

FORM
5
Rev
09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
401028645

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 96850 Contact Name: Whitney Sazbo
 Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (970) 263-2730
 Address: PO BOX 370 Fax: _____
 City: PARACHUTE State: CO Zip: 81635

API Number 05-045-22777-00 County: GARFIELD
 Well Name: Federal RU Well Number: 441-8
 Location: QtrQtr: NENW Section: 8 Township: 7S Range: 93W Meridian: 6
 Footage at surface: Distance: 641 feet Direction: FNL Distance: 1906 feet Direction: FWL
 As Drilled Latitude: 39.465452 As Drilled Longitude: -107.800872

GPS Data:
 Date of Measurement: 06/30/2015 PDOP Reading: 1.6 GPS Instrument Operator's Name: J.Kirkpatrick

** If directional footage at Top of Prod. Zone Dist.: 1202 feet. Direction: FNL Dist.: 464 feet. Direction: FEL
 Sec: 8 Twp: 7s Rng: 93W
 ** If directional footage at Bottom Hole Dist.: 1202 feet. Direction: FNL Dist.: 464 feet. Direction: FEL
 Sec: 8 Twp: 7S Rng: 93W

Field Name: RULISON Field Number: 75400
 Federal, Indian or State Lease Number: COC50944

Spud Date: (when the 1st bit hit the dirt) 12/21/2015 Date TD: 12/28/2015 Date Casing Set or D&A: 12/28/2015
 Rig Release Date: 12/29/2015 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 10700 TVD** 9996 Plug Back Total Depth MD 10659 TVD** 9955

Elevations GR 7736 KB 7760 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:
CBL/MUD/RPM; No OH logs ran on this well; OH logs ran on the RU 21-8 API# 05-045-22783 and RU 31-8 API# 05-045-22773.

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	18	47.4	0	63	24	0	63	VISU
SURF	13+1/2	9+5/8	32.3	0	1,219	325	0	1,219	VISU
1ST	8+3/4	4+1/2	11.6	0	10,690	965	5,724	10,690	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	4,099				
MESAVERDE	6,867				Mesaverde top is the Williams Fork top.
WILLIAMS FORK	6,867				Williams Fork top is the Mesaverde top.
CAMEO	9,736				
ROLLINS	10,513				

Comment:

Please note: The "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

The Ohio Creek formation is not present in this area, therefore it is not included on the formation information tab.

This well is waiting on completions and is scheduled to be complete in May of 2016.

**The TPZ footages are estimated and based on the BHL footages because the well has not been completed yet.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Whitney Szabo _____

Title: Permit Tech II _____

Date: _____

Email: whitney.szabo@wpenergy.com _____

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
401028698	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401028701	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401028761	Other	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
Other Attachments			
401028702	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401028706	LAS-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401028711	PDF-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401028722	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401028725	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401028728	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401028741	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)