

**FORM**  
**5**  
Rev  
09/14

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
401031812

Date Received:

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 96850 Contact Name: Whitney Szabo  
 Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (970) 263-2730  
 Address: PO BOX 370 Fax: \_\_\_\_\_  
 City: PARACHUTE State: CO Zip: 81635

API Number 05-045-22762-00 County: GARFIELD  
 Well Name: Federal RU Well Number: 342-8  
 Location: QtrQtr: NENW Section: 8 Township: 7S Range: 93W Meridian: 6  
 Footage at surface: Distance: 638 feet Direction: FNL Distance: 1894 feet Direction: FWL  
 As Drilled Latitude: 39.465459 As Drilled Longitude: -107.800915

GPS Data:  
 Date of Measurement: 06/30/2015 PDOP Reading: 1.6 GPS Instrument Operator's Name: J. Kirkpatrick

\*\* If directional footage at Top of Prod. Zone Dist.: 1532 feet. Direction: FNL Dist.: 633 feet. Direction: FEL  
 Sec: 8 Twp: 7S Rng: 93W  
 \*\* If directional footage at Bottom Hole Dist.: 1532 feet. Direction: FNL Dist.: 633 feet. Direction: FEL  
 Sec: 8 Twp: 7S Rng: 93W

Field Name: RULISON Field Number: 75400  
 Federal, Indian or State Lease Number: COC50944

Spud Date: (when the 1st bit hit the dirt) 01/27/2016 Date TD: 02/02/2016 Date Casing Set or D&A: 02/03/2016  
 Rig Release Date: 02/03/2016 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 10663 TVD\*\* 9964 Plug Back Total Depth MD 10622 TVD\*\* 9923

Elevations GR 7736 KB 7760 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:  
CBL/MUD/RPM; No OH logs ran on this well; OH logs ran on the RU 21-8 API# 05-045-22783 and the RU 31-8 API# 05-045-22773.

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	18	47.4	0	63	24	0	63	VISU
SURF	13+1/2	9+5/8	32.3	0	1,219	325	0	1,219	VISU
1ST	8+3/4	4+1/2	11.6	0	10,653	1,000	5,602	10,653	CBL

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

## FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	4,133				
MESAVERDE	6,875				Mesaverde top is the Williams Fork top.
WILLIAMS FORK	6,875				Williams Fork top is the Mesaverde top.
CAMEO	9,719				
ROLLINS	10,506				

Comment:

Please note: The "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

The Ohio Creek formation is not present in this area, therefore it is not included on the formation information tab.

\*\*This well is waiting on completions and is scheduled to be completed in May 2016.

\*\*\*The TPZ footages are estimated and based on the BHL footages because the well has not been completed yet.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Whitney Szabo \_\_\_\_\_

Title: Permit Tech II \_\_\_\_\_

Date: \_\_\_\_\_

Email: whitney.szabo@wpenergy.com \_\_\_\_\_

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
401032207	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401032212	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401032229	Other	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
<b>Other Attachments</b>			
401032214	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401032230	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401032232	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401032239	LAS-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401032244	PDF-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401032254	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401032261	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)