

FORM
5Rev
09/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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| DE | ET | OE | ES |
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Document Number:

401031812

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 96850

Contact Name: Whitney Szabo

Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Phone: (970) 263-2730

Address: PO BOX 370

Fax:

City: PARACHUTE State: CO Zip: 81635

API Number 05-045-22762-00

County: GARFIELD

Well Name: Federal RU

Well Number: 342-8

Location: QtrQtr: NENW Section: 8 Township: 7S Range: 93W Meridian: 6

Footage at surface: Distance: 638 feet Direction: FNL Distance: 1894 feet Direction: FWL

As Drilled Latitude: 39.465459 As Drilled Longitude: -107.800915

GPS Data:

Date of Measurement: 06/30/2015 PDOP Reading: 1.6 GPS Instrument Operator's Name: J. Kirkpatrick

** If directional footage at Top of Prod. Zone Dist.: 1532 feet. Direction: FNL Dist.: 633 feet. Direction: FEL

Sec: 8 Twp: 7S Rng: 93W

** If directional footage at Bottom Hole Dist.: 1532 feet. Direction: FNL Dist.: 633 feet. Direction: FEL

Sec: 8 Twp: 7S Rng: 93W

Field Name: RULISON

Field Number: 75400

Federal, Indian or State Lease Number: COC50944

Spud Date: (when the 1st bit hit the dirt) 01/27/2016 Date TD: 02/02/2016 Date Casing Set or D&A: 02/03/2016

Rig Release Date: 02/03/2016 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 10663 TVD** 9964 Plug Back Total Depth MD 10622 TVD** 9923

Elevations GR 7736 KB 7760 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

CBL/MUD/RPM; No OH logs ran on this well; OH logs ran on the RU 21-8 API# 05-045-22783 and the RU 31-8 API# 05-045-22773.

CASING, LINER AND CEMENT

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR | 26 | 18 | 47.4 | 0 | 63 | 24 | 0 | 63 | VISU |
| SURF | 13+1/2 | 9+5/8 | 32.3 | 0 | 1,219 | 325 | 0 | 1,219 | VISU |
| 1ST | 8+3/4 | 4+1/2 | 11.6 | 0 | 10,653 | 1,000 | 5,602 | 10,653 | CBL |

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| | | | | | |

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analysis must be submitted to COGCC) |
|----------------|----------------|--------|------------------|-------|---|
| | Top | Bottom | DST | Cored | |
| WASATCH G | 4,133 | | | | |
| MESAVERDE | 6,875 | | | | Mesaverde top is the Williams Fork top. |
| WILLIAMS FORK | 6,875 | | | | Williams Fork top is the Mesaverde top. |
| CAMEO | 9,719 | | | | |
| ROLLINS | 10,506 | | | | |

Comment:

Please note: The "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

The Ohio Creek formation is not present in this area, therefore it is not included on the formation information tab.

**This well is waiting on completions and is scheduled to be completed in May 2016.

***The TPZ footages are estimated and based on the BHL footages because the well has not been completed yet.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Whitney Szabo

Title: Permit Tech II

Date: _____

Email: whitney.szabo@wpenergy.com

Attachment Check List

| Att Doc Num | Document Name | attached ? | |
|-----------------------------|-----------------------|---|--|
| <u>Attachment Checklist</u> | | | |
| 401032207 | CMT Summary * | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Core Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| 401032212 | Directional Survey ** | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | DST Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Logs | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 401032229 | Other | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| <u>Other Attachments</u> | | | |
| 401032214 | DIRECTIONAL DATA | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 401032230 | LAS-MUD | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 401032232 | PDF-MUD | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 401032239 | LAS-CBL 1ST RUN | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 401032244 | PDF-CBL 1ST RUN | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 401032254 | LAS-PULSED NEUTRON | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 401032261 | PDF-PULSED NEUTRON | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
| | | |

Total: 0 comment(s)