

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400935477

Date Received:

11/12/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261  
2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION  
3. Address: 730 17TH ST STE 610  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Joe Richardson  
Phone: (303) 242-1844  
Fax:  
Email: jrichardson@bayswater.us

5. API Number 05-123-40932-00  
6. County: WELD  
7. Well Name: Sherley  
Well Number: I-4-9HN  
8. Location: QtrQtr: NWNW Section: 4 Township: 5N Range: 65W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
Treatment Date: 10/08/2015 End Date: 10/22/2015 Date of First Production this formation: 08/24/2015  
Perforations Top: 7592 Bottom: 16613 No. Holes: 740 Hole size: 0.35

Provide a brief summary of the formation treatment:

Open Hole: ☐

7592'-11561':

Frac 50 stages (plug and Perf) with 196,974 bbls hybrid fluid (slickwater & crosslink) 7,534,072 lbs of Sand

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 196974

Max pressure during treatment (psi): 8984

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.96

Total acid used in treatment (bbl):

Number of staged intervals: 50

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 196974

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 7534072

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:  
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:  
Test Method: Casing PSI: Tubing PSI: Choke Size:  
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:  
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Joe Richardson

Title: Sr. Ops Engineer Date: 11/12/2015 Email jrichardson@bayswater.us  
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### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400935477	FORM 5A SUBMITTED
400935487	WELLBORE DIAGRAM

Total Attach: 2 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Changed field name to Wattenberg. Entered date of first production as 8/24/2015 to reflect Form 10 and Form 7 reporting. Added perf depths for this individual fracture treatment to treatment comments and revised overall perf interval depths to reflect entire perforated interval.	4/16/2016 1:36:06 PM

Total: 1 comment(s)