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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY
Document Number:
Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

Table with columns for Attachment Checklist (Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number) and checkboxes for Oper and OGCC.

OGCC Operator Number: 16700
Name of Operator: Chevron U.S.A. Inc
Address: 100 Chevron Road
City: Rangely State: CO Zip: 81648
Contact Name and Telephone: Diane L Peterson
No: (970) 675-3842
Email: dlpe@chevron.com
API Number: 05-103-07946 OGCC Facility ID Number: 47443 / Rangely Field 72370
Well/Facility Name: FEE Well/Facility Number: 106X
Location Qtr/Tr: SENE Section: 30 Township: 2N Range: 102W Meridian: 6th

- SHUT-IN PRODUCTION WELL
INJECTION WELL
Test Type:
Test to Maintain SI/TA status
Verification of Repairs
5- year UIC
Annual UIC Test
Reset Packer

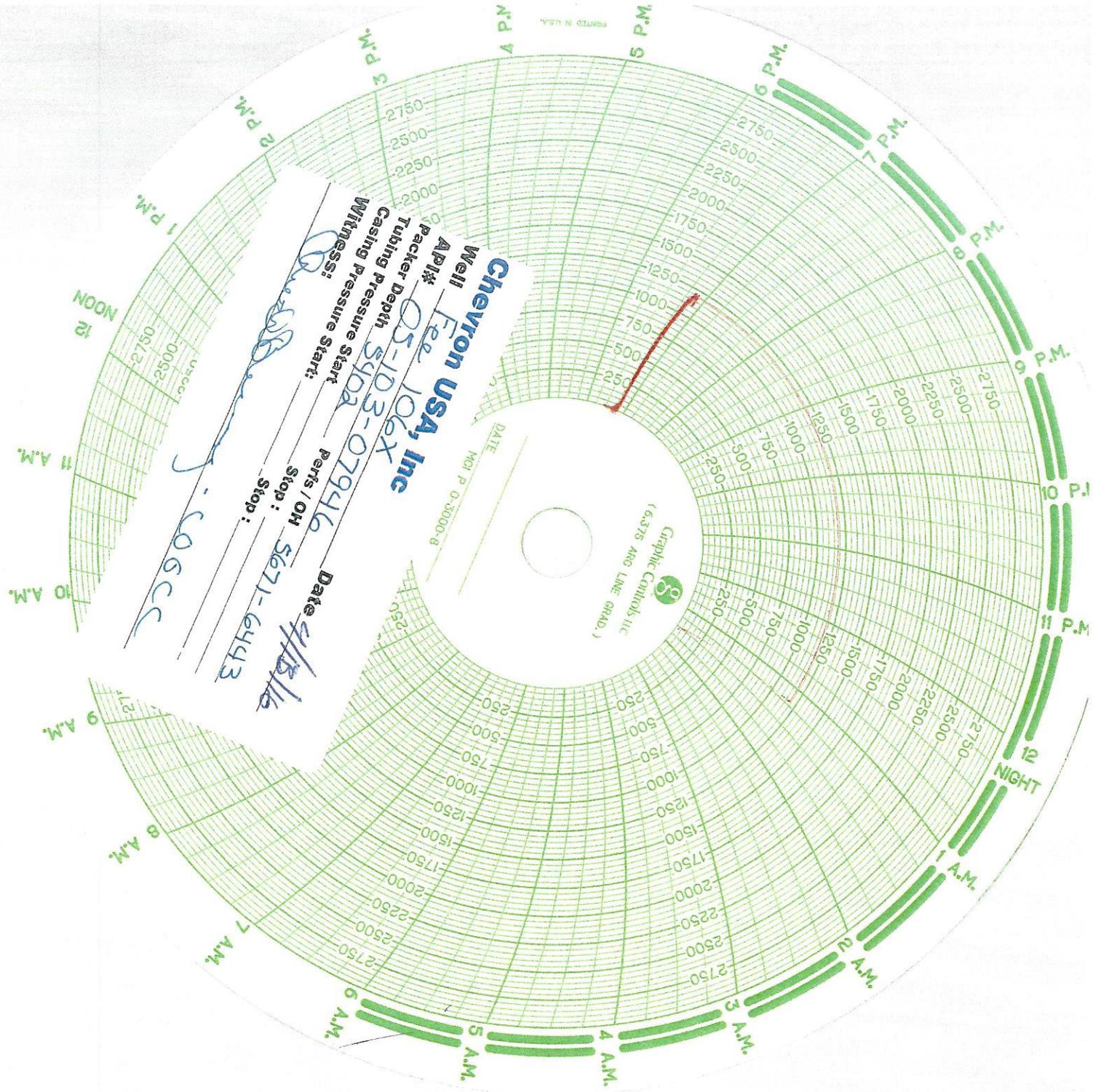
Last MIT Date: 04/26/2012

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test: Weber, 5671-6443
Casing Test: Bridge Plug or Cement Plug Depth
Tubing Casing/Annulus Test: Tubing Size: 2 7/8', Tubing Depth: 5437.6', Top Packer Depth: 5402
Test Data: Test Date: 4/13/16, Well Status: INJECTING, Casing Pressure Before Test: 1859, Initial Tubing Pressure: 1859, Final Tubing Pressure: 1197, Pressure Loss or Gain During Test: -13

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson Form 42# 401016204 Field Inspection # 680 400 490
Signed: Diane L Peterson Title: Permitting Specialist Date: 4/13/16
OGCC Approval: [Signature] Title: New Insp Date: 4/13/16
Conditions of Approval, if any:



Chevron USA, Inc
 Well Fee 106X
 API# 05-106X
 Packer Depth 5423
 Casing Pressure Start 5423
 Witness: _____
 Pressure Start: _____
 Date 4/13/16
 Stop: 5671-6443
 Perts / OH _____
 Stop: _____
 Date 4/13/16
 Stop: _____

Handwritten signature
106CC