

FORM  
5Rev  
09/14

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400869256

Date Received:

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10261

Contact Name: Paul Gottlob

Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION

Phone: (720) 420-5747

Address: 730 17TH ST STE 610

Fax:

City: DENVER

State: CO

Zip: 80202

API Number 05-123-41421-00

County: WELD

Well Name: Walton

Well Number: I-25HN

Location: QtrQtr: NENE Section: 25 Township: 7N Range: 67W Meridian: 6

Footage at surface: Distance: 857 feet Direction: FNL Distance: 252 feet Direction: FEL

As Drilled Latitude: 40.550145 As Drilled Longitude: -104.832880

## GPS Data:

Date of Measurement: 07/10/2015 PDOP Reading: 1.2 GPS Instrument Operator's Name: Bryan Johnson

\*\* If directional footage at Top of Prod. Zone Dist.: 1904 feet. Direction: FNL Dist.: 470 feet. Direction: FEL

Sec: 25 Twp: 7N Rng: 67W

\*\* If directional footage at Bottom Hole Dist.: 1946 feet. Direction: FNL Dist.: 503 feet. Direction: FWL

Sec: 25 Twp: 7N Rng: 67W

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 07/16/2015 Date TD: 08/19/2015 Date Casing Set or D&amp;A: 08/22/2015

Rig Release Date: 09/18/2015 Per Rule 308A.b.

## Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 12280 TVD\*\* 7142 Plug Back Total Depth MD 12259 TVD\*\* 7142

Elevations GR 4978 KB 5001

Digital Copies of ALL Logs must be Attached per Rule 308A ☐

## List Electric Logs Run:

MWD, Mud, CBL, O.H. Logging Exception for API#05-123-41415

## CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	43	0	80	400	0	80	VISU
SURF	13+1/2	9+5/8	36	0	1,538	700	0	1,538	VISU
1ST	8+1/2	5+1/2	17	0	12,271	1,880	18	12,271	CBL

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

## FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,922		NO	NO	
SUSSEX	4,464	4,526	NO	NO	
SHARON SPRINGS	7,339		NO	NO	
NIOBRARA	7,631		NO	NO	

Comment:

This is a Mono-bore Cased wellbore, no packers, no slotted/Pre-perforated Liner, no Open hole completion - need to wait for Completion of well and perforations to call the actual TPZ. The TPZ entered on the "Well Information" tab is the closest to permitted TPZ using depth of 7964'. Once this well is perforated if the TPZ footages change, the actual data will be reported on the Form 5A. O.H. Logging Exception for API#05-123-41415, Form 4 Doc # 400863573, approved 7/10/2015.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Paul Gottlob

Title: Regulatory & Engin. Tech.

Date: \_\_\_\_\_

Email: paul.gottlob@iptenergyservices.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400916244	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400916236	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400916215	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400916237	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400926784	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401035523	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401035526	PDF-MEASUREMENT/LOGGING WHILE DRILLING	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401035532	PDF-MEASUREMENT/LOGGING WHILE DRILLING	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401035543	LAS-MEASUREMENT/LOGGING WHILE DRILLING	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)