

FORM  
2

Rev  
08/13

## State of Colorado

### Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401026204

(SUBMITTED)

Date Received:

04/18/2016

#### APPLICATION FOR PERMIT TO:

☒ Drill ☐ Deepen ☐ Re-enter ☐ Recomplete and Operate

TYPE OF WELL OIL ☒ GAS ☐ COALBED ☐ OTHER \_\_\_\_\_

Refilling ☐

ZONE TYPE SINGLE ZONE ☒ MULTIPLE ZONES ☐ COMMINGLE ZONES ☐

Sidetrack ☐

Well Name: State

Well Number: 02-63-16-1H

Name of Operator: VERDAD OIL & GAS CORPORATION

COGCC Operator Number: 10485

Address: 5950 CEDAR SPRINGS RD #200

City: DALLAS

State: TX

Zip: 75235

Contact Name: Shauna DeMattee

Phone: (720)2994495

Fax: ( )

Email: sdemattee@progressivepcs.net

#### RECLAMATION FINANCIAL ASSURANCE

Plugging and Abandonment Bond Surety ID: 20130094

#### WELL LOCATION INFORMATION

QtrQtr: SESE Sec: 16 Twp: 2N Rng: 63W Meridian: 6

Latitude: 40.131970

Longitude: -104.433690

Footage at Surface: 300 feet FNL/FSL FSL 212 feet FEL/FWL FEL

Field Name: WATTENBERG

Field Number: 90750

Ground Elevation: 4763

County: WELD

GPS Data:

Date of Measurement: 04/05/2016 PDOP Reading: 1.9 Instrument Operator's Name: Bob Hendricks

If well is ☐ Directional ☒ Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL FSL 460 FSL 900 FEL 460 FNL 900 FEL  
Sec: 16 Twp: 2n Rng: 63w Sec: 16 Twp: 2n Rng: 63w

#### LOCATION SURFACE & MINERALS & RIGHT TO CONSTRUCT

Surface Ownership: ☐ Fee ☒ State ☐ Federal ☐ Indian

The Surface Owner is: ☒ is the mineral owner beneath the location.

(check all that apply) ☒ is committed to an Oil and Gas Lease.

☒ has signed the Oil and Gas Lease.

☐ is the applicant.

The Mineral Owner beneath this Oil and Gas Location is: ☐ Fee ☒ State ☐ Federal ☐ Indian

The Minerals beneath this Oil and Gas Location will be developed by this Well: Yes

The right to construct the Oil and Gas Location is granted by: oil and gas lease

Surface damage assurance if no agreement is in place: Surface Surety ID:

## LEASE INFORMATION

Using standard QtrQtr, Sec, Twp, Rng format, describe one entire mineral lease that will be produced by this well (Describe lease beneath surface location if produced. Attach separate description page or map if necessary.)

All 640 acres of Sec. 16-T2N-R63W

Total Acres in Described Lease: 640 Described Mineral Lease is: ☐ Fee ☒ State ☐ Federal ☐ Indian

Federal or State Lease # 1228.10

Distance from Completed Portion of Wellbore to Nearest Lease Line of described lease: 460 Feet

## CULTURAL DISTANCE INFORMATION

Distance to nearest:

Building: 1220 Feet  
Building Unit: 1650 Feet  
High Occupancy Building Unit: 5280 Feet  
Designated Outside Activity Area: 5280 Feet  
Public Road: 202 Feet  
Above Ground Utility: 325 Feet  
Railroad: 5280 Feet  
Property Line: 212 Feet

### INSTRUCTIONS:

- All measurements shall be provided from center of the Proposed Well to nearest of each cultural feature as described in Rule 303.a.(5).
- Enter 5280 for distance greater than 1 mile.
- Building - nearest building of any type. If nearest Building is a Building Unit, enter same distance for both.
- Building Unit, High Occupancy Building Unit, and Designated Outside Activity Area - as defined in 100-Series Rules.

## DESIGNATED SETBACK LOCATION INFORMATION

Check all that apply. This location is within a: ☐ Buffer Zone  
☐ Exception Zone  
☐ Urban Mitigation Area

- Buffer Zone - as described in Rule 604.a.(2), within 1,000' of a Building Unit
- Exception Zone - as described in Rule 604.a.(1), within 500' of a Building Unit.
- Urban Mitigation Area - as defined in 100-Series Rules.

Pre-application Notifications (required if location is within 1,000 feet of a building unit):

Date of Rule 305.a.(1) Urban Mitigation Area Notification to Local Government: \_\_\_\_\_

Date of Rule 305.a.(2) Buffer Zone Notification to Building Unit Owners: \_\_\_\_\_

## SPACING and UNIT INFORMATION

Distance from completed portion of proposed wellbore to nearest completed portion of offset wellbore permitted or completed in the same formation: 2880 Feet

Distance from Completed Portion of Wellbore to Nearest Unit Boundary 460 Feet (Enter 5280 for distance greater than 1 mile.)

Federal or State Unit Name (if appl): \_\_\_\_\_ Unit Number: \_\_\_\_\_

## SPACING & FORMATIONS COMMENTS

Proposed wellbore spacing unit: E/2, S. 16-T2N-R63W.

## OBJECTIVE FORMATIONS

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
NIOBRARA	NBRR		640	all

## DRILLING PROGRAM

Proposed Total Measured Depth: 11347 Feet

Distance from proposed wellbore to nearest existing or permitted wellbore belonging to another operator:

420 Feet (Including plugged wells)

Will a closed-loop drilling system be used? Yes

Is H<sub>2</sub>S gas reasonably expected to be encountered during drilling operations at concentrations greater than or equal to 100 ppm? No (If Yes, attach an H<sub>2</sub>S Drilling Operations Plan)

Will salt sections be encountered during drilling? No

Will salt based (>15,000 ppm Cl) drilling fluids be used? No

Will oil based drilling fluids be used? No

BOP Equipment Type: ☒ Annular Preventor ☒ Double Ram ☐ Rotating Head ☐ None

## GROUNDWATER BASELINE SAMPLING AND MONITORING AND WATER WELL SAMPLING

Water well sampling required per Rule 318A

## DRILLING WASTE MANAGEMENT PROGRAM

Drilling Fluids Disposal: OFFSITE Drilling Fluids Disposal Methods: Land application

Cuttings Disposal: OFFSITE Cuttings Disposal Method: Beneficial reuse

Other Disposal Description:

Verdad is proposing to dispose of cuttings and water-based drill fluids at the land application area, Dechant Farms (COGCC Facility ID #441449). Drilling wastes, such as drill cuttings and bentonitic drilling fluids will be reused by land spreading.

Beneficial reuse or land application plan submitted? Yes

Reuse Facility ID: 441449 or Document Number:

## CASING PROGRAM

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	26+0/0	16+0/0	65	0	80	65	80	0
SURF	13+1/2	9+5/8	36	0	750	300	750	0
1ST	8+1/2	5+1/2	20	0	11347	2000	11347	0

☐ Conductor Casing is NOT planned

## DESIGNATED SETBACK LOCATION EXCEPTIONS

Check all that apply:

- ☐ Rule 604.a.(1)A. Exception Zone (within 500' of Building Unit)
- ☐ Rule 604.b.(1)A. Exception Location (existing or approved Oil & Gas Location now within a Designated Setback as a result of Rule 604.a.)
- ☐ Rule 604.b.(1)B. Exception Location (existing or approved Oil & Gas Location is within a Designated Setback due to Building Unit construction after Location approval)
- ☐ Rule 604.b.(2) Exception Location (SUA or site-specific development plan executed on or before August 1, 2013)
- ☐ Rule 604.b.(3) Exception Location (Building Units constructed after August 1, 2013 within setback per an SUA or site-specific development plan)

## GREATER WATTENBERG AREA LOCATION EXCEPTIONS

Check all that apply:

- ☒ Rule 318A.a. Exception Location (GWA Windows).
- ☒ Rule 318A.c. Exception Location (GWA Twinning).

## RULE 502.b VARIANCE REQUEST

☐ Rule 502.b. Variance Request from COGCC Rule or Spacing Order Number

## OTHER LOCATION EXCEPTIONS

Check all that apply:

- ☐ Rule 318.c. Exception Location from Rule or Spacing Order Number \_\_\_\_\_
- ☐ Rule 603.a.(2) Exception Location (Property Line Setback).

ALL exceptions and variances require attached Request Letter(s). Refer to applicable rule for additional required attachments (e.g. waivers, certifications, SUAs).

## OPERATOR COMMENTS AND SUBMITTAL

Comments Distance to nearest completed portion of a well within the same formation is the Zembelman # 15-14 (123-10516), operated by Cennennial Petroleum. Distance to the nearest completed portion of an offset well belonging to another operator was calculated to the State 26 (123-07684), operated by P & M Petroleum Management. No stimulation setback consents are needed.

This application is in a Comprehensive Drilling Plan \_\_\_\_\_ CDP #: \_\_\_\_\_

Location ID: \_\_\_\_\_

Is this application being submitted with an Oil and Gas Location Assessment application? \_\_\_\_\_ Yes

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Shauna DeMattee

Title: Regulatory Analyst Date: 4/18/2016 Email: sdemattee@progressivepcs.net

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_  
Expiration Date: \_\_\_\_\_

API NUMBER

05

## Conditions Of Approval

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

### COA Type

### Description

--	--

## Best Management Practices

### No BMP/COA Type

### Description

1	Planning	PLANNING Open-hole Resistivity Log with Gamma Ray Log will be run from the kick-off point into the surface casing. A Cement Bond Log with Gamma-Ray will be run on production casing, or on intermediate casing if a production liner is run. The horizontal portion of the wellbore will be logged with a measured-while-drilling gamma-ray log. The Form 5, Completion Report, will list all logs run and have those logs attached.
---	----------	--



2	Pre-Construction	<p><b>PRE-CONSTRUCTION</b></p> <ul style="list-style-type: none"> <li>• A stabilized staging area will be prepared.</li> <li>• Vehicle tracking pads, geotextiles, or mud mats will be installed where applicable to provide designated access into the ROW.</li> <li>• Perimeter control BMPs will be installed.</li> <li>• Access to areas that are not to be disturbed will be limited to protect the existing vegetation.</li> <li>• Dust mitigation practices will be utilized.</li> </ul>
3	General Housekeeping	<p><b>GENERAL HOUSEKEEPING</b></p> <ul style="list-style-type: none"> <li>• Verdad will routinely inspect the surface pipeline to ensure integrity and conduct daily inspections of surface poly pipeline routes for leaks during active transfer of fluids. Inspections shall be conducted by viewing the length of the pipeline.</li> <li>• Verdad will comply with Rule 609 Statewide Groundwater Baseline Sampling and Monitoring</li> </ul>
4	Wildlife	<p><b>WILDLIFE</b></p> <ul style="list-style-type: none"> <li>• All garbage and any food items will be placed in bear proof trash containers. Personnel will not feed bears at any time. Bears will not be approached if encountered in the project area.</li> <li>• Seed mix used for interim and final reclamation is prescribed by the landowner.</li> <li>• Other considerations as described in the Wildlife Mitigation Plan with Colorado Division of Parks and Wildlife.</li> </ul>
5	Storm Water/Erosion Control	<p><b>STORM WATER/ EROSION CONTROL</b></p> <ul style="list-style-type: none"> <li>• Run-on protection and run-off controls will be installed prior to the beginning of construction activities, as practicable, with consideration given to worker safety and site access. Additional structural and non-structural Best Management Practices (BMPs) will likely need to be installed during and following construction.</li> <li>• No stormwater run-off will be discharged to the Colorado River.</li> </ul>
6	Construction	<p><b>CONSTRUCTION</b></p> <ul style="list-style-type: none"> <li>• Stockpiles for topsoil, excess cut material, and drill cuttings will be located in work areas within perimeter BMPs.</li> <li>• Stormwater BMPs will be installed per details in the Stormwater BMP manual.</li> <li>• Disturbed area of site will be left in a surface roughened condition when feasible.</li> <li>• BMPs will be protected, inspected and repaired as necessary.</li> <li>• Dust mitigation practices will be utilized.</li> <li>• The access road will be constructed and maintained as to not allow any sediment to migrate from the access road to nearby surface water or any drainages leading to surface water.</li> <li>• Berms or other containment devices shall be constructed to be sufficiently impervious (preferably corrugated steel with poly liner) to contain any spilled or released material around crude oil, condensate, and produced water storage tanks.</li> </ul>
7	Drilling/Completion Operations	<p><b>DRILLING/ COMPLETION OPERATIONS</b></p> <ul style="list-style-type: none"> <li>• Topsoil will be stockpiled as appropriate to maintain microbial viability.</li> <li>• Run-off from the facility will be controlled per Stormwater Management Plan.</li> <li>• Pooled water will be treated for mosquitoes to minimize the spread of the West Nile virus.</li> <li>• Verdad will ensure 110 percent secondary containment for any potential volume of fluids that may be released from the surface pipeline at all sensitive area crossings, including, but not limited to stream, intermittent stream, ditch, and drainage crossings.</li> </ul>

8	Interim Reclamation	<p>INTERIM RECLAMATION</p> <ul style="list-style-type: none"> <li>• Top soil, where present, will be segregated from deeper soils and replaced as top soil on the final grade, a process known as live topsoil handling.</li> <li>• In all cases, temporary disturbance will be kept to an absolute minimum.</li> <li>• Equipment and materials handling will be done on established sites to reduce area and extent of soil compaction.</li> <li>• Disturbances will be reseeded as soon as practical with the recommended mix in the re-vegetation section.</li> <li>• Topsoil stockpiles will be seeded with non-invasive sterile hybrid grasses, if stored longer than one growing season.</li> <li>• Prior to delivery to the site, equipment will be cleaned of soils remaining from previous construction sites which may be contaminated with noxious weeds.</li> <li>• If working in sites with weed-seed contaminated soil, equipment will be cleaned of potentially seed-bearing soils and vegetative debris prior to moving to uncontaminated terrain.</li> </ul>
9	Final Reclamation	<p>FINAL RECLAMATION</p> <ul style="list-style-type: none"> <li>• BMPs installed during previous phases will be maintained and repaired as necessary.</li> <li>• Surface will be stabilized with gravel when feasible</li> <li>• BMPs will be inspected.</li> <li>• Seeding and mulching or the installation of erosion control blankets will take place where applicable.</li> <li>• All non-biodegradable temporary BMPs will be removed when applicable.</li> <li>• Dust mitigation practices will be utilized.</li> </ul>

Total: 9 comment(s)

### **Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
401026204	FORM 2 SUBMITTED
401027087	DIRECTIONAL DATA
401027088	DEVIATED DRILLING PLAN
401027100	WELL LOCATION PLAT
401027374	EXCEPTION LOC WAIVERS
401029225	30 DAY NOTICE LETTER
401029253	OffsetWellEvaluations Data
401029809	EXCEPTION LOC REQUEST
401031557	WASTE MANAGEMENT PLAN
401031960	PROPOSED SPACING UNIT

Total Attach: 10 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)