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FORM  
21  
Rev 9/14

State of Colorado  
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the  
Attachment Checklist

OGCC Operator Number: 17180  
Name of Operator: Citation Oil & Gas Corp.  
Address: 14077 Cutten Road  
City: Houston State: TX Zip: 77069  
API Number: 05-017-06525 OGCC Facility ID Number: 150225  
Well/Facility Name: MPU Well/Facility Number: 33-25  
Location QtrQtr: NWSE Section: 25 Township: 13S Range: 48W Meridian: 6PM

Contact Name and Telephone  
Bob Rogers  
No: (719) 340-1445  
Email: brogers@cogc.com

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

☐ SHUT-IN PRODUCTION WELL

☒ INJECTION WELL

Last MIT Date: 04/22/2011

Test Type:

☐ Test to Maintain SI/TA status

☒ 5-year UIC

☐ Reset Packer

☒ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities: Repaired tbg and csg leak

Wellbore Data at Time of Test

Injection/Producing Zone(s): Morrow B  
Perforated Interval: 5394-5401  
Open Hole Interval: N/A

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth  
N/A

Tubing Casing/Annulus Test

Tubing Size: 2.875  
Tubing Depth: 5314  
Top Packer Depth: 5314  
Multiple Packers? ☐ Yes ☒ No

Test Data

Test Date 4/20/16	Well Status During Test WO	Casing Pressure Before Test 0 PSI	Initial Tubing Pressure 0 PSI	Final Tubing Pressure 0 PSI
Casing Pressure Start Test 340 PSI	Casing Pressure - 5 Min. 335 PSI	Casing Pressure - 10 Min. 335 PSI	Casing Pressure Final Test 335 PSI	Pressure Loss or Gain During Test -5 PSI

Test Witnessed by State Representative?

☒ Yes

☐ No

OGCC Field Representative (Print Name):

Brian Welsh

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Bob Rogers

Signed: Bob Rogers Title: Production Foreman

Date: 4/20/16

OGCC Approval: Brian Welsh Title: Field Inspector

Date: 4/20/16

Conditions of Approval, if any:

Form 42 # 401027126  
Insp Doc # 679901434