

FORM
21
Rev 9/14State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 16700

Contact Name and Telephone

Name of Operator: Chevron U.S.A. Inc

Diane L Peterson

Address: 100 Chevron Road

No: (970) 675-3842

City: Rangely

State: CO

Zip: 81648

Email: dlpe@chevron.com

API Number: 05-103-07946

OGCC Facility ID Number: 47443 / Rangely Field 72370

Well/Facility Name: FEE

Well/Facility Number: 106X

Location QtrQtr: SENE Section: 30

Township: 2N

Range: 102W

Meridian: 6th

☐ SHUT-IN PRODUCTION WELL☒ INJECTION WELL

Last MIT Date: 04/26/2012

Test Type:

☐ Test to Maintain SI/TA status☒ 5-year UIC☐ Reset Packer☐ Verification of Repairs☐ Annual UIC Test

Describe Repairs or Other Well Activities:

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the
Attachment Checklist

Oper OGCC

Pressure Chart	<input checked="" type="checkbox"/>	
Cement Bond Log	<input type="checkbox"/>	
Tracer Survey	<input type="checkbox"/>	
Temperature Survey	<input type="checkbox"/>	
Inspection Number	<input checked="" type="checkbox"/>	

Wellbore Data at Time of Test

Injection/Producing Zone(s)

Perforated Interval:

Open Hole Interval:

Weber

5671-6443

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test

Tubing Size:

2 7/8'

Tubing Depth:

5437.6'

Top Packer Depth:

5402

Multiple Packers?

☒ Yes☐ No

Test Data

Test Date 4/13/16	Well Status During Test INJECTING	Casing Pressure Before Test 1859	Initial Tubing Pressure	Final Tubing Pressure
Casing Pressure Start Test 1210	Casing Pressure - 5 Min. 1207	Casing Pressure - 10 Min. 1197	Casing Pressure Final Test 1197	Pressure Loss or Gain During Test -13
Test Witnessed by State Representative? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		OGCC Field Representative (Print Name): Chuck Browning		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson

Form 42# 401016204

Field Inspection #

680 400 490

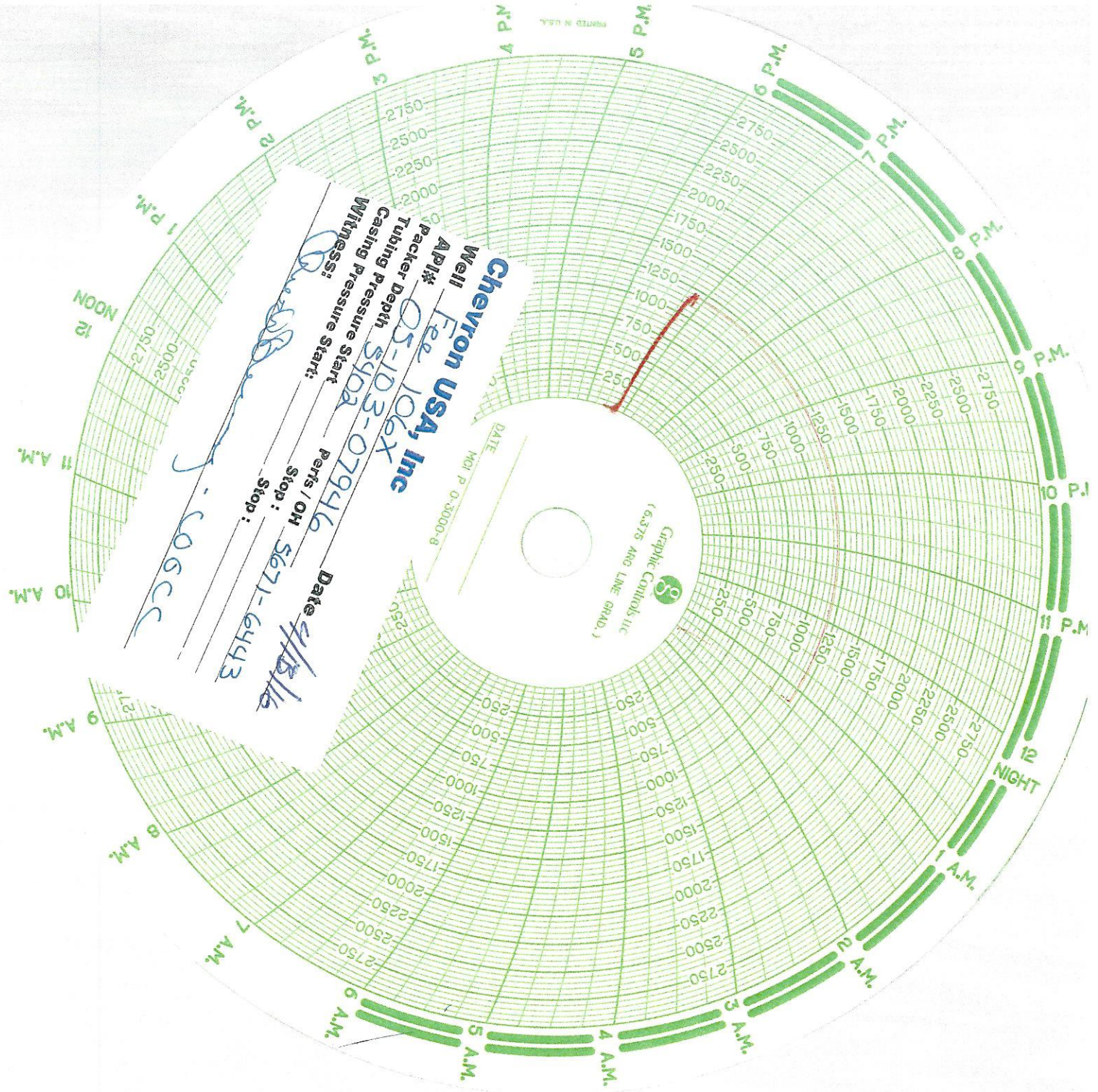
Signed: Diane L Peterson Title: Permitting Specialist

Date: 4/13/16

OGCC Approval: [Signature] Title: NW Insp

Date: 4/13/16

Conditions of Approval, if any:



Graphic Controls, Inc.
(6.375 Avg. Line Grad.)

Chevron USA, Inc.
Well **Fee 106X**

API# **05-106X**

Packer Depth **5402**

Casing Pressure Start

Witness: *[Signature]*

Pressure Start

Date **4/18/16**

Stop: **5671-6443**

Perfs / OH

USCC

NOON

11 A.M.

10 A.M.

9 A.M.

8 A.M.

7 A.M.

6 A.M.

5 A.M.

4 A.M.

3 A.M.

2 A.M.

1 A.M.

12 P.M.

11 P.M.

10 P.M.

9 P.M.

8 P.M.

7 P.M.

6 P.M.

5 P.M.

4 P.M.

3 P.M.

2 P.M.

1 P.M.

12 P.M.