

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

Document Number:

2209537

Date Received:

08/31/2015

## INJECTION WELL PERMIT APPLICATION

Submit a completed Form 33 with or after approval obtained on Form 31 (Underground Injection Formation Permit Application) or you must have a previously approved injection Well Permit.

1. Operator may not commence injection into this well until this form is approved.
2. Each individual injection well must be approved by this form.

Per Rule 325, this form shall be submitted with all required attachments.

A Form 33 – Intent shall be submitted and approved prior to completing an injection zone.

A Form 33 – Subsequent shall be submitted following completion of the well and must be approved prior to injection.

NOTE: Injection for Enhanced Recovery requires the field to be unitized according to the 400 Series Rules. Injection for Disposal into a producing field requires unitization of the formation in the field.

Form 33 Type ☒ Intent ☐ Subsequent

### OPERATOR INFORMATION

OGCC Operator Number: 7800	Contact Name and Telephone:
Name of Operator: BEREN CORPORATION	Name: RODNEY REYNOLDS
Address: 2020 N BRAMBLEWOOD STREET	Phone: (316) 265-3311 Fax: ( )
City: WICHITA State: KS Zip: 67206	Email: Reynoldsr@berexco.com

### WELL INFORMATION

Well Name and Number: BREWER 'A' 2 API No: 05-075-05797-00  
 Field Name and Number: DALE 14550 County: LOGAN  
 QtrQtr: NESE Sec: 15 Twp: 8N Range: 53W Meridian: 6

### UIC FACILITY INFORMATION

UIC Facility ID: 159984 (as assigned on an approved Form 31)  
 Facility Name: BREWER A Facility Number: 2

### WELLBORE INFORMATION

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	11	8+5/8	28#	0	619	185	619	0	CALC
1ST	7+7/8	5+1/2	15.5#	0	4791	75	4791	4219	CBL

Plug Back Total Depth: 4800 Tubing Depth: 4745 Packer Depth: 4745

List below all Plugs, Bridge Plugs, Stage Cementing or Squeeze Work performed on this wellbore:

SQUEEZED 4785'-4786'

Describe below any changes to the wellbore which will be made upon conversion (includes but not limited to changes of tubing and packer setting depths, any additional squeeze work for aquifer protection or casing leaks, setting of bridge plugs to isolate non-injection formations).

PACKER SET AT 4745'

### WELLBORE COMPLETIONS

Formation Name	Gross Completed Interval from Top	Gross Completed Interval from Bottom	Completion Type
J SAND	4791	4800	Open Hole

Operator Comments:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: RODNEY REYNOLDS

Signed: \_\_\_\_\_ Title: DIVISION ENGINEER Date: 8/18/2015 12:00:00 AM

OGCC Approved:  \_\_\_\_\_ Title: \_\_\_\_\_ Date: 4/18/2016 8:41:40 AM

MAX. SURFACE INJECTION PRESSURE: 800 If Disposal Well, MAX. INJECTION VOL. LIMIT: 1754896

**CONDITIONS OF APPROVAL, IF ANY:**

**COA Type**

**Description**

	COGCC will not grant requests for volume increases above the 1,754,896 bbls permitted in the Subsequent version of this document.
	The next time the well is entered for a workover operator is required to run a Cement Bond Log.
	Annual Bradenhead Tests required until Cement Bond Log is run. Evaluate need for continued Bradenhead Tests after CBL becomes available.
	Injection may not begin until Subsequent Form 31, Form 33, and a Form 26 are fully approved. MIT is the final event that is needed for submittal of Subsequent Form 31 and 33.

**Attachment Check List**

**Att Doc Num**

**Name**

2209537	FORM 33 SUBMITTED
2209538	WELLBORE DIAGRAM- CURRENT
2209539	WELLBORE DIAGRAM- PROPOSED

Total Attach: 3 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

UIC	Note that Top Of Cement of 1st String determined by Temperature Log (Form 31 Doc # 2209541, general scanned Doc # 400934740) not CBL.	4/15/2016 12:24:25 PM
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Total: 1 comment(s)