Stratigraphic   ☐ Enhanced Recovery   ☐ Storage   ☐ Observation

Total Depth   MD 16441   TVD** 6936   Plug Back Total Depth   MD 16268   TVD** 6936

Elevations   GR 4811   KB 4841   **Digital Copies of ALL Logs must be Attached per Rule 308A**   ☒

List Electric Logs Run:

CBL, GR, Resitvity log was ran on Moser H34-748

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42.09	0	130	80	0	130	VISU
SURF	13+1/2	9+5/8	36	0	1,848	625	0	1,848	VISU
1ST	8+1/2	5+1/2	20	0	16,441				CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
DV TOOL	1ST		665	790	7,268

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	601				
PARKMAN	3,803				
SUSSEX	4,393				
SHANNON	5,023				
NIOBRARA	7,013				

Comment:

As Build GPS was surveyed after conductor was set.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Julie Webb _____

Title: Regulatory Analyst _____   Date: _____   Email: jwebb@progressivepcs.net _____

Attachment Check List

Att Doc Num	Document Name	attached ?			

Attachment Checklist

Att Doc Num	Document Name				
401036488	CMT Summary *	Yes	☒	No	☐
	Core Analysis	Yes	☐	No	☒
401031581	Directional Survey **	Yes	☒	No	☐
	DST Analysis	Yes	☐	No	☒
	Logs	Yes	☒	No	☐
	Other	Yes	☐	No	☒

Other Attachments

Att Doc Num	Document Name				
401031554	PDF-CEMENT BOND	Yes	☒	No	☐
401031576	LAS-GAMMA RAY	Yes	☒	No	☐
401031579	PDF-GAMMA RAY	Yes	☒	No	☐
401031580	PDF-GAMMA RAY	Yes	☒	No	☐
401031583	DIRECTIONAL DATA	Yes	☒	No	☐

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)